For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 04555 OPERATOR: License# 04555 Name: Roadrunner Energy, Inc. Address: 7225 S. 85 E. Ave. Ste. 100 City/State/2/p: Tulsa, OK 74133-3135 Contact Person: Dennis Clay Phone: 918-250-8589 CONTRACTOR: License# 33724 Name: Warrick Drilling, ILC Well office for: Well Class: Type Equipment: Well office for: Well Class: Type Equipment: Other Other OMMO Disposal Wildcat Cable Seismic; # of Holes Other Other Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Class: Intention and eventual plugging of this well will comply with K.S.A. 55 et. saq. AFFIDAVIT KANSAS CORPORATION COMMISSIC	must be approved by NCC live	(5) days phor to commencing well
Section Learness Flags Total Section		SW NW SE Sec. 3 Twp. 35 S. R. 2 West
Section Read Tunner Energy The	OPERATOR: License# 04555	
Address: 7.225 S. B. B. E. Ave. Ste. 10.0 (Note: Coative when in the Section Plat on reverse acie) Contract Person: Dennis Clay Pinne: —918-250-8589 CONTRACTOR: Licenses 33.724 Name: West of Pilling LLC Well Dylled For: Well Well Dylled For: Well Well Dylled For: Well Well Dylled For: Well Dylled For: Well Dylled For: Well Well Dylled For: Well Well Dylled	<u> </u>	
Colorate Person Dennis Clay Phone: 918-250-8589 CONTRACTOR: Licroser 33724 Name: Well Speares Dennis Clay Well Well Speares Dennis Clay Well Speares Dennis Clay Well Well Speares Dennis Clay Well Not Division Clay Well No	Address: 7225 S. 85 E. Ave. Ste. 100	Is SECTION Regular Irregular?
Country Dennis Clay Period		(Note: Locate well on the Section Plat on reverse side)
Lease Name:AUDDETLE		
Second Field Seco	Phone: 918-250-8589 1	
Name Second Sec	32724	Field Name: Padgett
Nearest Lease or unit boundary: 1.6.5.0 Ground Surface Blevation: 1.78 Gr. Teel MSL		
Well Dylled For. Well Dylled For. Well Class Storage Pool Ext. Air Rotary Water well within one onlie: Yes No Depth to bottom of tresh water: 1 0 1 2 20 0 Depth to bottom of tresh water: 2 3 0 Depth to bottom of tresh		
Water well within one-quarter miles Ges No No No No No No No N		
Water well within one-quarter mile: See No Own	Mud Rotary	
Public water supply well within one mile: rate		
Selsimic: # of Holes Other		• • • • • • • • • • • • • • • • • • • •
Dopin to contron of usacle water Surface Pipe by Allemate: 1 2 2 2 2 2 2 2 2 2		
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Solton Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe, put fift, page through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary port or plugging; 5. The appropriate district office will be notified before well is either plugged or production pising is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any (isable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the Colbrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API = 15 - 29 - C Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; Title: PRESIDE W File activates pribin to individual prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operatings: Water Source for Drilling Operatings. Water Source for Drilling Operation At Drilling Income. Water Source for Drilling Operation At Drilling Income. Water Source for Drilling Operation At Hold Proved Income. Water Source for Drilling Operation At Hold Proved Income. Water Source for Drilling Operation At Hold Proved		Surface Pipe by Allernate.
Well Name: Original Completion Date: Origina		Length of Conductor Pine required:
Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date:		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Operation on Source		Formation at Tatri Double Arblickle
West Farm Pond Other DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit Per	Original Completion Date:Original Total Depth:	
Bottom Hole Location:		Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipewgintherset through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production capsing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any visable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 / 291-225360000 Approved by: Mult 0.3.09 feet		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 0 2 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipewint fixeset through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production clasing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any wisable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-29-08 Signature of Operator or Agent: Conductor pipe required 250 feet por Alt. (1) Approved by: 4-3-08 feet por Alt. (1) Approved by: 4-3-08 feet por Alt. (1) Approved by: 4-3-08 feet por Alt. (1) This authorization void if drilling not started within months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage stribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writer approval before disposing or injecting salt water. If this permit has expired (See		
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipewing introger through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plugilength and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production sizing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any disable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale *15 - 191 - 2253600000000000000000000000000000000000		
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-29-08 Signature of Operator or Agent: Title: PRESIDEET For KCC Use ONLY API # 15 - 191-22536-0000 Approved by: Must 6-308 feet per Alt. 191 Approved by: Must 6-308 This authorization expires: 19309 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: 1930-304 Spud date: 1930-305 Spud date: 1930-305 Spud date: 1930-305 Agent: 1930-305 Signature of Operator or Agent: 1938-305 Date: 1930-305 Signature of Operator or Agent: 1930-305 Signature of Operator or Agent: 1930-305 Date: 1930-305 Signature of Operator or Agent: 1930-305 Date: 1930-305 Title: PRESIDE TO Title: PRESID	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement. 	et by circulating cement to the top; in all cases surface pipeysing paget the underlying formation. Illustrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.
Date: 5-29-08 Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 191-22536-0000 Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. 1 X Approved by: 100-3-08 This authorization expires: 100-3-09 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: 12 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drilt; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
For KCC Use ONLY API # 15 - 191-22536-0000 Conductor pipe required	Date: Signature of Operator or Agent: 10011	MIE: INCOLOGO
API # 15 - 291-22536-0000 API # 15 - 291-22536-0000 Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , ,
Conductor pipe required	API # 15 - 191- 225 36-0000	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required		
Approved by:	350 (CV)	
This authorization expires:		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within months of approval date.) Spud date:Agent:	10-2-29	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:	This additionization expires.	
Spud date:Agent:	1 ·	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	Signature of Operator or Agent:
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22536-0000	Location of Wall: County:Sumper
Operator: Roadrunner Energy, Inc.	1650 feet fromN / [v]S Line of Section
Lease: Aupperle	feet from 📈 E / 🗌 W Line of Section
Well Number: #1_3	Sec3 Twp35 S. R2
Field: Padgett.	- <u></u>
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage;	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	. #											
	i. :	:			•	•				•		•
RECEIVED KANSAS CORPORATION COMMISSIO	κan			• -								
JUN @ 2 2008	1011		· ·	. -	, .	•				· 		
CONSERVATION DIVISION WICHITA, KS			•			•			• ;			
EXAMPLE	EXAM		-			:	l ——			· ·		- -
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1980			<u>'.</u>	23/		<u>:</u>	φ-		:			
3390'					. 		. .		• :		• • •	
			:				1650					•
SEWARD CO.	SEWA					E·	174 2	PPC	40	· · .		•

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		
Operator Name: Roadrunner E	nergy, Inc.	License Number: 04555
Operator Address: 7225 S. 85	E. Ave Ste. 100	Tulsa, OK 74133-3135
Contact Person: Dennis Clay		Phone Number: (918) 250-8589
Lease Name & Well No.: Aupperle		Pit Location (QQQQ):
Type of Pit:	Pit is:	SW NW SE
Emergency Pit Bum Pit	Proposed Existing	Sec. 3 Twp. 35 R. 2 East West
	If Existing, date constructed:	
	in Existing, date seriouses.	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	2310 Feet from Fast / West Line of Section
(II WE Supply AFT NO. OF Year Director)	4000 (bbis	Sumner County
is the pit located in a Sensitive Ground Water	r Area? Yes No	Chloride concentration:mg/l
		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):8	0 Length (feet) 10	Width (feet) N/A: Steel Pits
	from ground level to deepest point:	A
	•	
Distance to nearest water well within one-mil	e of pit Depth to shall	llowest fresh water100feet.
Rural water is used	Source of inf	ormation: suredwell ownerelectric logKDWR
feet Depth of water well		
Emergency, Settling and Burn Pits ONLY	1	rkover and Haul-Off Pits ONLY: Mud
Producing Formation:		rial utilized in drilling/workover:
Number of producing wells on lease:		orking piles to be oblized.
Barrels of fluid produced daily:	backfil	nt procedure: <u>Let pip dry out and</u>
Does the stope from the tank battery allow a flow into the pit?	II spilled fluids to	at be closed within 365 days of spud date.
I hereby certify that the above stat	ements are true and correct to the be	est of my knowledge and belief. KANSAS CORPORATION C
- •	_	JUN 0 2 20
5-29-08	ames	Signature of Applicant or Agent WICHITA KS
Date		Signature of Applicant or Agent WICHITA, KS
	KCC OFFICE USE	ONLY
	_	6/2/05
Date Received: 4 a or Permit Nur	nper:Per	mit Date: 4/2/08 Lease Inspection: Yes 🗓 No

KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

ADOBE FILL-IN FORM ON INTERNET

FORM DATE	·
	General Administrative
09/2005 I	License Application OPL-1
04.′2004	Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
•	Well Permitting
	Notice of Intent to Drill C-1 Please use updated form on future filings.
04/2004	Application for Surface Pit CDP-1
12/1993	Cathodic Protection Borehole Intent to Drill CB-1
	Well Completion Reports and Other Well Application
09/1999	Well Completion Form ACO-1
09/2005	Commingling Application ACO-4
05/1988	Dual Completion Report ACO-5
09/2005	Well Location Exception Application Check List ACO-17
09/2005	■ Venting-Flaring of Gas ACO-18
09/2005	Extended Gas Venting Affidavit CG-3
09/2005	Coalbed Natural Gas Venting Affidavit CG-4
10/2004	Temporary Abandonment Application CP-111
09/2003	Verified Affidavit For Vacuum Operations V-1
	Surface Pits and Waste Transfer
	Application for Surface Pit CDP-1
04/2004	Closure of Surface Pit CDP-4
04/2004	Exploration and Production Waste Transfer CDP-5
	Well Plugging Report
	Well Plugging Application CP-1
12/2003	Well Plugging Record CP-4
08/2003	Seismic Hole Affidavit
	Oil & Gas Well Testing Report
10/1996	Oil Productivity Test & GOR Report C-5
10/1996	Multi-Point Back Pressure Test CG-1
07/2003	One Point Stabilized Open Flow or Deliverability Test G-2
_	Gas Gathering Report
	Gas Gathering Report GG-1
04/1998	Gas Gathering Segment Report GG-1a
0.6/1.000	Oil and Gas Producer's Report
06/1989	Summary of Oil Producers Report CO-8, CO-8A
08/2000	Gas Producer/Purchaser Monthly Report CG-7, CG-7A
	Annual Adults Co. LANCE C. D.
12/1994	Acreage Attribution and Well Spacing Report
12/1994	Oil Acreage Attribution Plat CO-7
	Gas Acreage Attribution Plat CG-8 Application for Well Spacing ACO-7
U3/1707	Application for wen Spacing ACO-7
	New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request
10/2005	New Pool Determination-Discovery Allowable ACO-16
	Application for Enhanced Recovery Project Certification CER-1, and
	Calculation Sheet Base Production Calculation and Certification CER 1-A
	Underground Injection Control Report
07/2003	UIC Application U-1
	Annual Report U3-C. This form is required on an annual basis due each March I.
	Notice of Injection (of commencement or termination of injection) U-5
07/2003	
	Notice to Modify Injection Order U-9
	•
	Wireline Service
08/2003	Monthly Wireline Service Company Report MWSC-1