

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:

Effective Date: 6-9-08
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 month 11 day 2008 year

OPERATOR: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, RM 6.121, WL-1
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: DEANN SMYERS
Phone: (281)366-4395

CONTRACTOR: License #: 33784
Name: Trinidad Drilling, LP

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|--|--------------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | | |

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

KCC DKT # _____

Spot SE NW SW Sec 4 Twp 24 S. R. 35 East West

1390 feet from N / S Line of Section
1260 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: Kearny

Lease Name: Barrow Well #: 4

Field Name: Hugoton

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): Chase

Nearest Lease or unit boundary: 1260

Ground Surface Elevation: 3000.41 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 380

Depth to bottom of usable water: 900

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 920 minimum

Length of Conductor pipe required: _____

Projected Total Depth: 2820

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: will apply if needed

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

- Notify the appropriate district office **prior** to spudding of well;
- A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/03/2008 Signature of Operator or Agent: [Signature] Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY
API # 15- 093-21831-0000
Conductor pipe required None feet
Minimum surface pipe required 920 feet per Alt. 1
Approved by: [Signature]
This authorization expires: 6-4-09
(This authorization void if drilling not started within 12 months of effective date.)
Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

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JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

4-24-35W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 093-21831-0000
 Operator BP AMERICA PRODUCTION COMPANY
 Lease Barrow
 Well Number 4
 Field _____

Number of Acres attributable to well: 640
 QTR/QTR/QTR of acreage: _____

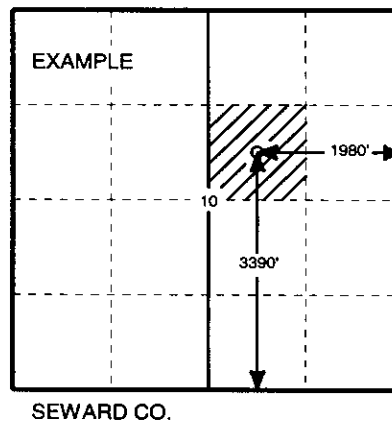
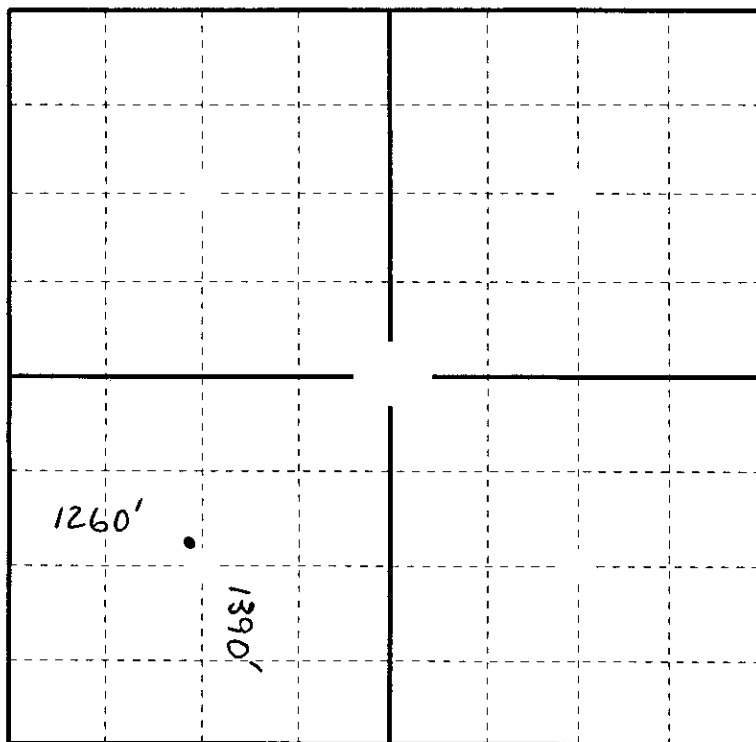
Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec _____ Twp _____ S. R. _____ East West

Is Section Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15- 093-21831-0000

OPERATOR BP AMERICA PRODUCTION COMPANY

LEASE BARROW

WELL NUMBER 4

FIELD HUGOTON / CHASE

LOCATION OF WELL: COUNTY KEARNY

1390 FSL feet from south/north line of section

1260 EWL feet from east / west line of section

SECTION 4 TWP 24S (s) RG 35W E/W

IS SECTION X REGULAR or _____ IRREGULAR

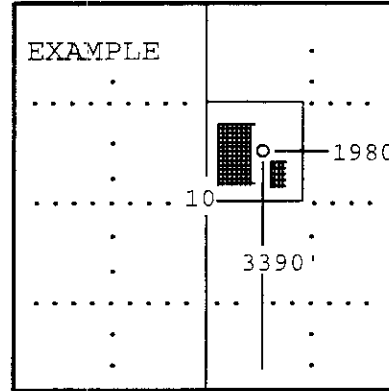
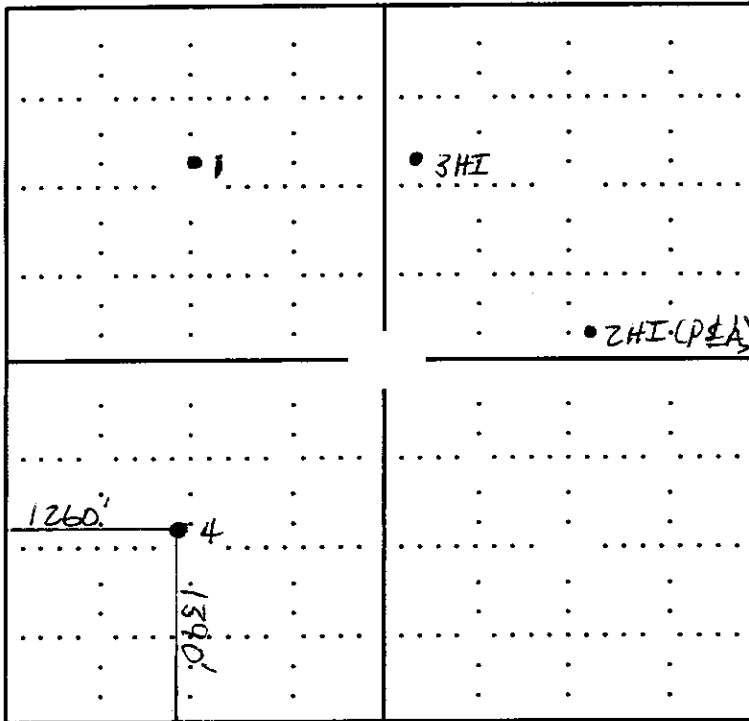
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 647.2

QTR/QTR/QTR OF ACREAGE SE - NW - SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

SEWARD CO.

The undersigned hereby certifies as REGULATORY STAFF ASSISTANT (title) for

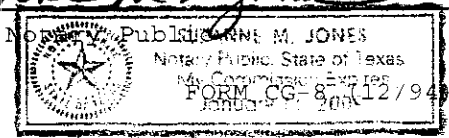
BP AMERICA PRODUCTION COMPANY (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Handwritten Signature]

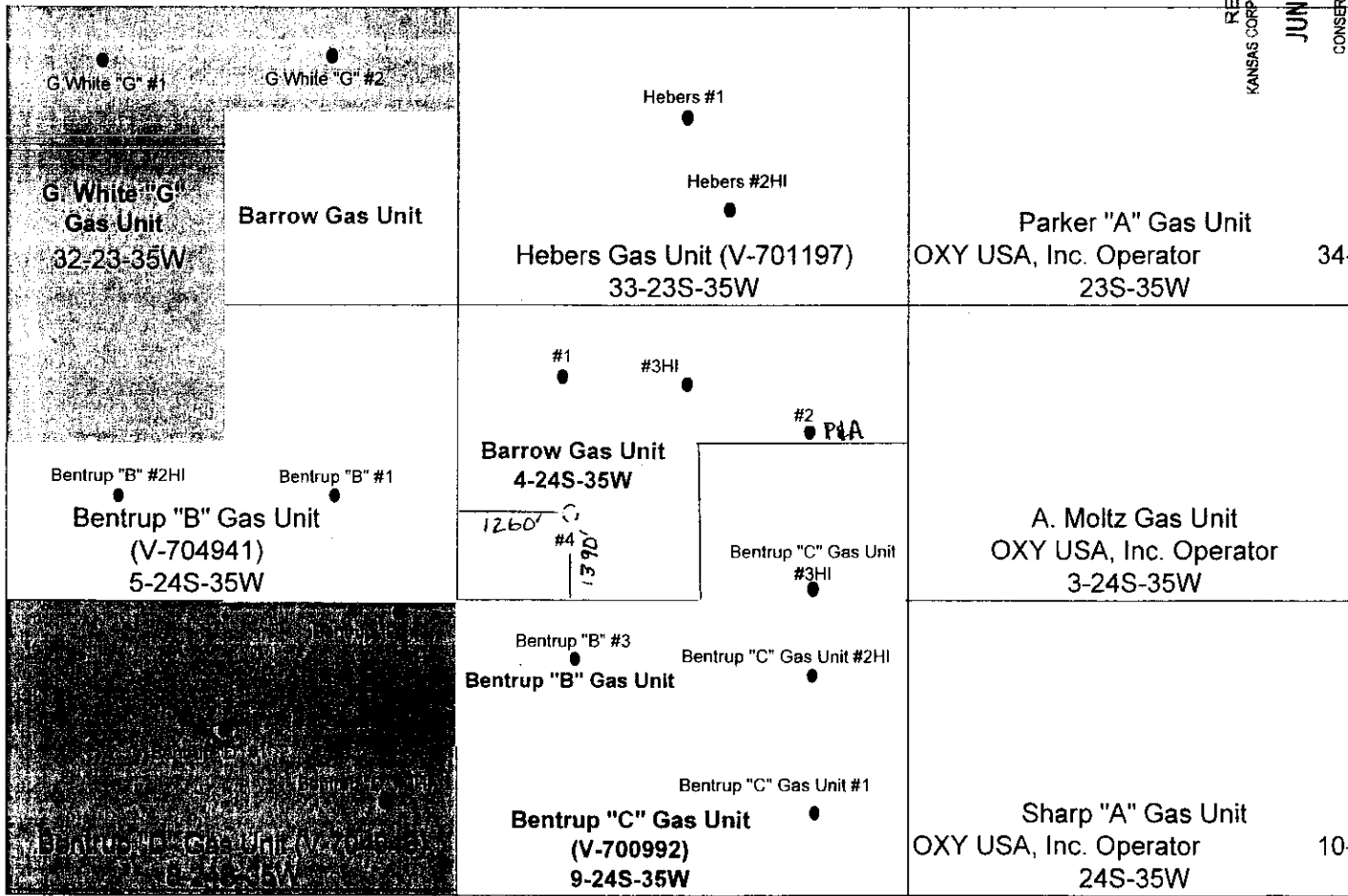
Subscribed and sworn to before me on this 3 day of June, 20 08

[Handwritten Signature]

My Commission expires 1-11-2009



15093-21831-0000



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JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS

BP AMERCIA PRODUCTION COMPAT
Barrow #4
Hugoton / Chase
Kearny Co., Kansas

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BP America Production Company		License Number: 5952
Operator Address: P. O. Box 3092, Houston, TX 77253-3092, Room 6.121, WL-1		
Contact Person: DeAnn Snyers		Phone Number: (281) 366-4395
Lease Name & Well No.: Barrow Well No. 4		Pit Location (QQQQ): SE NW SW Sec. <u>4</u> Twp. <u>24</u> R. <u>35</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1390</u> Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section <u>1260</u> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section Kearny County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>3500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Sealed with Bentonite from drilling fluid
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUN 04 2008 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>N/A 1427</u> feet Depth of water well <u>373</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>Bentonite</u> Number of working pits to be utilized <u>0</u> Abandonment procedure: <u>Evaporate & Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>6/03/2008</u> Date <u>DeAnn Snyers</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>6/4/08</u> Permit Number: _____ Permit Date: <u>6/4/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-093-21831-0020

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

General Administrative

- 09/2005 ■ License Application OPL-1
- 04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

Well Permitting

- 10/2007 ■ Notice of Intent to Drill C-1 Please use updated form on future filings.
- 04/2004 ■ Application for Surface Pit CDP-1
- 12/1993 ■ Cathodic Protection Borehole Intent to Drill CB-1

Well Completion Reports and Other Well Application

- 09/1999 ■ Well Completion Form ACO-1
- 09/2005 ■ Commingling Application ACO-4
- 05/1988 ■ Dual Completion Report ACO-5
- 09/2005 ■ Well Location Exception Application Check List ACO-17
- 09/2005 ■ Venting-Flaring of Gas ACO-18
- 09/2005 ■ Extended Gas Venting Affidavit CG-3
- 09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
- 10/2004 ■ Temporary Abandonment Application CP-111
- 09/2003 ■ Verified Affidavit For Vacuum Operations V-1

Surface Pits and Waste Transfer

- 04/2004 ■ Application for Surface Pit CDP-1
- 04/2004 ■ Closure of Surface Pit CDP-4
- 04/2004 ■ Exploration and Production Waste Transfer CDP-5

Well Plugging Report

- 09/2003 ■ Well Plugging Application CP-1
- 12/2003 ■ Well Plugging Record CP-4
- 08/2003 ■ Seismic Hole Affidavit

Oil & Gas Well Testing Report

- 10/1996 ■ Oil Productivity Test & GOR Report C-5
- 10/1996 ■ Multi-Point Back Pressure Test CG-1
- 07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

Gas Gathering Report

- 04/1998 ■ Gas Gathering Report GG-J
- 04/1998 ■ Gas Gathering Segment Report GG-1a

Oil and Gas Producer's Report

- 06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A
- 08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

Acreage Attribution and Well Spacing Report

- 12/1994 ■ Oil Acreage Attribution Plat CO-7
- 12/1994 ■ Gas Acreage Attribution Plat CG-8
- 05/1989 ■ Application for Well Spacing ACO-7

New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request

- 10/2005 ■ New Pool Determination-Discovery Allowable ACO-16
- 10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A

Underground Injection Control Report

- 07/2003 ■ UIC Application U-1
- 07/2003 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
- 07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
- 07/2003 ■ Application to Amend Injection Order U-8
- 07/2003 ■ Notice to Modify Injection Order U-9

Wireline Service

- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1