

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Specified Spuid Date: June 15 2008 year			Must be a	approved by KCC five	(5) days prior to commencing well	
SVY NC Suc. 10 year. 1 S. R. 1	E and Owned Dates	June	15	2008	Spot Description:	
Section Sect	Expected Spud Date:	month	day	year		_{3. R.} 19E ⊠w
Section		32705			leet IIOIII	
Address & Well Costs City Land O Shalling Dil. Safe MS 749-0072 Shafe S 749-0072	OPERATOR: License#	Company L	LC			/ X W Line of Section
Addings Affrence Sales Sal	Address 1: 3425 Tar	n O'Shante	r Dr.		ls SECTION: Regular Inregular?	
Contract togger Thomas Hainey Prone: Contract Togger Thomas Hainey Name: Approach Stage Drilling Well Class: Well Class: Disposal Starage Sta				20.47	Oliote: Locate well on the Section Plat on re	everse side)
Contract Total Teagle Drilling Well Drillind For: Well Calass: Selevine: In OWWC: old well Information as follows: Operator: Operator: Original Completion Date: Original Completion	Ully: Thom	State:	Zip: O	9047 +		
Is this a Promated / Special Field? Traget Formation(s), ATOUCKIE Traget Formation(s), A	Contact Person: 749-0	672			Lease Name: Marcotte	Well #: '
Nearest Lease of unit boundary line (in footage): Nearest Lease of	Phone:	22402 V				
Nearest Lease of unit boundary line (in footage): Nearest Lease of	CONTRACTOR: License	agle Drilling	<u>g</u>		Is this a Prorated / Spaced Field? Target Formation(s): Arouckle	
Solution Surface Fined to Surface Fined				e Fauinment:	Nearest Lease or unit boundary line (in footage):	
Gas Storage Pool Ext Willocat Cable Seismic willocat Willocat Cable Willocat Cable Willocat Cable Willocat Cable Seismic willocat Willocat Cable	_ /_				Ground Surface Elevation:	1000 1700
Disposal Disposal Officer Cable Disposal Di					•	
Depth to bottom of usable water: Seasmic: b of Holes Other Depth to bottom of usable water: Surface Pipe by Alternate:			-			LIYes KINO
Surface Pipe by Alternate: Surface Pipe Planned to be set: 200' A 1 + II		the state of the s	er	•	Depth to bottom of fresh water: 4050	<u>.</u>
Length of Surface, Pipe Planned to be set: 200 Pi Tube Length of Surface, Pipe Planned to be set: 200 Pi Tube Length of Conductor Pipe; Bid No	Other:				Outros Dina by Alternator	
Operator: Well Name: Original Completion Date: Original Date: Original Completion Date: Original	THEOMANO: old we	all Information as fo	illows:			AHI
Vivel Name: Original Completion Date:	اسط				7	
Original Completion Date:Original Total Depth:					Projected Total Benth: 3800	
Visited Constitution Deviated or Horizontal wellbore? Yes No Yes No If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes Yes No Will Cores be taken? If Yes Yes No Will Cores be taken? If Yes Yes Ye	Well Name:	Date:	Original Tota	i Depth:	Formation at Total Depth: Arbuckle	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION AFFIDAVIT KANSAS CORPORATION COMMISSION RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: JUN 0 2 2008 It is agreed that the following minimum requirements will be met: JUN 0 2 2008 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall WEVER KS The appropriate district office prior to spudding of well; A lift he well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; A lift the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; The plugging is completed within 120 days of spud date.	Original Completion L	Date:	_ 0			
Note: Apply for Permit with DWR	Directional, Devlated or H	łorizontal welibore	?	Yes No	Well X Farm Pond Other:	
Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall we set by developed and prior to spudding of the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the best of my knowledge and fabilet. API #15 - / I/23 - 23734-0000 API #15 - / I/23 - 23734-0000 API #15 - / I/23 - 23734-0000 If the provided of the provided provided the provided provided the provided provided provided the provided provided provided provided provided the provided provid	If Yes, true vertical depth:	·			DWR Permit #:	
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date:	Or pursuant to A	ppendix "B" - Eas led within 30 days	tern Kansas : of the soud o	surface casing order #1 late or the well shall be	plugged. In all cases, NOTIFY district office prior to a	any cementing.
For KCC Use ONLY API # 15 - 163 - 23734-0000 Conductor pipe required None feet Minimum surface pipe required feet per ALT. I feet purposed by: Lank 6-4-08 This authorization void if drilling not started within 12 months of approval date.) Approved by: Lank 6-4-08 (This authorization void if drilling not started within 12 months of approval date.) Approved by: Lank 6-4-08 This authorization void if drilling not started within 12 months of approval date.) Approved by: Lank 6-4-08 Title: Member to: File Drill Plt Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:						
For KCC Use ONLY API # 15 - 1/23 - 2.3 73 4-0000 Conductor pipe required		1.0	o norom aro a	12	F Rawled U.C man	her
For KCC Use ONLY API # 15 - 1/23 - 23734-0000 Conductor pipe required	Date: 5 79.0	Signature	e of Operator	or Agent:	Title:	-00
API # 15					•	
Conductor pipe required	For KCC Use ONLY	0000111	~~~			Prill;
Conductor pipe required	API # 15 - /63 -	23 1397	<u> </u>	_,	- File Completion Form ACO-1 within 120 days of sput	on orders:
Minimum surface pipe required		red /\0	ne.	_ feet	Notify appropriate district office 48 hours prior to wol	kover or re-entry;
Approved by: Lum 6-4-08 This authorization expires: 64-09 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:		-	200 200	_feet per ALT. 🔲 I 🍱	 Submit plugging report (CP-4) after plugging is comp 	oleted (within 60 days);
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Signature of Operator or Agent:	(This authorization voic			nths of approval date.)	l —	
Spud date: Agent:]	X
	Spud date:	Agent	·			\

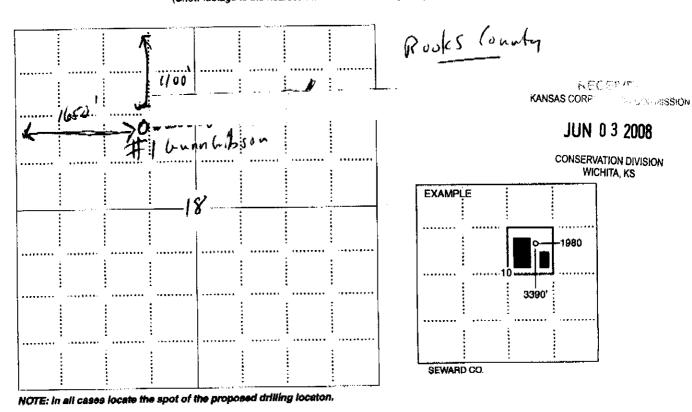
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a proreted or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23734-0000 Operator: Raney Oil Company, LLC	Location of Well: County: Rooks
Operator: Gunn/Gibson Lease:	feet from X N / S Line of Section
Well Number: 1 Field: Marcotte	Sec 18 Twp. 10 S. R. 19 E X W Une of Section
Number of Acres attributable to well: OTR/QTR/QTR/QTR of acreage: SW NE NW	le Section: Regular or Hrregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the negrest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Raney Oil Compan	y, LLC	License Number: 32705							
Operator Address: 3425 Tam O'Shan	ter Dr.		Lawrence	KS 66047					
Contact Person: Thomas Raney		Phone Number: 785 749-0672							
Lease Name & Well No.: Gunn/Gibson	1		Pit Lecation (QQQQ):						
Type of Pit:	Pit is:	F1	SW_NE_NW						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 10 R. 19 [
Settling Pit Drilling Pit	If Existing, date of	onstructed:	Feet from North /	South Line of Section					
Workover Pit Haui-Off Pit (If WP Supply API No. or Year Drilled)		1650 Feet from East /	West Line of Section						
	150	(bbis)	Rooks	County					
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: 10,000 mg/l						
	A 416-1-14 in a 40		(For Emergency Pits and Settling Pits only)						
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is n	iot used?					
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits									
Depth from ground level to deepest point:4 (feet) No Pit									
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Commercial pit liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection									
Distance to nearest water well within one-mile	e of pit	west fresh water 70 feet.	, , , , , , , , , , , , , , , , , , ,						
	102 feet	Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water							
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:									
Producing Formation: N/A		Type of materia	1 🗶						
Number of producing wells on lease:			king pits to be utilized: 2	<u> </u>					
Barrels of fluid produced daily:	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	let dry and backfill Abandonment procedure:							
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
5.29.08			3	JUN 0 2 2008					
Date CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS									
KCC OFFICE USE ONLY Steel Pit RFAC RFAS									
Date Received: 6/2/08 Permit Num	nber:	Perm	it Date: 6/2/08 Lease Inspecti	ion: Yes 🖳 Yo					