

Spot Loc.  
**CORRECTED**  
6-4-08

For KCC Use: 5-6-08  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAY 13 2008  
month day year

Spot 45' N of Cor: East   
NW SW NW Sec. 31 Twp. 21 S. R. 11 West   
780 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32432  
Name: LaVeta Oil & Gas, LLC  
Address: P.O. Box 780  
Middleburg, VA 20118  
City/State/Zip: \_\_\_\_\_  
Contact Person: Bennie Griffin  
Phone: 620-458-9222

(Note: Locate well on the Section Plat on reverse side)  
County: Stafford  
Lease Name: Robert Fischer Well #: 1  
Field Name: Max

CONTRACTOR: License# 33323  
Name: Petromark Drilling, LLC (Fig #2, 620-617-4750)

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 330 feet  
Ground Surface Elevation: 1778 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180 feet  
Depth to bottom of usable water: 180 feet  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 230 feet  
Length of Conductor Pipe required: none  
Projected Total Depth: 3700 feet  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
Seismic: \_\_\_\_\_ # of Holes  Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Was: NWSW NW  
Is: SW NW NW

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 30, 2008 Signature of Operator or Agent: [Signature] Title: AGENT

**For KCC Use ONLY**  
API # 15 - 185-23522-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 290 feet per Alt. 1  
Approved by: SB 5-1-08 / SB 6-4-08  
This authorization expires: 5-1-09  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorator orders.
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed.
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired
- Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2008

CONSERVATION DIVISION  
WICHITA, KS

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