For KCC Use:

Effective Date:

District #

SCA2 Ves VNo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date: June 10 2008	Spot Description:	
month day year	M2. N1/2 . SE . SE Sec. 33 Twp. 31 S. R. 18 XE	]. <sub></sub> ,
9313	(QQ(QQ)) 1,155   feet from N / X S Line of Sec	-
PEHAIOH: License#	660 feet from XE / W Line of Sec	
ame: James D. Lorenz Idress 1: 543A 22000 Road	Is SECTION: Regular Irregular?	
Idress 2:	<del></del>	
y: Cherryvale State: KS Zip: 67335 + 8 5 1 5	(Note: Locate well on the Section Plat on reverse side)  County: Labette	
entact Person: James D. Lorenz	Lease Name: Johnson Well #: L-9	
one: 620-328-4433	Field Name: Darthell	
ONTRACTOR: License# 33374	Is this a Prorated / Spaced Field?	No.
me: L & S Well Service, LLC	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	
	Ground Surface Elevation: 850' feet M	MSL.
XOil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	No_
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	
Other:	Depth to bottom of usable water:	
	Surface Pine by Alternate: I I I I	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 1000'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
es, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR)	
CC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
A-F-	IDAVIT RECEIV	-c
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e undersigned hereby affirms that the drilling, completion and eventual plug		N COMMIS
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24441-0000	
Operator: James D. Lorenz	Location of Well: County: Labette
Lease: Johnson	1,155 feet from N / N S Line of Section
Well Number: L-9	660 feet from X E / W Line of Section
Field: Dartnell	Sec. <u>33 Twp. 31 S. R. 18</u> X E W
Number of Acres attributable to well: 20  QTP/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

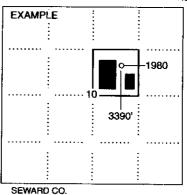
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: James D. Lorenz			License Number: 9313				
Operator Address: 543A 22000 Ro	ad	Cherryvale KS 67335					
Contact Person: James D. Lorenz			Phone Number: 620-328-4433				
Lease Name & Well No.: Johnson L-9			Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>N1/2</u> _ <u>SE</u> _ <u>SE</u>				
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 31 R. 18 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		1,155 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		660 Feet from East / West Line of Section				
(ATT COPPLY ATTICLE OF TOOL DIRECT)	1,650	(bbls)	Labette County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes No	Yes X	No	Native Clay				
Pit dimensions (all but working pits):	Length (fe	eet)30	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10 (feet) No Pit							
If the pit is lined give a brief description of the liner Describe material, thickness and installation procedure.			escribe procedures for periodic maintenance and determining ner integrity, including any special monitoring.				
Native Clay		If it rains in the pit, it will be pumped out and taken to the disposal well					
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.				
N/4 feet Depth of water well	feet	Source of information:    I					
Emergency, Settling and Burn Pits ONLY:	<del></del>	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Fresh					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure: Air dry and back fill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.  RECEIVED					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION							
5-30-08 Date		Jerry M	JUN 0 5 2008  Grature of Applicant or Agent  CONSERVATION DIVISION				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 4/5/08 Permit Numb	per:	Permit					