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# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

OPERATOR: License# 34102  OPERATOR: License# JayHawk Energy, Inc.  Address 1: P. O. Box 191  Address 2: City: Cirard State: KS Zip: 66743 + Contact Person: Bill Wax  Contact Person: Bill Wax  CONTRACTOR: License# 9684  Is this a Prorated / Spaced Field?  Target Formation(s): Inverton coal  Nearest Lease or unit boundary line (in footage): 330  Nearest Lease or unit bou	st be Filled	All blanks must be	(5) days prior to commencing well		Must t	A? Yes No
OPERATOR: Licenses 34102  OPERATOR: Licenses 4102  OPERATOR: Licenses 54102  OPERATOR: Licenses 54102  OPERATOR: Licenses 54102  OPERATOR: Licenses 54102  Issue 55274-3400  Country: Crawfood  It shall a Provide of Spaced Field?  It shall a Provide of Grawfood  It shall a Provide of Crawfood  It shall a Provide of Indicate In			Snot Description:	2008	ne 6	
OPERATOR: License# 341102  OPERATOR: License#   Name	₹E Mw	. 28 c p 23 🔽 r				pecieu Spud Daie:
OFERTACHE Closters Energy in the Class in the Control of Part Country					02 /	31
NameMriew Energy, too.  Address 1: P. Oex 191	of Castion	m N / S Line of S			J	PERATOR: License#
Address 2: City- Grand City- G	O Section	m ME/LIW Line of 8	ieer nom (2			
County. Crawford County. Crawford County. Crawford Lease Name: Like   Well #: 27:2 County. Crawford Lease Name: Wiston Lease Name: Like   Well Ame: Wiston Lease Name: Like   Well #: 27:2 County. Crawford Lease Name: Like   Well Case Lease Name: Like   Well Case Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford County. Crawford Lease Name: Like   Well Case Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford County. Crawford Lease Name: Like   Well Case Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford County. Crawford County. Crawford Lease Name: Like   Well Case Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford Name: Velous Lease Name: Like   Well Case Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford Name: Velous Lease Name: Like   Well Red Lease Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford Name: Velous Lease Name: Like   Well Red Lease Noarcat Lease or unit boundary Ine (In footage): 30 County. Crawford Name: Velous Lease Noarcat Lea			Is SECTION: Hegular Inregular?			
Contact Person: Bill Wax   Lease Name: Lucks   Well #: 27.2   Field Name: Wideal   Spaced Field?   Target Formation(s); meximosay   Mell #: 27.2   Target Formation(s); meximo		l Plat on reverse side)		66743	KS	Idress 2:
Selection   Sele				+	_ State: NS Zip:	
Field Name: Ms   Sprilling   Field Name: Name: Name: Ms   Sprilling   Field Name: Name	2	Well #: 27-2				000 704 0400
Name: Well Drilled For: Well Class: Type Equipment:   Well Drilled For: Well Class: Type Equipment:   Well Class: Type Equipment:   Well Class:   Type Equipment:   Type Equ			Field Name: Wildcat		/	IOI IO.
Nearest Lease or unit boundary line (in footage): 330   Sround Surface Eleave or unit boundary line (in footage): 330   Sround Surface Eleave or unit boundary line (in footage): 330   Sround Surface Eleave or unit boundary line (in footage): 330   Sround Surface Eleave or unit boundary line (in footage): 330   Sround Surface Eleave or unit boundary line (in footage): 330   Sround Surface Eleave or unit boundary line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave or Unit line (in footage): 330   Sround Surface Eleave Or Eleave Eleave or Unit line (in footage): 330   Sround Surface Eleave Or Eleave Eleave or Unit line (in footage): 330   Sround Surface Eleave Eleave Eleave Or Eleave Eleave Or Unit line (in footage): 330   Sround Surface Eleave Eleave Eleave Eleave Eleave Or Eleave Eleave Eleave Or Eleave Eleave Or Eleave E	es No	Yes .				ONTRACTOR: License#968
Ground Surface Elevation:    Ground Surface Elevation:   Seismic;   Seismic;   Wildcard   Wildcard			Target Formation(\$): riverton coal			ame: M S Drilling
Soismic   Sois		e): <u>330 /</u>	Nearest Lease or unit boundary line (in footage): $3$	Tvpe Equipment:	Well Class:	Well Drilled For:
Seismic   Disposal   Wildicat   Cable   Wildicat   Cable   Well will will none-quarter mile:   Yes   Duble water supply well within one mile:   Yes   Duble water supply well within one mile:   Pept   Duble water supply well within one mile:   Pept   Duble water supply well within one mile:   Depth to bottom of usable water:   1007   Surface Pipe Planned to be set:   200   Depth to bottom of usable water:   1007   Surface Pipe Planned to be set:   200   Depth to bottom of usable water:   1007   Surface Pipe Planned to be set:   200   Depth to Duble water:   1007   Depth of Conductor Pipe (if any)   Pome   Projected Total Depth:   Prome   Prome   Projected Total Depth:   Prome   Projected Total Depth:	_feet MSL	fee				
Disposal   Soismic   # of Holes   Other   Other   Depth to bottom of Ires haveter: 50   Depth to bottom of Ires have the	es X No		Water well within one-quarter mile:	_		
Seismic   # of Holes   Other   Depth to bottom of tresh water: 307   Depth to bottom of usable water: 1007   Surface Pipe by Alternate:	′es 🔀 No			<u> </u>		<u> </u>
Depth to bottom of usable water:    Depth to Dep			Depth to bottom of fresh water: 50'	Oabic	No.	' <u></u> _ '
Surface Pipe by Atternate:			Depth to bottom of usable water: 100'			
Department   De		_	Surface Pipe by Alternate:			
Department   De		· • · · · · · · · · · · · · · · · · · ·	Length of Surface Pipe Planned to be set: 20		tion as follows:	If OWWO: old well inform
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: Bottom Hole Location: KCC DKT #:  Well Farm Pond Other: air DWR Permit #: Well Farm Pond Other: air DWR Permit #: Well Farm Pond Other: air DWR Permit #: Well Farm Pond Other: air DWR Permit #: Well Gross be taken? If Yes, proposed zone:  AFFIDAVIT  RECEIVEL  AVAILABLE ARRA SOCREPORATION OF MILE 120 ARRA SOC			Length of Conductor Pipe (if any): none			Operator: n/a
Original Completion Date: Original Total Depth: Formation at Total Depth: riverfor coal  Water Source for Orilling Operations: DWR Permit #: Wole: Apply for Permit with DWR DWR DWR COME. Will Cores be taken?  Will Cores be taken?  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling fig.  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYs of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and correct to the state of the completion of the production case of the completion of the production of the production case of the production case of the production of the production case of the production of the producti			Projected Total Depth: 600'			
Directional, Deviated or Horizontal wellbore?			Formation at Total Depth: riverton coal			
Directional, Deviated or Horizontal wellbore?  If Yes, True vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. **RAISAS CORPORATION Of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below *shall be set by circulating cement to the top; in all cases surface pipe *shell be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior** in the plugged or production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or prusuant to Appendix "B": *Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district affice* prior to any cementing.  I hereby certify that the statements made herein are true and correct to the Approved by: *Intel® *Conductor pipe required**  **DOKA** Signature of Operator or Agent:  For KCC Use ONLY  API #15				otal Dopini.	Ongman	Original Completion Date:
DWR Permit #:     DWR Permit with DWR				Yes X No	wellbore?	rectional, Deviated or Horizonta
Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. **ANSAS CORPORATION Of the appropriate district office *prior* to spudding of well;  2. A copy of the appropriate district office *prior* to spudding of well;  3. The minimum amount of surface pipe as specified below *shall be set by circulating cement to the top; in all cases surface pipe *shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *philogolisys*.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be ecmented from below any usable water to surface within *120 DAYS* of spud date.  Or pursuant to Appendix *B** - Eastern Kansas surface casing order *#133.891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.  I hereby certify that the statements made herein are true and correct to the *philogolisys*.  Notify appropriate district office applies to the KCC District 3 area, alternate II cementir my knowledge and belief.  **File acreage attribution plat according to field proration orders;  Notify appropriate district office applies to the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.  **File Drill PII Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office appriation adderses below.  Obtain written approval before disposin						es, true vertical depth:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION of it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to philipsing.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the state of the state of the spud date.  For KCC Use ONLY  API #15		ith DWR (1)				
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION Of it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior in SERVATION DIV.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the Alleys my knowledge and belief.  For KCC Use ONLY  API #15	es X No					CC DKT #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION Of it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to possibly state.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and correct to the statements of the prior to any cementing.  5 For KCC Use ONLY  API # 15						
Title:    For KCC Use ONLY	COMMISSION  DOS  IVISION  3; e.  ting	ANSAS CORPORATION COM- JUN II 4 2008 ace pipe shall be set ONSERVATION DIVISION sary prior to programs; 120 DAYS of spud date. ea, atternate II cementing	drilling rig; by circulating cement to the top; in all cases surface production casing is cemented in; I from below any usable water to surface within 120 in 33,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior	mpletion and eventual plugs will be met:  pudding of well;  I shall be posted on each cified below shall be set to minimum of 20 feet into the the operator and the distribefore well is either plugge on pipe shall be cemented as surface casing order #13 d date or the well shall be	nimum requirements rict office <i>prior</i> to s tice of intent to drill urface pipe as spec materials plus a m greement between fice will be notified to PLETION, production B" - Eastern Kansan 30 days of the spuc	<ol> <li>s agreed that the following m</li> <li>Notify the appropriate dis</li> <li>A copy of the approved r</li> <li>The minimum amount of through all unconsolidate</li> <li>If the well is dry hole, an</li> <li>The appropriate district of</li> <li>If an ALTERNATE II CON Or pursuant to Appendix must be completed within</li> </ol>
For KCC Use ONLY  API # 15 - 037 - 22039 - ODDO  Conductor pipe required None feet  Minimum surface pipe required feet per ALT. I vii  Approved by: Will 5 5 08  This authorization expires: 559  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 d - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			How House	I RITTO		05/00/09
For KCC Use ONLY  API # 15 - 037 - 22039 - 0000  Conductor pipe required	N			J 💨 -	C	
API # 15 - 037 - 22039 - 0000  Conductor pipe required	27	tent to Drill:				For KCC Use ONLY
Conductor pipe required	İ		•••	מממ	2019-01	027- 0
Conductor pipe required feet  Minimum surface pipe required feet per ALT. I viii  Approved by: Latt 6-508  This authorization expires: 6509  Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 decomposition) of the complete of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the complete of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging report (CP-4) after plugging is completed (within 60 decomposition) of the plugging report (CP-4) after plugging	28	•	•			AMI # 15 - 10 0 1
Approved by: Law 6-508  - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		•	3	feet	700102	Conductor pipe required
This authorization expires: 6509 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	days);		. 00 5	feet per ALT I VII	$\mathcal{A}\mathcal{O}$	
This authorization expires: 6509 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, •			,	Approved by: White 6-5-0
(This authorization void if drilling not started within 12 months of annoval data.)				_		
	X	35 DEIOW.		onths of approval date.)	ot started within 12 m	(This authorization void if drilling
Well Not Drilled - Permit Expired Date:	— <u> </u>	ie:	<b>—</b>	·		·
Spud date: Agent: Signature of Operator or Agent:			Signature of Operator or Agent:		Agent:	Spud date:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

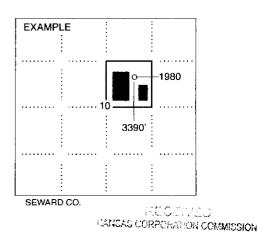
API No. 15 - 037-22039-000D					
Operator: JayHawk Energy, Inc.	Location of Well: County: Crawford				
Lease: Lucke	990 feet from N / S Line of Section				
Well Number: 27-2	1,650 feet from X E / W Line of Section				
Field: Wildcat	Sec. <u>27 Twp. 28 S. Fl. 23 E W</u>				
Number of Acres attributable to well:	Is Section: 💢 Regular or 🔲 Irregular				
QTR/QTR/QTR/QTR of acreage: SE _ NW _ NE	is seemen. Management of Management				
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 0 4 2008

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding SOMMENSATION DIVISION 4 sections, etc.

  WICHTA KS
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JayHawk Energy, Inc.		License Number: 34102					
Operator Address: P. O. Box 191		Girard KS 66743					
Contact Person: Bill Wax		Phone Number: 620-724-3400					
Lease Name & Well No.: Lucke	27	-2	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE NW NE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 28 R. 23 East West				
Settling Pit	If Existing, date of	constructed:	990 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	<del> </del>	1,650 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	00	(bbls)	Crawford County				
Is the pit located in a Sensitive Ground Water		<del></del>	Chloride concentration:mg/l				
		<u> </u>	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  native clay				
Pit dimensions (all but working pits):	5 Length (fo	eet) 3					
Pit dimensions (all but working pits): 25 Length (feet) 3 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 6 (feet) No Pit							
If the pit is lined give a brief description of the	liner	dures for periodic maintenance and determining					
material, thickness and installation procedure.			ncluding any special monitoring.				
n/a		n/a 					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
nla	-	Source of infor	nation:				
feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	feet	Deliting Mostes					
Producing Formation:		_	over and Haul-Off Pits ONLY:  I utilized in drilling/workover: air				
Number of producing wells on lease:			ring pits to be utilized:				
Barrels of fluid produced daily:			procedure: backfill when dry				
Does the slope from the tank battery allow all	spilled fluids to						
flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date. RECLIVED  KANSAS CORPORATION COMMISSION				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
JUN 0 4 2008							
Date Signature of Applicant or Agent WICHTA, KS							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 6/4/08 Permit Number: Permit Date: 6/4/08 Lease Inspection: Yes No							