

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: June 15 2008
month day year

OPERATOR: License#

34114

Name: Osage Plains Resources LLC

Address 1: PO Box 304

Address 2:

City: Nevada

State: MO

Zip: 64772

Contact Person: Gerry Hampshire

Phone: (417) 549-9779

CONTRACTOR: License# 34122

Name: McCarthy Drilling

Well Drilled For:

☐ Oil☐ Gas☐ Seismic☒ Other☐ Enh Rec☐ Storage☐ Disposal

of Holes

Strat test - heavy oil

Well Class:

☐ Infield☐ Pool Ext.☒ Wildcat☐ Other

Type Equipment:

☐ Mud Rotary☒ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

NE SE NW NW Sec. 25 Twp. 26 S. R. 25 ☒ E ☐ W
(1/4/4/4) 923 feet from ☒ N / ☐ S Line of Section
1,150 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☐ Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon

Lease Name: Kroanke

Well #: 4

Field Name: na

Is this a Prorated / Spaced Field?

☐ Yes ☒ No

Target Formation(s): Warner/Bartlesville

Nearest Lease or unit boundary line (in footage): 923

Ground Surface Elevation: 850

feet MSL

Water well within one-quarter mile:

☐ Yes ☒ No

Public water supply well within one mile:

☐ Yes ☒ No

Depth to bottom of fresh water: <100

Depth to bottom of usable water: <100

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe (if any): na

Projected Total Depth: 400 ft

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well☒ Farm Pond☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 29 08

Signature of Operator or Agent:

Title: President

For KCC Use ONLY

API # 15 -

011-23379-0000

Conductor pipe required

None

feet

Minimum surface pipe required

20

feet per ALT. ☐ I ☒ II

Approved by:

Pete G-G-OP

This authorization expires:

6-6-09

(This authorization void if drilling not started within 12 months of approval date.)

Spud date:

Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

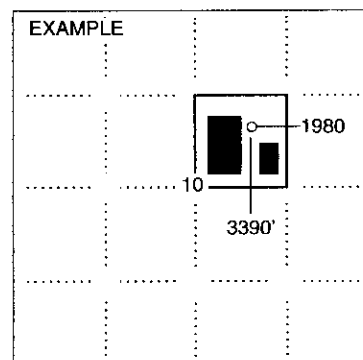
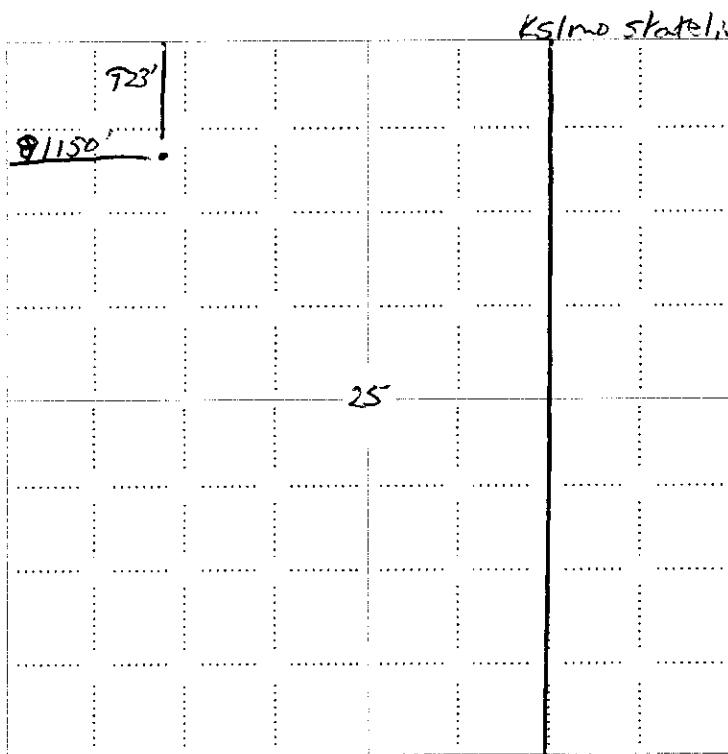
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23379-0000Operator: Osage Plains Resources LLCLease: KroenkeWell Number: 4Field: na

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NE SE NW NWLocation of Well: County: Bourbon923 feet from ☒ N / ☐ S Line of Section1,150 feet from ☐ E / ☒ W Line of SectionSec. 25 Twp. 26 S. R. 25 ☒ E ☐ WIs Section: ☐ Regular or ☒ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Osage Plains Resources LLC		License Number: 34114	
Operator Address: PO Box 304		Nevada	Missouri 64772
Contact Person: Gerry Hampshire		Phone Number: (417) 549-9779	
Lease Name & Well No.: Kroenke 4		Pit Location (QQQQ): NE SE NW NW Sec. 25 Twp. 26 R. 25 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 923 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,150 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Bourbon County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input checked="" type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 75 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air/ fresh water Number of working pits to be utilized: 0 Abandonment procedure: Containment, evaporation, spreading Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div> May 29 2008 Date </div> <div>  Signature of Applicant or Agent </div> </div>			
<div style="text-align: center;">KCC OFFICE USE ONLY</div> <div style="display: flex; justify-content: space-between;"> <div> Date Received: 6/2/08 Permit Number: _____ Permit Date: 6/2/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> <div> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> No PIT </div> </div>			

15-DI-23379-0000

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