

OWWO

For KCC Use: 6-11-08  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: JUNE 9 2008  
month day year

OPERATOR: License# 33513 ✓  
Name: Five Star Energy Inc.  
Address 1: 215 E. 14th  
Address 2: \_\_\_\_\_  
City: Harper State: KS Zip: 67058 + \_\_\_\_\_  
Contact Person: HOWARD SHORT  
Phone: 620-896-2710  
CONTRACTOR: License# 30891 ✓  
Name: LEIKER WELL SERVICE

Well Drilled For:  Oil  Gas  
 Enh Rec  Storage  Disposal  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: PICKERLL DRILLING  
Well Name: MAPLE "I"  
Original Completion Date: 8/23/62 Original Total Depth: 4195

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
C NE SW Sec. 30 Twp. 29 S. R. 6  E  W  
(arara) 3,300 feet from  N /  S Line of Section  
3,000 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: KINGMAN  
Lease Name: MAPLE Well #: "I"  
Field Name: SPIVEY GRABS BASIL  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MISS  
Nearest Lease or unit boundary line (in footage): 660  
Ground Surface Elevation: 1493 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 228'  
Length of Conductor Pipe (if any): NONE  
Projected Total Depth: 4200  
Formation at Total Depth: MISS  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 03 2008

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
  2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
  3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 6/11/08 Signature of Operator or Agent: \_\_\_\_\_ Title: Pres.

For KCC Use ONLY  
API # 15 - 095-01502-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 228 feet per ALT.  I  II  
Approved by: [Signature] 6-6-08  
This authorization expires: 6-6-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

30 29 6  
 E  W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-01502-00-01

Operator: Five Star Energy Inc.

Lease: MAPLE

Well Number: "I"

Field: SPIVEY GRABS BASIN

Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: C - NE - SW -

Location of Well: County: KINGMAN

3,300 feet from  N /  S Line of Section

3,000 feet from  E /  W Line of Section

Sec. 30 Twp. 29 S. R. 6  E  W

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

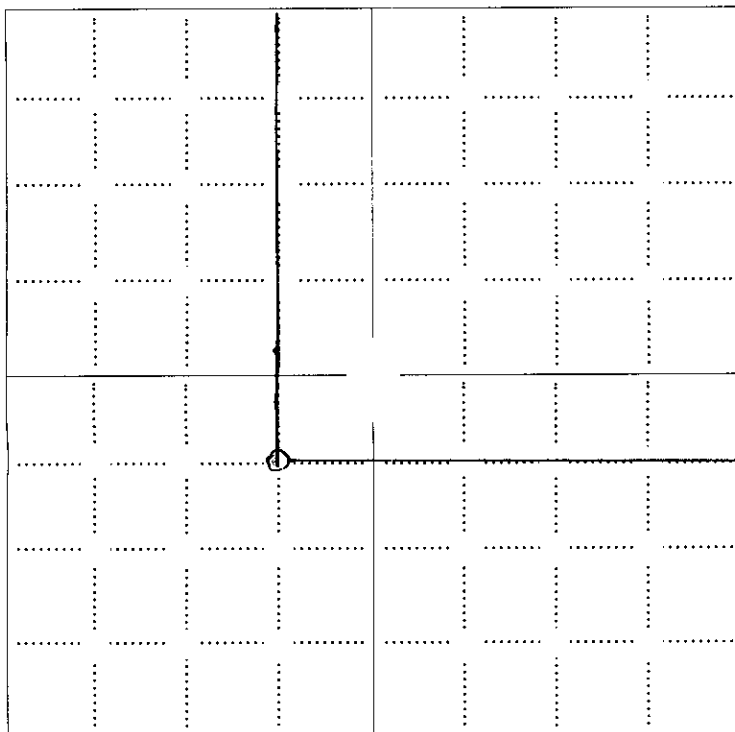
Section corner used:  NE  NW  SE  SW

**PLAT**

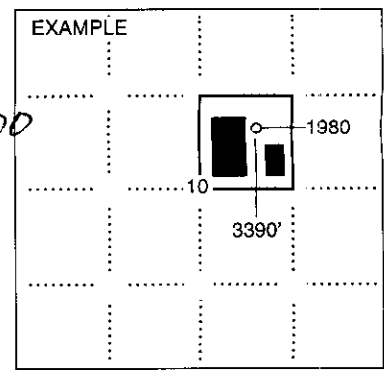
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

3300



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KANSAS CORPORATION COMMISSION  
**JUN 03 2008**  
CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

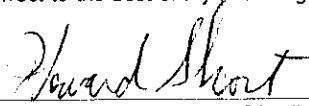
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>FIVE STAR ENERGY, INC.</b>		License Number: <b>33513</b>
Operator Address: <b>215 E 14TH HARPER, KS 67058</b>		
Contact Person: <b>DAVE LEIKER</b>		Phone Number: <b>620-793-2336</b>
Lease Name & Well No.: <b>MAPLE "I OWWO"</b>		Pit Location (QQQQ): <b>NE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: steel tanks _____ Pit capacity: _____ (bbis)	Sec. <u>30</u> Twp. <u>29</u> R. <u>6</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,300</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>3,300</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>KINGMAN</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input checked="" type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>800</u> feet    Depth of water well <u>25</u> feet	Depth to shallowest fresh water <u>15</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<u>6/3/08</u> Date	 Signature of Applicant or Agent	<b>JUN 05 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6/5/08</u>	Permit Number: _____	Permit Date: <u>6/5/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

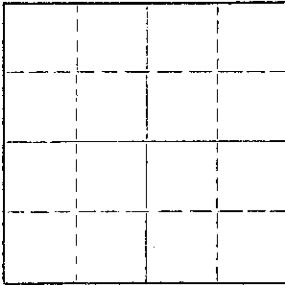
15095-01502-00-01

15-095-01502-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Kingman County, Sec. 30, Twp. 29S, Rge. (E) 6 (W)  
Location as "NE/CNW/SW" or footage from lines: C NE SW  
Lease Owner: Pickrell Drilling Company  
Lease Name: Maple I Well No. 1  
Office Address: 705 4th Natl Bk Bldg, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 17 19 62  
Application for plugging filed August 17 19 62  
Application for plugging approved August 17 19 62  
Plugging commenced August 17 19 62  
Plugging completed August 17 19 62  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4200 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	228'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy mud to 180'. Set Plug. Cemented with 20 sacks cement. Heavy mud to 35'. Set plug. Cemented with 10 sacks to bottom of cellar. Plugged rat hole with 2 sacks cement.

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STATE CORPORATION COMMISSION

SEP 10 1962

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pickrell Drilling Company  
Address 705 Fourth National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF \_\_\_\_\_ ss.

C. W. SEBITS

(Signature of owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

C. W. SEBITS  
705 4th Natl Bk Bldg, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of September, 1962.

Maxine Blackman  
Notary Public.

My commission expires June 21, 1966



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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June 5, 2008

Mr. Howard Short  
Five Star Energy, Inc.  
215 E. 14<sup>th</sup>  
Harper, KS 67058

RE: Drilling Pit Application  
Maple Lease Well No. 1  
SW/4 Sec. 30-29S-06W  
Kingman County, Kansas

Dear Mr. Short:

According to the drilling pit application referenced above, no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. The Haul-Off Pit Application Filing Requirement checklist must also be completed. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.