# For KCC Use: Effective Date: District #

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	6	20	2008	Snot Description:
pected Spud Date:	month	day	year	NE NW SE Sec. 12 Twp. 14 s. R.32 EXXW
		_		(2000) 2310 feet from N/X S Line of Section
PERATOR: License#	32016	<u> </u>		1730 feet from X E / W Line of Section
	r Resour			is SECTION: X Regular Irregular?
	W. Limes	tone R	d	
dress 2:	3.500	VS Zee	67661+	(Note: Locate well on the Section Plat on reverse side)
y: <u>PRITTIDSDI</u> ntact Person: <u>Rod</u> o	ury State:	<u> 17.2</u> .21p: <u>1</u>	0700.14	County: Logan Lease Name: Ottley Well#: 1
70 C C	43-5556	-112		
one: <u>/85- 54</u>		/		Field Name: Maurice
NTRACTOR: License	<u>* 33575</u>			Is this a Prorated / Spaced Field?  Mississippi  Yes X No
me: <u>W-W D</u>	rilling '	Li Li C		Target Formation(s): Mississippi
Well Drilled For:	Well Cla	ss: 7j	rpe Equipment:	Nearest Lease or unit boundary line (in footage): 1730  Ground Surface Elevation: 2900 Est. feet MSL
Voi / □Enh	Rec Infle	4d . [	X Mud Rotary	
		Ext.	Air Rotary	**************************************
	oosai Wik	27	Cable	Public water supply well within one mile:    Yes   No
Seismic		er		25001
Other:				
	m + . e	_11		Surface Pipe by Alternate: I X II
]if OWWO: old we				Length of Surface Pipe Planned to be set: 200
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Dippth: 4800 '
Original Completion I	Date:	_ Original To	otal Depth:	Formation at Total Depth: Mississippi
		_	Yes X No	Water Source for Drilling Operations:
irectional, Deviated or I	-torizontal wellbore	2		
				Well Farm Pond X Other:
Yes, true vertical depth:	•			- DWB Permit #:
Yes, true vertical depth: ottom Hole Location:				DWR Permit #: (Note: Apply for Permit with DWR )
Yes, true vertical depth: ottom Hole Location:				DWR Permit #:
Yes, true vertical depth: ottom Hole Location:				DWR Permit #:
Yes, true vertical depth: ottom Hole Location:				DWR Permit #:
Yes, true vertical depth: ottom Hole Location: CC DKT #:			AF	DWR Permit #:
Yes, true vertical depth: ottom Hole Location; CC DKT #: he undersigned hereb	oy affirms that the	a drilling, con	AF	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed 200ne:  RECEIVED  KANSAS CORPORATION CON  lugging of this well will comply with K.S.A. 55 et. seq.
Yes, true vertical depth: ottom Hole Location: CC DKT #: he undersigned heret is agreed that the foll	oy affirms that the	a drilling, con requirements	AF npletion and eventual pi s will be met:	DWR Permit #:
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned heret is agreed that the folion.	oy affirms that the owing minimum i	a drilling, con requirements se <i>prior</i> to si	AF npletion and eventual pi s will be met: pudding of well;	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed 200ne:  RECEIVED  KANSAS CORPORATION COM  JUN 0 4 2008
Yes, true vertical depth: ottom Hole Location: CC DKT #: the undersigned heret is agreed that the folion 1. Notify the appropriate appropr	oy affirms that the owing minimum i oriate district offic proved notice of i	a drilling, con requirements se <i>prior</i> to sp intent to drill pisse as spec	AF  npletion and eventual pl s will be met: pudding of well; shall be posted on eac ified below shall be se	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed 200ne:  RECEIVED  KANSAS CORPORATION CON  Mugging of this well will comply with K.S.A. 55 et. seq.  JUN 0 4 2008  Ch drilling rig;  CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall be APPLITA, KS
Yes, true vertical depth: lottom Hole Location: CCC DKT #: The undersigned hereb t is agreed that the foli 1. Notify the approp 2. A copy of the ap 3. The minimum and	oy affirms that the owing minimum i priate district offic proved notice of nount of surface	a drilling, con requirements to prior to sp intent to drill pipe as specials of the specials	npletion and eventual pl s will be met: pudding of well; shall be posted on each siried below shall be se	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed 20ne:  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  JUN 0 4 2008  Ch drilling rig;  CONSERVATION DIVISION  The underlying formation.
Yes, true vertical depth: lottom Hole Location: ICC DKT #: The undersigned hereb t is agreed that the folion. Notify the appropriate is a copy of the appropriate in the minimum all uncounters and the small is dry	oy affirms that the owing minimum or priate district offic proved notice of inounit of surface insolid and agreements	a drilling, con requirements to prior to spinion to drilling pipe as specials plus enters between	AF  npletion and eventual pl s will be met: pudding of well; shall be posted on each sified below shall be se sinimum of 20 feet into ti the operator and the dis	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  Manual Complete with K.S.A. 55 et. seq.  JUN 0 4 2008  The drilling rig:  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface pipe shall be ARCHITA, KS he underlying formation.  Strict office on plug length and placement is necessary prior to plugging;
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned heret is agreed that the foli 1. Notify the approp 2. A copy of the ap 3. The minimum an through all unco 4. If the well is dry	oy affirms that the owing minimum is oriate district offic proved notice of nount of surface nsolidated matern holidated matern	a drilling, con equirements se <i>prior</i> to sp intent to drill pipe as spec- ials plus e m	npletion and eventual place in the met: pudding of well; shall be posted on each cified below shall be se intimum of 20 feet into the operary well is either place.	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  Conservation of this well will comply with K.S.A. 55 et. seq.  UN 0 4 2008  Conservation division to be top; in all cases surface pipe shall be APPLICA, KS  the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  mend or production casing is cemented in:
Yes, true vertical depth: ottom Hole Location: CC DKT #: he undersigned heret is agreed that the foli 1. Notify the approp 2. A copy of the ap 3. The minimum ar through all unco 4. If the appropriate 5. The appropriate	oy affirms that the owing minimum is oriate district offic proved notice of nount of surface nsolidated mater hole, an agreement district office will	a drilling, con equirements se <i>prior</i> to sp intent to drill pipe as spec- ials plus a m ent between be notified i	npletion and eventual place is will be met: pudding of well; shall be posted on each interest into the second interest into the operator and the place in pine shall be coment	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  Conservation Division  If Yes in all cases surface pipe shall be ARCHITA, KS  to by circulating cement to the top; in all cases surface pipe shall be ARCHITA, KS  strict office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  led from below any usable water to surface within 120 DAYS of spud date.
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned heret: is agreed that the folion. 1. Notify the appropriate through all uncount to the appropriate of an ALTERNAT.  Or expressed to A. T. C.	oy affirms that the owing minimum is oriate district offic proved notice of nount of surface nsolidated mater hole, an agreeme district office will	a drilling, con equirements to prior to spintent to drill pipe as specials plus a ment between be notified in DN, productions	AF  inpletion and eventual place is will be met:  pudding of well;  shall be posted on each  cified below shall be se  intimum of 20 feet into the  the operator and the dis  before well is either plug  on pipe shall be coment  is surface casing order.	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  Conservation of this well will comply with K.S.A. 55 et. seq.  UN 0 4 2008  Conservation Division of the top; in all cases surface pipe shall be APCHITA, KS in the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  #133.891-C. which applies to the KCC District 3 area, atternate it cementing
Yes, true vertical depth: lottom Hole Location: ICC DKT #: The undersigned heret t is agreed that the foli 1. Notify the approp 2. A copy of the ap 3. The minimum an through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed	by affirms that the owing minimum is proved notice of incount of surface insolidated materiable, an agreemedistrict office will "E II COMPLETIC Appendix "B" - Eated within 30 day	a drilling, con requirements to prior to spintent to drill pipe as specials plus a ment between be notified in DN, productions stern Kansa s of the spuc	AF inpletion and eventual pi is will be met: pudding of well; shall be posted on eac diffied below shall be se infimum of 20 feet into ti the operator and the dis before well is either plug on pipe shall be cement as surface casing order a d date or the well shall be	Will Cores be taken?  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  KANSAS CORPORATION DIVISION  CONSERVATION DIVISION  CONSERVATIO
Yes, true vertical depth: lottom Hole Location: ICC DKT #: The undersigned heret t is agreed that the foli 1. Notify the approp 2. A copy of the ap 3. The minimum an through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed	by affirms that the owing minimum is proved notice of incount of surface insolidated materiable, an agreemedistrict office will "E II COMPLETIC Appendix "B" - Eated within 30 day	a drilling, con requirements to prior to spintent to drill pipe as specials plus a ment between be notified in DN, productions stern Kansa s of the spuc	npletion and eventual places will be met: pudding of well; shall be posted on eaching below shall be set infimum of 20 feet into the operator and the dispersor well is either plug on pipe shall be coment a surface casing order and date or the well shall be true and correct to the	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  Conservation comply with K.S.A. 55 et. seq.  CONSERVATION DIVISION of the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, atternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Yes, true vertical depth: ottom Hole Location; CC DKT #: the undersigned heret is agreed that the folion. Notify the appropriate A copy of the ap The minimum and through all uncounts. The appropriate If the well is dry The appropriate If an ALTERNAT Or pursuant to A must be completed.	oy affirms that the owing minimum is private district office mount of surface isolidated materiated, an agreeme district office will "E II COMPLETIC Appendix "B" - Eated within 30 days a statements made	o drilling, con requirements as <i>prior</i> to sp intent to drill pipe as specials plus a m ent between be notified in DN, production stern Kansa s of the spuctor	AF  mpletion and eventual pl s will be met:  pudding of well;  shall be posted on eac  iffied below shall be se  infimum of 20 feet into ti the operator and the di- before well is either pluc on pipe shall be cement as surface casing order a d date or the well shall the true and correct to the	Will Cores be taken?  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  KANSAS CORPORATION DIVISION  CONSERVATION DIVISION  CONSERVATIO
Yes, true vertical depth: lottom Hole Location; CC DKT #: The undersigned hereb t is agreed that the folion. 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts. 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed.  The description of the complete complete the complete complete the	by affirms that the owing minimum is proved notice of incount of surface insolidated materiable, an agreemedistrict office will "E II COMPLETIC Appendix "B" - Eated within 30 day	o drilling, con requirements as <i>prior</i> to sp intent to drill pipe as specials plus a m ent between be notified in DN, production stern Kansa s of the spuctor	AF  mpletion and eventual pl s will be met:  pudding of well;  shall be posted on eac  iffied below shall be se  infimum of 20 feet into ti the operator and the di- before well is either pluc on pipe shall be cement as surface casing order a d date or the well shall the true and correct to the	Will Cores be taken?  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  KANSAS CORPORATION COM  CONSERVATION DIVISION  CONSERVATION DIVISION  To be underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  goed or production casing is cemented in;  led from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, atternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Owner
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned hereb is agreed that the folion 1. Notify the approp 2. A copy of the approp 3. The minimum and through all uncount 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be completed to the completed the completed to the complete	oy affirms that the owing minimum is private district office mount of surface isolidated materiated, an agreeme district office will "E II COMPLETIC Appendix "B" - Eated within 30 days a statements made	o drilling, con requirements as <i>prior</i> to sp intent to drill pipe as specials plus a m ent between be notified in DN, production stern Kansa s of the spuctor	AF  mpletion and eventual pl s will be met:  pudding of well;  shall be posted on eac  iffied below shall be se  infimum of 20 feet into ti the operator and the di- before well is either pluc on pipe shall be cement as surface casing order a d date or the well shall the true and correct to the	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  Conservation comply with K.S.A. 55 et. seq.  JUN 0 4 2008  Conservation Division of the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, atternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned heret is agreed that the folion. Notify the appropriate A copy of the ap The minimum and through all uncount if the well is dry The appropriate If an ALTERNAT Or pursuant to A must be completed. The appropriate May 3	oy affirms that the owing minimum is priate district office or isolidated materials hole, an agreemedistrict office will "E II COMPLETIC Appendix "B" - Eated within 30 day a statements made	a drilling, con requirements se <i>prior</i> to sp intent to drill pipe as specials plus a m ent between be notified in DN, production stern Kansas s of the spucial te herein are	AF impletion and eventual pi is will be met: pudding of well; shall be posted on eac diffied below shall be se dinfimum of 20 feet into the operator and the die before well is either plug on pipe shall be cement as surface casing order if d date or the well shall be true and correct to the or or Agent:	Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  RECEIVED  RECEIVED  KANSAS CORPORATION CON  KANSAS CORPORATION CON  JUN 0 4 2008  Ch drilling rig;  CONSERVATION DIVISION  At by circulating cement to the top; in all cases surface pipe shall be received. KS  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  goed or production casing is cemented in;  led from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, afternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  When  Wh
Yes, true vertical depth: lottom Hole Location: CCC DKT #: The undersigned hereb It is agreed that the folion I. Notify the appropriate A copy of the appropriate If the well is dry I the well	oy affirms that the owing minimum is proved notice of incount of surface insolidated materiable, an agreemedistrict office will E II COMPLETIC appendix "B" - Eated within 30 day a statements made in the country of th	a drilling, con requirements to prior to spintent to drillipipe as specials plus a ment between be notified in the production of the spudie herein are re of Operator	AF impletion and eventual pi is will be met: pudding of well; shall be posted on eac diffied below shall be se dinfimum of 20 feet into the operator and the die before well is either plug on pipe shall be cement as surface casing order if d date or the well shall be true and correct to the or or Agent:	Will Cores be taken?  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  KANSAS CORPORATION COM  KANSAS CORPORATION DIVISION  CONSERVATION DIVISION  To by circulating cement to the top; in all cases surface pipe shall be printed in the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ted from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, afternate if cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  When the print Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned heret is agreed that the folion. Notify the appropriate A copy of the ap The minimum and through all uncount if the well is dry The appropriate If an ALTERNAT Or pursuant to A must be completed. The appropriate May 3	oy affirms that the owing minimum is priate district office proved notice of incurt of surface insolidated materials hole, an agreemed district office will E II COMPLETIC oppendix "B" - Eated within 30 days a statements made in the complete of the comple	a drilling, con requirements se prior to significate to drill pipe as specials plus a ment between be notified in DN, production stern Kansas s of the spucials of the spucials of the spucials.	AF impletion and eventual pi is will be met: pudding of well; shall be posted on eac diffied below shall be se dinfimum of 20 feet into the operator and the die before well is either plug on pipe shall be cement as surface casing order if d date or the well shall be true and correct to the or or Agent:	Will Cores be taken?  RECEIVED  KANSAS CORPORATION CON  KANSAS
Yes, true vertical depth: ottom Hole Location: CC DKT #: The undersigned heret is agreed that the foli 1. Notify the appropriate 2. A copy of the ap 3. The minimum an through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complet hereby certify that the Date: May 3  For KCC Use ONLY API # 15	oy affirms that the owing minimum is priate district office proved notice of incurt of surface insolidated materials hole, an agreemed district office will E II COMPLETIC appendix "B" - Eated within 30 day a statements made in the complete of the complet	a drilling, con requirements to prior to spintent to drillipipe as specials plus a ment between be notified in the production of the spudie herein are re of Operator	AF  Impletion and eventual plus will be met:  pudding of well;  shall be posted on each  cified below shall be se  inimum of 20 feet into the  the operator and the district before well is either plug  on pipe shall be cement  a surface casing order a  d date or the well shall be  true and correct to the  or or Agent:	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION COM  RANSAS CORPORATION COM  RANSAS CORPORATION COM  RANSAS CORPORATION COM  CONSERVATION DIVISION  And trilling rig;  CONSERVATION DIVISION  CONSERVATION
Yes, true vertical depth: lottom Hole Location: CCC DKT #: The undersigned heret is agreed that the foli 1. Notify the appropriate 2. A copy of the ap 3. The minimum and through all uncoul 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed by certify that the Date:  May 3  For KCC Use ONLY API # 15 - / OP Conductor pipe requirements Minimum surface pipe	oy affirms that the owing minimum is priate district office on solidated mater hole, an agreemedistrict office will E II COMPLETIC appendix "B" - Eated within 30 day a statements made a statement made a statement of surface of surf	a drilling, con requirements se prior to significate to drill pipe as specials plus a ment between be notified in DN, production stern Kansas s of the spucials of the spucials of the spucials.	AF  Impletion and eventual plus will be met:  pudding of well;  shall be posted on each  cified below shall be se  inimum of 20 feet into the  the operator and the district before well is either plug  on pipe shall be cement  a surface casing order a  d date or the well shall be  true and correct to the  or or Agent:	Will Cores be taken?  RECEIVED  KANSAS CORPORATION COM  KANSAS CORPORATION COM  Will Comply with K.S.A. 55 et. seq.  JUN 0 4 2008  CONSERVATION DIVISION  CONSERVATION DIVISION  To circulating cement to the top; in all cases surface pipe shall be reported. KS  the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  goed or production casing is cemented in;  led from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate it cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Owner  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage sitribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.
Yes, true vertical depth: lottom Hole Location: CCC DKT #: The undersigned heret it is agreed that the folion 1. Notify the appropriate 2. A copy of the ap 3. The minimum and through all uncount 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed in the	oy affirms that the owing minimum is priate district office on solidated materials hole, an agreeme district office will E II COMPLETIC Appendix "B" - Eated within 30 day a statements made a statement made of the complete	a drilling, con requirements se prior to significate to drill pipe as specials plus a ment between be notified in DN, production stern Kansas s of the spucials of the spucials of the spucials.	AF  Impletion and eventual plus will be met:  pudding of well;  shall be posted on each  cified below shall be se  inimum of 20 feet into the  the operator and the district before well is either plug  on pipe shall be cement  a surface casing order a  d date or the well shall be  true and correct to the  or or Agent:	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  RANSAS CORPORATION COM  ANNOTE: Apply for Permit with DWR  RECEIVED  RECEIVED  RANSAS CORPORATION COM  RECEIVED  RANSAS CORPORATION COM  RANSAS COM  RANSAS CORPORATION COM  RANSAS
Yes, true vertical depth: lottom Hole Location: CC DKT #: The undersigned heret is agreed that the folic 1. Notify the appropriate 2. A copy of the ap 3. The minimum and through all uncould 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed hereby certify that the Date: May 3  For KCC Use ONLY API # 15 - / 9  Conductor pipe requi Minimum surface pip Approved by: Lend	oy affirms that the owing minimum is private district office proved notice of mount of surface insolidated materiable, an agreemedistrict office will E II COMPLETIC oppendix "B" - Eated within 30 days a statements made is statements made in the complete of the colorest	drilling, conrequirements to prior to spintent to drillipipe as specials plus a ment between be notified in the spintent Kansas of the spintent for the spinten	AF inpletion and eventual pi is will be met: pudding of well; shall be posted on each cified below shall be se infimum of 20 feet into ti the operator and the dis before well is either plug on pipe shall be cement is surface casing order if d date or the well shall be true and correct to the or or Agent:	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  Integring of this well will comply with K.S.A. 55 et. seq.  JUN 0 4 2008  Ch drilling rig;  CONSERVATION DIVISION  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  goed or production casing is cemented in;  led from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate If cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Yes, true vertical depth: lottom Hole Location: CC DKT #: The undersigned heret is agreed that the folic 1. Notify the appropriate 2. A copy of the ap 3. The minimum and through all uncould 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed hereby certify that the Date: May 3  For KCC Use ONLY API # 15 - / 9  Conductor pipe requi Minimum surface pip Approved by: Lend	oy affirms that the owing minimum is private district office proved notice of mount of surface insolidated materiable, an agreemedistrict office will E II COMPLETIC oppendix "B" - Eated within 30 days a statements made is statements made in the complete of the colorest	drilling, conrequirements to prior to spintent to drillipipe as specials plus a ment between be notified in the spintent Kansas of the spintent for the spinten	AF  Impletion and eventual plus will be met:  pudding of well;  shall be posted on each  cified below shall be se  inimum of 20 feet into the  the operator and the district before well is either plug  on pipe shall be cement  a surface casing order a  d date or the well shall be  true and correct to the  or or Agent:	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  RANSAS CORPORATION COM  ANNOTE: Apply for Permit with DWR  RECEIVED  RECEIVED  RANSAS CORPORATION COM  RECEIVED  RANSAS CORPORATION COM  RANSAS COM  RANSAS CORPORATION COM  RANSAS

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

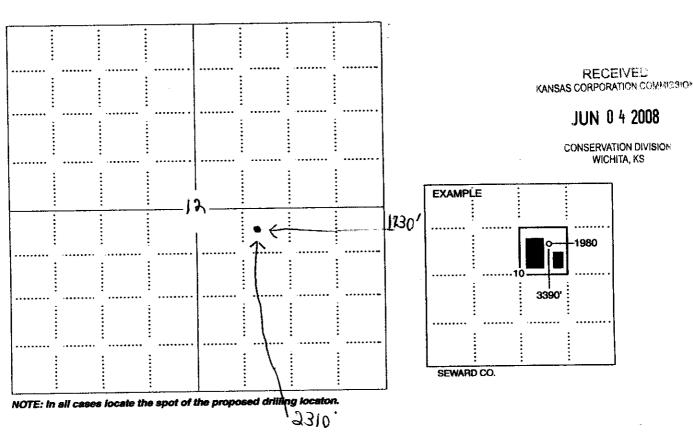
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20814-0000	
Operator: Pioneer Resources  Lease: Ottley  Well Number: 1	Location of Well: County: Logan  2310 feet from N / $\times$ S Line of Section  1730 feet from E / W Line of Section
Field: Maurice	Sec. 12 Twp. 14 S. R. 32 E X W
Number of Acres attributable to well: 160  QTR/QTR/QTR/QTR of acreage: SW - NE NW SE	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Pioneer Resou	ırces	License Number: 32016	
		nillipsbu	rg, KS. 67661
Contact Comon		Phone Number: (785 ) 543 - 5556	
Rodger D. Wel			Pit Location (QQQQ):
Ottley No			SW NE NW SE
Type of Pit:	Pit is:		
Emergency Pit Burn Pit		Existing	Sec. $\frac{12}{12}$ Twp. $\frac{14}{12}$ R. $\frac{32}{12}$ East West
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	2310 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1730 Feet from 🗓 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Logan County
Is the pit located in a Sensitive Ground Water	Area? Yes X	, No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  X Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)40	Width (feet) N/A: Steel Pits
	rom ground level to dee		
If the pit is lined give a brief description of the material, thickness and installation procedure.  Plastic liner covering	е.		dures for periodic maintenance and determining including any special monitoring.  Daily inspection
material, thickness and installation procedure Plastic liner covering exposed area	e. gall	liner integrity, i	nduding any special monitoring.  Daily inspection
material, thickness and installation procedum Plastic liner covering exposed area  Distance to nearest water well within one-mile	e. gall	liner integrity, i	Daily inspection  west fresh water180feet.
material, thickness and installation procedum Plastic liner covering exposed area	e. g all e of pit	Depth to shallo	Daily inspection  west fresh water180feet.
Plastic liner covering exposed area  Distance to nearest water well within one-mile	e. g all e of pit feet	Depth to shallo Source of info	Daily inspection  West fresh water
Plastic liner covering exposed area  Distance to nearest water well within one-mile	e. g all e of pit feet	Depth to shallo Source of informeast Drilling, Work	Daily inspection  West fresh water180feet. mation:  IredXwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover:mud
Plastic liner covering exposed area  Distance to nearest water well within one-mile  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY.	e. g all e of pit feet	Depth to shallo Source of informeast Drilling, Work	Daily inspection  west fresh water18.0feet. mation:  medXwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover:mud  king pits to be utilized:3
Plastic liner covering exposed area  Distance to nearest water well within one-mile  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY	e. g all e of pit feet	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment	Daily inspection  west fresh water180feet. mation:  medXwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover:mud  king pits to be utilized:3  procedure:Airdryandleveled
Plastic liner covering exposed area  Distance to nearest water well within one-mile  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY.  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	e. g all e of pit feet	Depth to shallo Source of informease Drilling, Work Type of materi Number of work Abandonment with	Daily inspection  west fresh water18.0feet. mation:  medX well owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover:mud  king pits to be utilized:3  procedure:Air_dry_and_leveled  mechanical_dozer
Plastic liner covering exposed area  Distance to nearest water well within one-mile  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	e. g all e of pit feet	Depth to shallo Source of informease Drilling, Work Type of materi Number of work Abandonment with	Daily inspection  west fresh water18.0feet. mation:  medXwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover:mud  king pits to be utilized:3  procedure:Airdryandleveled  mechanicaldozer_ be closed within 365 days of spud date. RECEIVED
Plastic liner covering exposed area  Distance to nearest water well within one-mile  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	e. g all e of pit feet :	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment with Drill pits must	Daily inspection  west fresh water18.0feet. mation: medX well ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in dritting/workover:mud king pits to be utilized:3 procedure:Air dry and leveledmechanical dozer be closed within 365 days of spud date.  KANSAS CORPORATION CO
Plastic liner covering exposed area  Distance to nearest water well within one-mile  NA feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow allow into the pit? Yes \( \) No  I hereby certify that the above state  5-31-08	e all e of pit feet : Il spilled fluids to	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment with Drill pits must errect to the bes	Daily inspection  west fresh water180feet. mation: medXwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in dritting/workover:mud king pits to be utilized:3 procedure:Air dry and leveledmechanical dozer be closed within 365 days of spud date.  KANSAS CORPORATION CO  t of my knowledge and belief.  JUN 0 4 200  CONSERVATION DIVIS
Plastic liner covering exposed area  Distance to nearest water well within one-mile  NA feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No  I hereby certify that the above state	e all e of pit feet : Il spilled fluids to	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment with Drill pits must	Daily inspection  west fresh water180feet. mation: medXwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in dritting/workover:mud king pits to be utilized:3 procedure:Air dry and leveledmechanical dozer be closed within 365 days of spud date.  KANSAS CORPORATION CO  t of my knowledge and belief.  JUN 0 4 200  CONSERVATION DIVIS