

For KCC Use:
 Effective Date: 6-10-08
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

* 9/2/08 6-6-08
CORRECTED

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 20, 2008
 month day year

OPERATOR: License# 3532 ✓
 Name: CMX, Inc.
 Address 1: 1551 N. Waterfront Parkway, Suite 150
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + _____
 Contact Person: Douglas H. McGinness II
 Phone: 316-269-9052
 CONTRACTOR: License# 30606 ✓
 Name: Murfin Drilling Company, Inc.

Spot Description: 1500' FGL & 437' FEL
 * SW - SE - NE - SE Sec. 25 Twp. 30 S. R. 12 E W
 (00000) 1,590 feet from N / S Line of Section
437 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Barber
 Lease Name: Thom Well #: 1-25
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Douglas

Nearest Lease or unit boundary line (in footage): 437
 Ground Surface Elevation: 1760 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 120
 Depth to bottom of usable water: 128 180

Surface Pipe by Alternate: I II ✓
 Length of Surface Pipe Planned to be set: 275'

Length of Conductor Pipe (if any): NA
 Projected Total Depth: 3900

Formation at Total Depth: Lansing
 Water Source for Drilling Operations:

Well Farm Pond Other:
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____
RECEIVED
 KANSAS CORPORATION COMMISSION

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary ✓
 Gas Storage Pool Ext. Air Rotary
 Seismic; # of Holes Wildcat ✓ Cable
 Other: _____ Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: SW-SE-NE-NE
 IS: SW-SE-NE-SE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met: JUN 03 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 6/2/08 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
 API # 15 - 007-23307-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: KMA 6-5-08 / KMA 6-6-08
 This authorization expires: 6-5-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

25 30 12
 E W