# Refile A<del>PI #15-023-2083</del>1 Expired.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date: \_

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002

Form must be Typed Form must be Signed

	6	26	08	2 .						East
pected Spud Date	month -	day	year	Spot NW	NE	NE	3	_ 4	S. R. 42	. West
		uuy	, ou		<u> </u>			•		_
PERATOR: License# 333	25			395 1307					/ S Line of	
<sub>me</sub> . Petroleum Developmer	nt Corporation					<del></del>			/ W Line of	Section
. 1775 Sherman St. St	uite 3000			Is SECTI	ION 🛒	Regu	larlr	regular?		
y/State/Zip: Denver, CO 80	0203						well on the S	Section Plat of	on reverse side)	
otact Person: James Anna	able			County:	Cheyenr	ne				
one: 303-905-4340				Lease N	ame. Fe	ikert-Klie			Well #: 41	-3
				Field Na	me: Che	rry Creek	Niobrara Ga	s Area		
NTRACTOR: License#	33532			Is this a	!			,		Yes 🕢 No
ne: Advanced Drilling Te	chnologies		· <del></del>	Target Fo	ormation	ı(s): Nio	brara 🝷			
	M-4 Ol	<b>**</b>	C	Nearest	Lease o	r unit bo	undary: <u>395'</u>			
Well Drilled For:	Well Class:	<i>-</i>	Equipment:	Ground 9						feet MSL
Oil Enh Re		=	lud Rotary	Water we	ell within	one-qua	rter mile:			Yes 🗸 No
Gas Storage	=		ir Rotary		ļ	•	vithin one mi	le: _		Yes 🔽 No
OWWO Disposa	<b>—</b>	ГС	able		- 1		water: _280'			
Seismic; # of F	Holes Other						e water: 280'			
Other				Surface	Pipe by	Alternate	<b>7</b> 1	2 _	_	
WWO: old well informat	tion as follows:			Length o	of Surfac	e Pipe P	lanned to be	set:		
A.I.A.				Length o	of Condu	ctor Pipe	e required:	lot Required		
				Projecte	d Total	Depth: 23	300'		<u></u>	
Original Completion Dat				Formatio				_		
Original Completion Dat		onginiai itilai	,		!		Operations:	_	,	
ectional, Deviated or Hor	rizontal wellbore?		Yes 🗸 No	□ w	/ell	Farm Po	ond Oth	er X		
es, true vertical depth:				DWR Pe	rmit #:	rilling Co	ontractor will	apply.		
ttom Hole Location:							: Apply for Pe		VR 🗌 🖯	
C DKT #:				Will Core	s be ta	ken?				Yes 🗸 No
				If Yes, p	roposed	zone:				
									DE	CEIVED
			Art	IDAVIT					KANSAS CORP	ORATION COM
e undersigned hereby a	ffirms that the dri	lling, comple	etion and eventual p	olugging of th	is well	vill comp	ly with K.S.	4. 55 et. se	iq.iva.iii	0.0
s agreed that the followi	ng minimum requ	urements wi	Il be met:	olugging of th	is well v	vill comp	ly with K.S.	4. 55 et. se	JUN	0 6 2008
<ol> <li>Notify the appropriat</li> <li>A copy of the approvaments.</li> <li>The minimum amount through all unconsol</li> <li>If the well is dry hole</li> <li>The appropriate distriction.</li> <li>If an ALTERNATE II         Or pursuant to Appendix     </li> </ol>	ng minimum requite district office powed notice of intent of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easter within 30 days of	prior to spud ont to drill she as specifie plus a minim between the notified before production pro Kansas sithe spud data	Il be met: Iding of well; Iding of well; Iding of well; Iding of posted on each Id below shall be so Inum of 20 feet into Ide operator and the Ide well is either plu Iding of the well shall Iding of the well shall	ach drilling rig et by circulat the underlyin district office gged or prod ted from bek r #133,891-C	;; ing cen g forma on pluc luction o ow any ow any , which	nent to the tion. I length a sasing is usable was applies to the test applies to the t	e top; in all and placeme cemented in rater to surfa to the KCC	cases surf ent is neces s; ace within 1 District 3 a	JUN ace pipe shar ssary <i>prior to p</i> 120 days of spi trea, alternate I	0 6 2000 WATION DIVIS TICHTIA, KS Dlugging; ud date. I cementing
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21037-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	395feet from ✓ N / S Line of Section
Lease: Feikert-Klie	1307 feet from 🗸 E / 🗌 W Line of Section
Well Number: 41-3 Field: Cherry Creek Niobrara Gas Area	Sec3 Twp4 S. R42
Number of Acres attributable to well: NA  QTR / QTR / QTR of acreage: NW - NE - NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

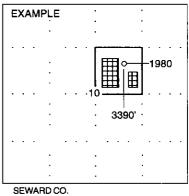
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 0 6 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate Re-File

Operator Name: Petroleum Development Corporation			Licer	se Number: 33325			
Operator Address: 1775 Sherman St, Suite 3000 Denver, CO 80203							
Contact Person: James Annable				e Number: ( 303 ) 905 - 4340			
Lease Name & Well No.: Feikert-Klie 41-3				cation (QQQQ):			
Type of Pit:				NW NE NE			
Emergency Pit Burn Pit	Proposed Existing		Sac	3 <sub>Twp.</sub> 4S <sub>R.</sub> 42			
Settling Pit  Drilling Pit	If Existing, date co	_	1	95 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			13	807			
(If WP Supply API No. or Year Drilled)	Pit capacity:	***	Che	Feet from ✓ East / West Line of Section yenne			
		(bbls)		Oddiny			
Is the pit located in a Sensitive Ground Water	Area?Yes ✓	No	Chlori	de concentration: mg/l  (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How i	s the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓ !	No 	Nati	ural Clay/bentonite			
Pit dimensions (all but working pits):	0 Length (fe	et)30	w	dth (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point: 6		(feet)			
If the pit is lined give a brief description of the		•		or periodic maintenance and determining any special monitoring.			
material, thickness and installation procedure.			o.uu	any special mornioring.			
		10/1					
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fre	sh water 177 feet.			
2/8		Source of infor	rmation:				
leet Deput of water well				well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:	_		d Haul-Off Pits ONLY: d in drilling/workover: Bentonite mud				
Producing Formation:			s to be utilized: 1				
Number of producing wells on lease:  Barrels of fluid produced daily:			re: Evaporation/backfill				
Does the slope from the tank battery allow all		p. 00000					
flow into the pit? Yes No	Drill pits must	be close	d within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	at of my	PRIMADO MOTA DO TARRESTA DE LA COMUNICIONA COMUNICIONA COMUNICA DE LA COMUNICIONA COMUNICI				
				JUN 0 6 2008			
6/4/08		1/2	<u> 8</u>				
Date	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Signature	of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
	KCC (	NLY					
Date Received: 4/6/08 Permit Number: Perm				لم المراحة Lease Inspection: Yes الح			
Date Received: +1 4 0 8 Permit Num	idei	Perir	ii vale:	Lease Inspection. Tes 140			