For KCC Use:	1-4-08
Effective Date:	4-4-00
District #	3
SGA? Yes	√lNo

**Correction **

KANSAS CORPORATION COMMISSION CORRECTED Form must be Typed

Form must be Signed All blanks must be Filled

pected Spud Date: June 9, 2008	Spot Description:
month day year	C NW NW Sec. 28 Twp. 33 S. R. 14 XE W
ERATOR: License# 33074	(O/O/O/O) 4620 feet from N / X S Line of Section
me: Dart Cherokee Basin Operating Co LLC	★ 4620 4540 feet from X E / W Line of Section
dress 1: 211 W Myrtle	Is SECTION: Regular irregular?
dress 2:	is scotion. Minegular:
	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Bill Barks	County: Montgomery
ne: 620-331-7870	Lease Name: G Pendelton Trust Well #: A1-28
	Field Name: Cherokee Basin Coal Gas Area
NTRACTOR: License# 5675	Is this a Prorated / Spaced Field?
ne: McPherson Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660 Feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 838 feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150' + -
Other:	Depth to bottom of usable water: 175'
	Surface Pipe by Alternate: I I I II
lf OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Death: 1682 Feet
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
Original Ostripolitic Date:	Water Source for Drilling Operations:
ctional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
s, true vertical depth:	
om Hole Location:	DWR Permit #:
DDKT #:	(Note: Apply for Permit with DWR)
	1400 C b
1.100.111.50	Will Cores be taken?
• • • •	If Yes, proposed zone:
15: 4540 FEL	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM
is: 4540 FEL AFI	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM
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JUN 0 9 2008