

For KCC Use:  
 Effective Date: 6-4-08  
 District # 3  
 SGA?  Yes  No

*\*Correction\**  
 KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

*6408*  
**CORRECTED**

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 9, 2008  
 month day year

OPERATOR: License# 33074  
 Name: Dart Cherokee Basin Operating Co LLC  
 Address 1: 211 W Myrtle  
 Address 2:  
 City: Independence State: KS Zip: 67301  
 Contact Person: Bill Barks  
 Phone: 620-331-7870

CONTRACTOR: License# 5675  
 Name: McPherson Drilling

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

*\*Correction WAS: 4620 FEL  
 IS: 4540 FEL*

Spot Description:  
 C NW NW Sec 28 Twp. 33 S. R. 14  E  W  
 (100/100) 4620 feet from  N /  S Line of Section  
 \* 4620 4540 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Montgomery  
 Lease Name: G Pendleton Trust Well #: A1-28  
 Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 660 Feet  
 Ground Surface Elevation: 838 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150' +/-  
 Depth to bottom of usable water: 175'

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any):  
 Projected Total Depth: 1682 Feet

Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #:  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 29, 2008 Signature of Operator or Agent: William Barks Title: Operations Manager

**For KCC Use ONLY**  
 API # 15 - 125-31251-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: SB 5-30-08 / Mkt 6-9-08  
 This authorization expires: 5-30-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:  
 Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202

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JUN 09 2008

CONSERVATION DIVISION  
 WICHITA, KS

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