

For KCC Use:  
 Effective Date: 10-23-07  
 District # 3  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007  
 month day year

Corrected

OPERATOR: Licensed 38061  
 Name: C D OIL, Inc.  
 Address: 3238 Virginia Rd  
 City/State/Zip: Wichita, Ks. 67202  
 Contact Person: Carl (Cory) Hughes  
 Phone: 913-888-9127

CONTRACTOR: Licensed 0008  
 Name: Evans Energy Development, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Intake	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Windmill	<input type="checkbox"/> Cable
<input type="checkbox"/> Hydraulic; _____ of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: oti well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot  East  West  
 SESW - NE - NW Sec. 1 Twp. 19 S. R. 21  
 \* 4030 feet from  N /  S Line of Section  
 \* 3520 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Johnson  
 Lease Name: Hart Well # 12  
 Field Name: Ordover  
 Is this a Pooled / Spaced Field?  Yes  No  
 Target Formation: Bartlesville  
 Nearest Lease or unit boundary: 880  
 Ground Surface Elevation: 20 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 200  
 Depth to bottom of usable water: 300  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 30  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 925  
 Formation at Total Depth: Bartlesville  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
 OWR Permit #: \_\_\_\_\_

\* WAS: C-NE-NW 4020' FSL 3300 FEL, NLUB: 660  
 IS: SE-SW-NE-NW 4030' FSL 3520' FEL, NLUB: 880

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 85 et. seq. RECEIVED  
 It is agreed that the following minimum requirements will be met: KANSAS CORPORATION COMMISSION

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE #1 COMPLETION, production pipe shall be cemented from below any usable water to surface within 280 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #123,081-C, which applies to the KCC District 3 area, alternate #1 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/07 Signature of Operator or Agent: Carl C. Hughes Title: president

For KCC Use ONLY  
 API # 15 - 09-23 153-0000  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 20 feet per AL  
 Approved by: Carl C. Hughes 10/15/07  
 This authorization expires: 4-18-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Handed in to:  
 - File Drill Plan Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 180 days of spud date;  
 - File coverage certification plat according to field production orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (due: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 138 S. Market - Room 2076, Wichita, Kansas 67202

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION  
 WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT  
CORRECTED  
Submit in Duplicate**

**CORRECTED** COP-1  
April 2004  
Form must be Typed

Operator Name: <b>C D OIL, Inc.</b>		License Number: <b>33051</b>
Operator Address: <b>3236 Virginia Rd Wellsville, Ks. 66082</b>		
Contact Person: <b>Carl (Clay) Hughes</b>		Phone Number: <b>( 913 ) 863 -9127</b>
Lease Name & Well No.: <b>Hunt #12</b>		Pit Location (OOOO): <b>SE - SW - NE - NW</b> Sec. <b>1</b> Twp. <b>15</b> R. <b>21</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>4030</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3520</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Johnson</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Barn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(NWP Supply API No. or Year Drilled)</small>	Pit is:    *** <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: * *** Pit capacity: <b>120</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ NA: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>852</b> <b>1463</b> feet    Depth of water well <b>178</b> feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KOWR
<b>Emergency, Settling and Barn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/15/07</u> Date	<u>Carl C. Hughes</u> Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 17 2007</b> CONSERVATION DIVISION WICHITA, KS

K-091-23183-0000

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10/17/07</u>	Permit Number: _____	Permit Date: <u>10/17/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 138 S. Market - Room 2076, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION  
**JUN 05 2008**  
CONSERVATION DIVISION  
WICHITA, KS