For KCC Unit:	10-27-07
District #	
SGA7	120 ino

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

	(5) days prior to commencing well
Correc	eted (7) En
Expected Spud Date	SEVINE ME NW Sec 1 Trip 15 S. R. 21 We
month day year	
33061	1 4840 feet from N / S Line of Section
OPERATOR: Licensel 33061	
Name: C. D. Oil, Inc. Address: 3236 Virginis Road	Is SECTION Irregular?
Address: 3230 Viginia Color Address: Walterlie, K3 68082 City/State/Zip: Cont (Clord Murches	. (Studie: Locate well on the Section Plat on reverse side)
City/State/Zip:	inheren
Control Barrers Con (Con) Indian	Lease Name: Punt
Phone: (913) 963-9127	Field Name: Geridner
CONTRACTOR: Licenses 8509	Is this a Proreled / Speced Field?
Name: Evens Energy Development, Inc.	Function(s). Burtisoville
	W Negroot Lease or unit boundary:
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet M.
OB FENN Rec I Infield Mud Rotery	Wester well within one-quarter mile:
Gas Storage Pool Ed. Air Rotary	Public water supply well within one mile:
OWO Disposel Wildow Cable	Depth to bottom of frash water: 200+
Selemic: # of Holes Other	Depth to bottom of usable water: 300+
Other	
	Surface Pipe by Alleman: 1 2 2 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20
# OWWO: old well information as follows:	Larger of Surface rips remined to be set.
Operator:	Length of Consulctor Pipe required.
Well Name:	Projected Total Depth: 925
Original Completion Date:Original Total Depth:	Formation at Total Depth: Burtleville
_	Water Source for Drilling Operations: `
Directional, Deviated or Horizontal wellbore?	Well 7 Farm Pond Other
If Yes, true vertical depth:	OWR Permit #:
Bottom Hole Location:	(State: Apply for Permit with DWR) Will Come be taken?
KCC DKT #:	Will Cores be taken?
6: SW-NE-NE-NW 3080'FEL NLUB: 440'	H Yes, proposed zone:
SE-NE-NE NIW 2700' FR NUB: 60' A	RECEIVED ### KANSAS CORPORATION C
The undersigned hereby affirms that the drilling, completion and eventual	changing of this well will comply with K.S.A. 55 et. seq.
ING MINERAL MINORA SERVICE SHIP AND CHARACTER SHIP OF CASH MAN	OCT 2 2 20
The state of the s	
It is agreed that the following minimum requirements will be met:	Ω () 2 4 200
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RECEIVED KANSAS CORPORATION COMMISSION

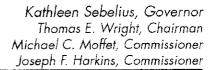
JUN 0 5 2008

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplica	e corrected	
Operator Name: C.D. Oil, Inc.			License Number: 33051	200
Operator Address: 3236 Virginia Road	d, Wellsville, KS	66092		TED.
Contact Person: Carl (Clay) Hughes			Phone Number: (913) 963-9127	PARCIED
Lease Name & Well No.: Hunt I-10		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE NE NE NW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 15 R. 21 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		4,840 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			2,700 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 120	(bbis)	Johnson	County
Is the pit located in a Sensitive Ground Water	Area? Yes Artificial Liner?	No	Chloride concentration: (For Emergency Pits and Settling Pits How is the pit lined if a plastic liner is not used	mg/l
Yes No	Yes XI	No	sealed with bentonite gel	
Pit dimensions (all but working pits):	6 Length (fe	et)8	Width (feet) N/A:	Steel Pits
Depth fi	rom ground level to de	epest point:	5 (feet) No P	it
Distance to nearest water well within one-mile of pit n/a 1984 feet Depth of water well 1985 feet		Depth to shallo Source of infor		(D) KDWR
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling mud	
Number of producing wells on lease:		Number of wor	king pits to be utilized: 2	
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	pe closed within 365 days of spud date.	RECEIVED
I hereby certify that the above state	ements are true and c	orrect to the bes	t of my knowledge and belief.	SAS CORPORATION COMMI
October 22, 2007 Date	ω	onna	Inanda ignature of Applicant or Agent	JUN 0.5 2008 CONSERVATION DIVISION WICHITA, IKS
	KCC C	OFFICE USE O	NLY Steel Pit RFAC F	RFAS
Date Received: 6/5/08 Permit Num				Yes No





NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.