

For KCC Use:
 Effective Date: 10-27-07
 District #: 3
 SGA7 Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Must be Typed
 Plans must be Signed
 All blanks must be Filled
CORRECTED

Must be approved by KCC five (5) days prior to commencing well

Corrected

Expected Spud Date October 27, 2007
 month day year

Spot East
 West
 * SE NE NW Sec. 1 Twp. 15 S. R. 21
 * 4840 feet from N / S Line of Section
 * 2700 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33061
 Name: C. D. Oil, Inc.
 Address: 3238 Virginia Road
 City/State/Zip: Walla, KS 66082
 Contact Person: Carl (Clay) Hughes
 Phone: (913) 983-8127

CONTRACTOR: License# 8508
 Name: Evans Energy Development, Inc.

(Note: Locate well on the Section Plat on reverse side)
 County: Johnson
 Lease Name: Hunt Well #: L-10
 Field Name: Gardner

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville
 * Nearest Lease or unit boundary: 60

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> GWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Selamio: # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

Ground Surface Elevation: ms feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200+
 Depth to bottom of usable water: 300+
 Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: none
 Projected Total Depth: 925'
 Formation at Total Depth: Bartlesville

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other

If Yes, true vertical depth: _____
 Bottom Hole Location: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be taken? Yes No

If Yes, proposed zone: _____

* WAS: SW-NE-NE-NW 3080' FEL NLUB: 440'
 IS: SE-NE-NE NW 2700' FEL NLUB: 60'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 22, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 091-23193-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 20 feet per Alt. X 2
 Approved by: Pat 10-22-07 Hunt 6-9-07
 This authorization expires: 4-22-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pt Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage distribution (not according to field proratorion orders);
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
 WICHITA, KS

OCT 22 2007

RECEIVED
 KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
 WICHITA, KS

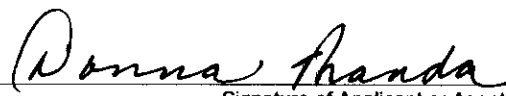
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Corrected
CORRECTED

Operator Name: C.D. Oil, Inc.		License Number: 33051	
Operator Address: 3236 Virginia Road, Wellsville, KS 66092			
Contact Person: Carl (Clay) Hughes		Phone Number: (913) 963-9127	
Lease Name & Well No.: Hunt I-10		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
		SE NE NE NW Sec. 1 Twp. 15 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,840 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section X 2,700 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? sealed with bentonite gel	
Pit dimensions (all but working pits): 6 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit n/a 198' Depth of water well 178' feet		Depth to shallowest fresh water 10 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
October 22, 2007 Date	 Signature of Applicant or Agent		RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Date Received: 6/5/08		Permit Number: _____ Permit Date: 6/5/08	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.