For KCC Use:	6-14-08
Effective Date: _	0 / 7 00
District #	<u> 3</u>
SGA? Yes	s No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL be approved by KCC five (5) days prior to commence

0.40.00		
Expected Spud Date: 6-10-08	Spot Description:	
month day year	SE - NE - NW - Sec. 7 Twp. 22 S. R. 24 XE	w
OPERATOR: License#	(0/0/0/0) 4,230 feet from N / X S Line of S	Section
Name: Dale Jackson Production Co.	2,805 feet from E F / W Line of S	ection
Address 1: P.O.266	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Mound City State: KS Zip: 66056 +	County: Linn	
Contact Person; Dale Jackson	Lease Name: Kellstadt Well #: 2	
Phone: 620-363-2683	Field Name: Mound City	
CONTRACTOR: License# 4339	Is this a Prorated / Spaced Field? /	71112
Name: Date Jackson Production Co.	Target Formation(s): Squirrel	7140-
	Nearest Lease or unit boundary line (in footage):	
Well Drilled For: Well Class: Type Equipment:	040	t MSL
☑Oil ✓ ☐Enh Rec ☑Infield ☑ Mud Rotary		No.
Gas Storage Pool Ext. Air Rotary		X No
Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: nome 5000000000000000000000000000000000000	✓I MO
Seismic ; # of HolesOther		
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 XIII	
through the state of the state	Length of Surface Pipe Planned to be set: 20	<del></del>
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 300	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
if Yes, true vertical depth:	Weil XFarm PondOther:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:	(Note: Apply for Permit with DVVH	_
	Mill Corps be taken?	∠f <sub>N1</sub> _
	Will Cores be taken?	
	If Yes, proposed zone:	 
	If Yes, proposed zone:  RECEIVE	 
AFFI	If Yes, proposed zone:  RECEIVE  KANSAS CORPORATION	D COMMISSIC
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

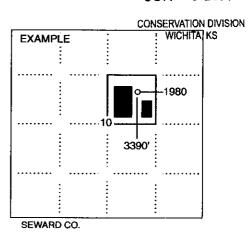
API No. 15- 107-23933-0000	
Operator: Dale Jackson Production Co.	Location of Well: County: Linn
Lease: Kellstadt	4,230 feet from N / X S Line of Section
Well Number: 2	4,230 feet from N / X S Line of Section  2,805 feet from X E / W Line of Section
Field: Mound City	Sec. 7 Twp. 22 S. R. 24 🔀 E 🗌 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: SE - NE - NW -	is Section. A regular or Inregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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JUN 0 5 2008



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dale Jackson Production Co.			License Number: 4339				
Operator Address: P.O.266			Mound City KS 6605	6			
Contact Person: Dale Jackson			Phone Number: 620-363-2683				
Lease Name & Well No.: Kellstadt	2		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE _ NE _ NW _				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 22 R. 24 East West				
Settling Pit Drilling Pit	If Existing, date c	onstructed:	4,230 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,805 Feet from East / West Line of Section	on			
(If WP Supply API No. or Year Drilled)	80	(bbls)	Linn Count				
Is the pit located in a Sensitive Ground Water	Area? Yes	(]No	Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)	_			
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  natural clay				
Pit dimensions (all but working pits):	0 Length (fe	et)12	Width (feet) N/A: Steel Pits	7			
Depth fr	om ground level to de	eepest point:	3 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.	,0,			
Distance to nearest water well within one-mile	of pit		owest fresh water0 feet.	$\exists$			
None feet Depth of water wellfeet		Source of information:  measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: fresh water	- (			
<b>I</b>		Number of wor	rking pits to be utilized:1	-			
Barrels of fluid produced daily: Al		Abandonment	procedure: evaporate and fill in	-   {			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.  RECEIVED					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISS							
6-2-08		Dale	JUN 0 5 2008  CONSERVATION DIVISION	- 1			
Date			ignature of Applicant or Agent WICHITA. KS				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS C SIST							
Date Received: 6/5/08 Permit Num	ber:	Permi	it Date: 6 4 08 Lease Inspection: Yes No				