

For KCC Use:  
 Effective Date: 6-14-08  
 District #: 4  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Expected Spud Date 6 30 08  
 month day year

OPERATOR: License# 33325  
 Name: Petroleum Development Corporation  
 Address: 1775 Sherman St. Suite 3000  
 City/State/Zip: Denver, CO 80203  
 Contact Person: James Annable  
 Phone: 303-905-4340

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: NA  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot  East  
 E2 SW SW Sec. 10 Twp. 5 S. R. 39  West  
660 feet from  N /  S Line of Section  
1210 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

County: Cheyenne  
 Lease Name: Kncrr Well #: 14-10  
 Field Name: Cherry Creek Niobrara Gas Area

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Niobrara  
 Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 3560' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 320'

Depth to bottom of usable water: 320'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 370'

Length of Conductor Pipe required: Not Required

Projected Total Depth: 1500'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well  Farm Pond Other  X

DWR Permit #: Drilling Contractor will apply.

*(Note: Apply for Permit with DWR )*

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/4/08 Signature of Operator or Agent: \_\_\_\_\_ Title: Sr. Regulatory Consultant

**JUN 06 2008**

CONSERVATION DIVISION  
 WICHITA, KS

<b>For KCC Use ONLY</b>	
API # 15 - <u>023-21039-0000</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>370</u> feet per Alt. <u>1</u>	
Approved by: <u>Kurt 6-9-08</u>	<u>OX</u>
This authorization expires: <u>6-9-09</u>	
<i>(This authorization void if drilling not started within 6 months of approval date.)</i>	
Spud date: _____	Agent: <u>12</u>

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

10  
5  
39W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21039-0000  
Operator: Petroleum Development Corporation  
Lease: Knorr  
Well Number: 14-10  
Field: Cherry Creek Niobrara Gas Area  
Number of Acres attributable to well: NA  
QTR / QTR / QTR of acreage: E2 - SW - SW

Location of Well: County: Cheyenne  
660 feet from  N /  S Line of Section  
1210 feet from  E /  W Line of Section  
Sec. 10 Twp. 5 S. R. 39  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

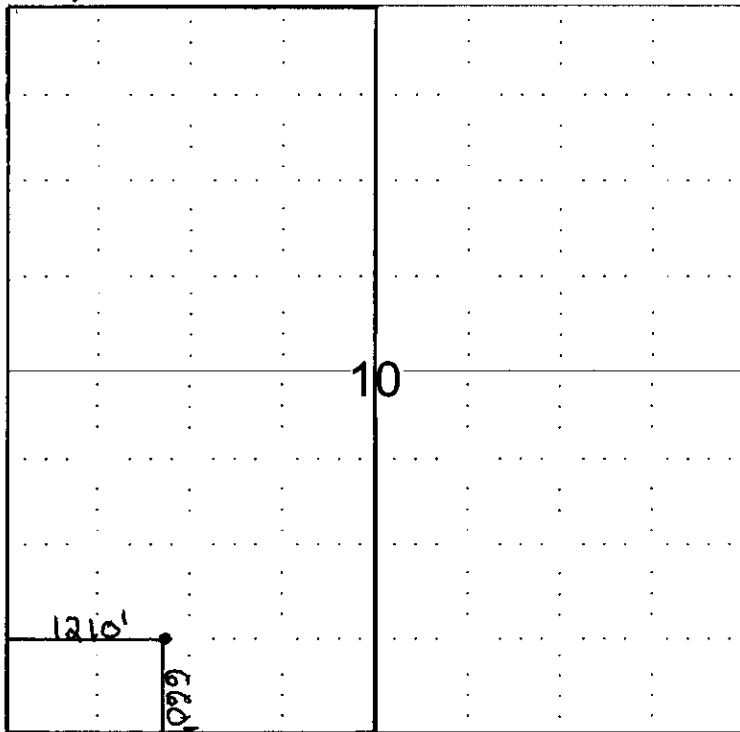
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

Lease  
Line

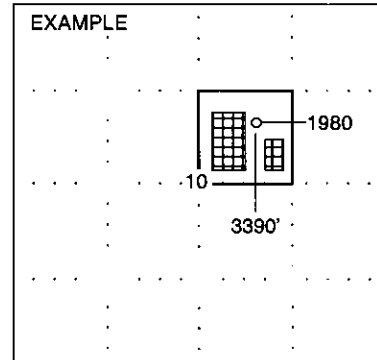


**NOTE: In all cases locate the spot of the proposed drilling location.**

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JUN 06 2008

CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

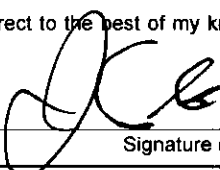
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Petroleum Development Corporation</b>		License Number: <b>33325</b>
Operator Address: <b>1775 Sherman St, Suite 3000 Denver, CO 80203</b>		
Contact Person: <b>James Annable</b>		Phone Number: ( <b>303</b> ) <b>905 - 4340</b>
Lease Name & Well No.: <b>Knorr 14-10</b>		Pit Location (QQQQ): <u>      E2      SW      SW      </u> Sec. <u>  10  </u> Twp. <u>  5S  </u> R. <u>  39  </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>  660  </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 1210 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Cheyenne</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay/bentonite</b>
Pit dimensions (all but working pits): <u>  50  </u> Length (feet) <u>  30  </u> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>  6  </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit <u>  3600  </u> feet    Depth of water well <u>  320  </u> feet		Depth to shallowest fresh water <u>  180  </u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>  Bentonite mud  </u> Number of working pits to be utilized: <u>  1  </u> Abandonment procedure: <u>  Evaporation/backfill  </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<u>  6/4/08  </u> Date	 Signature of Applicant or Agent	<b>JUN 06 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>  6/6/08  </u> Permit Number: _____ Permit Date: <u>  6/6/08  </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-023-21039-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Internet KCC Home Page -- <http://kcc.ks.gov>Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>**ADOBE FILL-IN FORM ON INTERNET**

## FORM DATE

- General Administrative**
- 09/2005 ■ License Application OPL-1
  - 04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
- Well Permitting**
- 10/2007 ■ Notice of Intent to Drill C-1 Please use updated form on future filings.
  - 04/2004 ■ Application for Surface Pit CDP-1
  - 12/1993 ■ Cathodic Protection Borehole Intent to Drill CB-1
- Well Completion Reports and Other Well Application**
- 09/1999 ■ Well Completion Form ACO-1
  - 09/2005 ■ Commingling Application ACO-4
  - 05/1988 ■ Dual Completion Report ACO-5
  - 09/2005 ■ Well Location Exception Application Check List ACO-17
  - 09/2005 ■ Venting-Flaring of Gas ACO-18
  - 09/2005 ■ Extended Gas Venting Affidavit CG-3
  - 09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
  - 10/2004 ■ Temporary Abandonment Application CP-111
  - 09/2003 ■ Verified Affidavit For Vacuum Operations V-1
- Surface Pits and Waste Transfer**
- 04/2004 ■ Application for Surface Pit CDP-1
  - 04/2004 ■ Closure of Surface Pit CDP-4
  - 04/2004 ■ Exploration and Production Waste Transfer CDP-5
- Well Plugging Report**
- 09/2003 ■ Well Plugging Application CP-1
  - 12/2003 ■ Well Plugging Record CP-4
  - 08/2003 ■ Seismic Hole Affidavit
- Oil & Gas Well Testing Report**
- 10/1996 ■ Oil Productivity Test & GOR Report C-5
  - 10/1996 ■ Multi-Point Back Pressure Test CG-1
  - 07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2
- Gas Gathering Report**
- 04/1998 ■ Gas Gathering Report GG-1
  - 04/1998 ■ Gas Gathering Segment Report GG-1a
- Oil and Gas Producer's Report**
- 06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A
  - 08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A
- Acreage Attribution and Well Spacing Report**
- 12/1994 ■ Oil Acreage Attribution Plat CO-7
  - 12/1994 ■ Gas Acreage Attribution Plat CG-8
  - 05/1989 ■ Application for Well Spacing ACO-7
- New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**
- 10/2005 ■ New Pool Determination-Discovery Allowable ACO-16
  - 10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and  
Calculation Sheet Base Production Calculation and Certification CER 1-A
- Underground Injection Control Report**
- 07/2003 ■ UIC Application U-1
  - 07/2003 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
  - 07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
  - 07/2003 ■ Application to Amend Injection Order U-8
  - 07/2003 ■ Notice to Modify Injection Order U-9
- Wireline Service**
- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1