# Refile API #15-023-20820 Expired

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

	—— OIL & GAS CONS	ERVATION DIVISION	December 2002 Form must be Typed
istrict # 7	NOTICE OF IN	TENT TO DRILL	Form must be Signed
GA? Yes No		(5) days prior to commencing well	All blanks must be Filled
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,	
xpected Spud Date8	1 08	Spot	East
толth	o day year	SW - NW - NW Sec. 33 Two	o. <sup>3</sup> S. R. <sup>42</sup>
PERATOR: License# 33325		990 feet from	
re: Petroleum Development Corporati	ion	- COD	E / ₩ Line of Section
. 1775 Sherman St. Suite 3000		Is SECTIONRegular ✓ Irregula	r?
y/State/Zip: Denver, CO 80203		(Note: Locate well on the Section	Plat on reverse side)
ntact Person, James Annable		County: Cheyenne	
one: 303-905-4340		Lease Name: Schlepp	Well #: 11-33
		Field Name: Cherry Creek Niobrara Gas Area	<u> </u>
NTRACTOR: License# 33532	e e	Is this a Prorated / Spaced Field?	Yes ✓ No
me: Advanced Drilling Technologie	3	Target Formation(s): Niobrara	
Well Drilled For: Well	Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Infield  Mud Rotary	Ground Surface Elevation: 3728	feet MSL
	Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
= =	Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other		Depth to bottom of fresh water: 250'	<u>*</u>
Other		Depth to bottom of usable water: 250'	
		Surface Pipe by Alternate:  1 1 2 Length of Surface Pipe Planned to be set:	300'
WWO: old well information as folk		Length of Conductor Pipe required: Not Req	uired
•		Projected Total Depth: 2300'	_
Well Name: Original Completion Date:	Original Total Donth:	Formation at Total Depth: Niobrara	
Original Completion Date		Water Source for Drilling Operations:	
ectional, Deviated or Horizontal we	ellbore? Yes 🗸 No	Well Farm Pond Other X	
es, true vertical depth:		DWR Permit #: Prilling Contractor will apply.	
ttom Hole Location:		(Note: Apply for Permit wi	ith DWR 🗍
C DKT #:		Will Cores be taken?	Yes ✓ No
		If Yes, proposed zone:	
	AFFI	DAVIT	RECEIVED
	the drilling, completion and eventual of	ugging of this well will comply with K.S.A. 55 e	KANSAS CORPORATION COMMIS et. seq.
e undersigned hereby affirms that			•
=			11111 0 0 0000
s agreed that the following minimu	um requirements will be met:		JUN 0 6 2008
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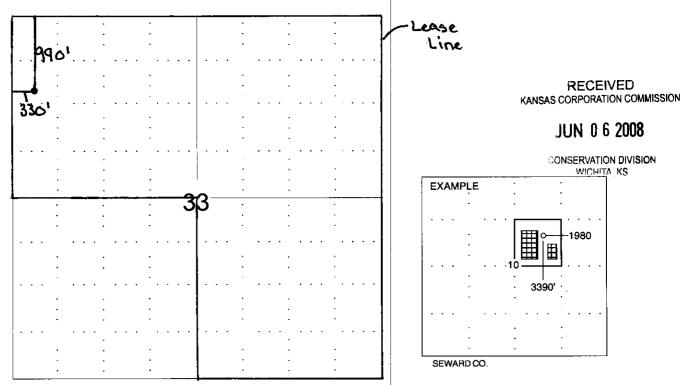
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21035-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	990 feet from VN/S Line of Section
Lease: Schlepp	330 feet from ☐ E / ✔ W Line of Section
Well Number: 11-33	Sec. 33 Twp. 3 S. R. 42 ☐ East ✓ West
Field: Cherry Creek Niobrara Gas Area	
Number of Acres attributable to well: NA	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR / QTR of acreage: SW - NW - NW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	N 47

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate Operator Name: Petroleum Development Corporation License Number: 33325 Operator Address: 1775 Sherman St. Suite 3000 Denver, CO 80203 Contact Person: James Annable Phone Number: ( 303 ) 905 -4340 Lease Name & Well No.: Schlepp 11-33 Pit Location (QQQQ): SW NW . Pit is: Type of Pit: 33 <sub>Twp.</sub> 3S <sub>R.</sub> 42 ☐ East ✓ West ✓ Proposed Existing Emergency Pit Burn Pit Settling Pit If Existing, date constructed: Drilling Pit Feet from ✓ North / South Line of Section Workover Pit Haul-Off Pit 330 . Feet from 🗌 East / 📝 West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Cheyenne 1200 (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? ✓ Yes No Yes **√** No Natural Clay/bentonite 50 30 Length (feet) Pit dimensions (all but working pits): \_ .... Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. NA NA Depth to shallowest fresh water 175 Distance to nearest water well within one-mile of pit Source of information: 3200 feet Depth of water well\_ \_\_\_\_ well owner \_\_\_\_\_ electric log \_ measured .\_\_\_ Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY:

Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	Drill pits must be closed within 365 days of spud	date.
I hereby certify that the above statements are true and o	correct to the best of my knowledge and belief.	KANSAS CORPORATION COMMISSIO
		JUN 0 6 2008

Number of working pits to be utilized: 1

Abandonment procedure: Evaporation/backfill

Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS

Permit Date: 40/4/08 Lease Inspection: Yes 1 No

Type of material utilized in drilling/workover: Bentonite mud

Producing Formation: \_

Date Received:

Barrels of fluid produced daily: \_

Number of producing wells on lease: \_\_\_\_\_

6/4/08

(a/ 6/08 Permit Number: