

For KCC Use: 6-15-08
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6/13/08
 month day year

OPERATOR: License# 31725
 Name: Captive Energy LLC/Shelby Resources LLC
 Address 1: 2717 Canal Blvd. Ste. C
 Address 2: _____
 City: Hays State: KS Zip: 67601
 Contact Person: Chris Gottschalk
 Phone: 785-628-8372
 CONTRACTOR: License# 5142
 Name: Sterling Drilling Company

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: 8' N & 200' E of
 app. NE - SW - NE Sec. 6 Twp. 29 S. R. 12 E W
 (or/or) 1,972 feet from N / S Line of Section
1,780 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Pratt
 Lease Name: Green Inc. Well #: 1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 1780' East
 Ground Surface Elevation: 1886' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'
 Depth to bottom of usable water: 180' 200'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: +/- 800'
 Length of Conductor Pipe (if any): Poss. +/- 300'

Projected Total Depth: 4800'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/13/08 Signature of Operator or Agent: Chris Gottschalk Title: Operations Mngr.

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JUN 09 2008

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 151-22300-0000
 Conductor pipe required None feet
 Minimum surface pipe required 220 feet per ALT. I II
 Approved by: KMB 6-10-08
 This authorization expires: 6-10-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

6
 29
 12
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22300-0000
 Operator: Captiva Energy LLC/Shelby Resources LLC
 Lease: Green Inc.
 Well Number: 1
 Field: Wildcat

Location of Well: County: Pratt
 1,972 feet from N / S Line of Section
 1,780 feet from E / W Line of Section
 Sec. 6 Twp. 29 S. R. 12 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: app. - NE - SW - NE

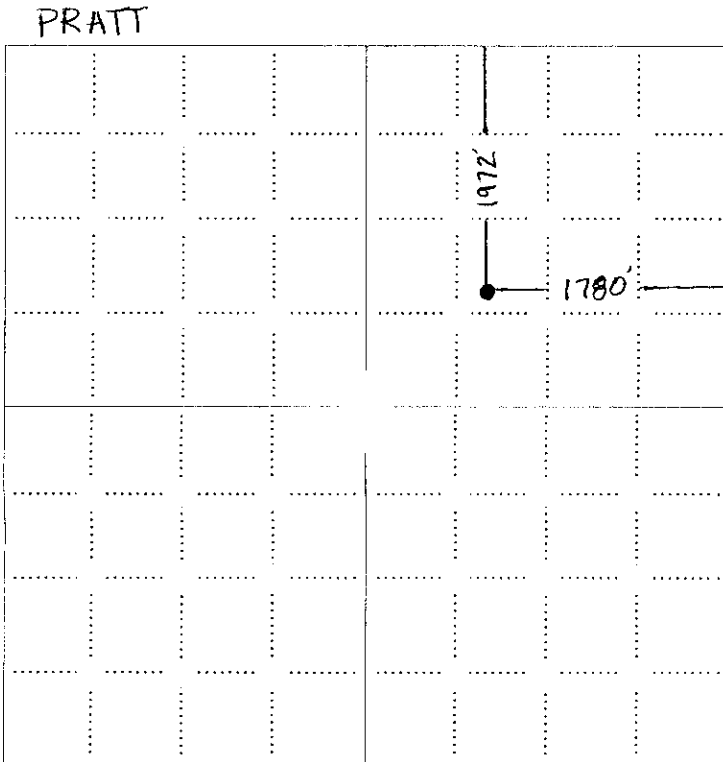
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

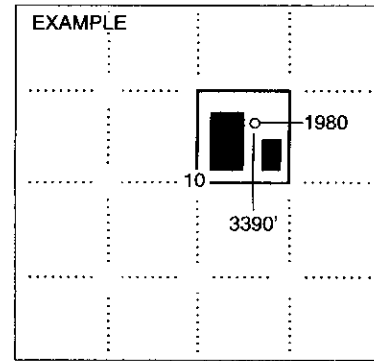
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

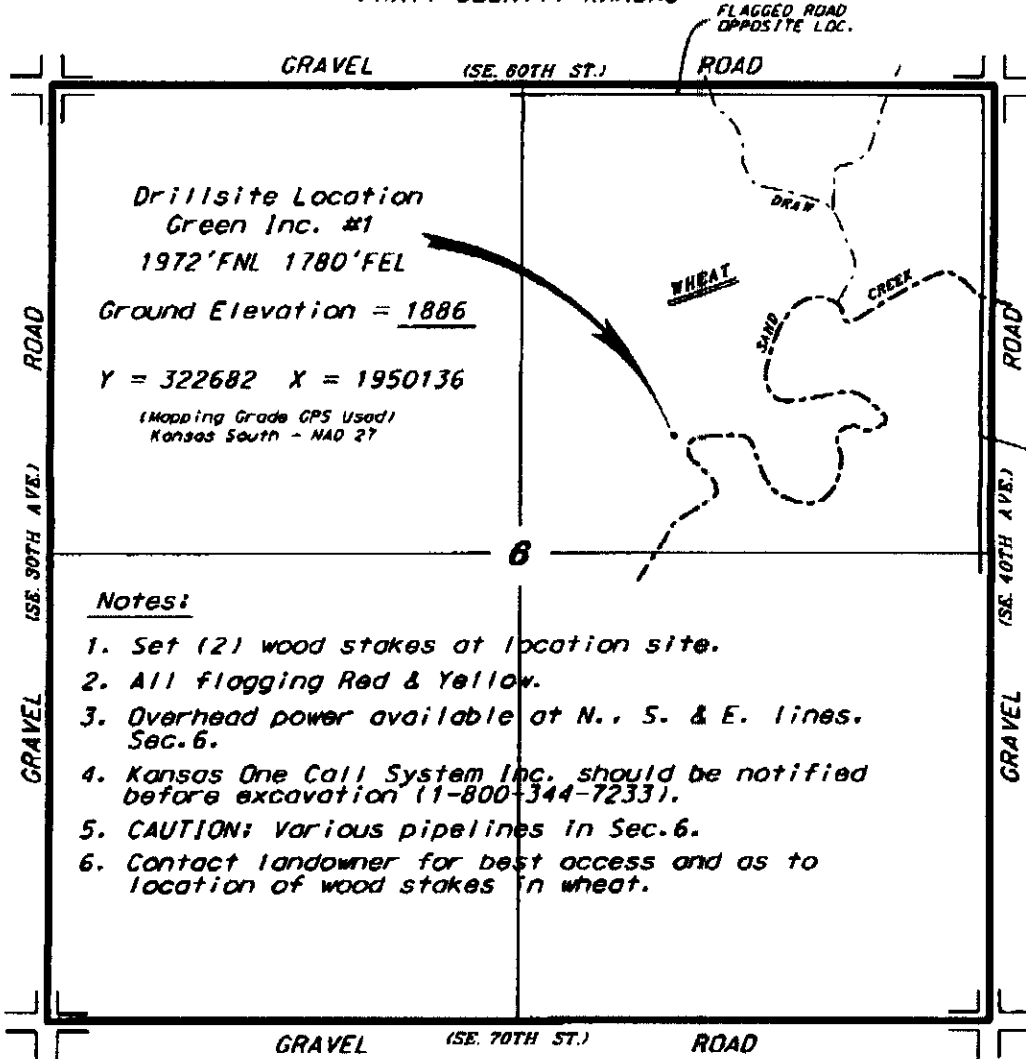
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CAPTIVA ENERGY, LLC
GREEN INC. LEASE
NE-1/4, SECTION 6, T29S, R12W
PRATT COUNTY, KANSAS

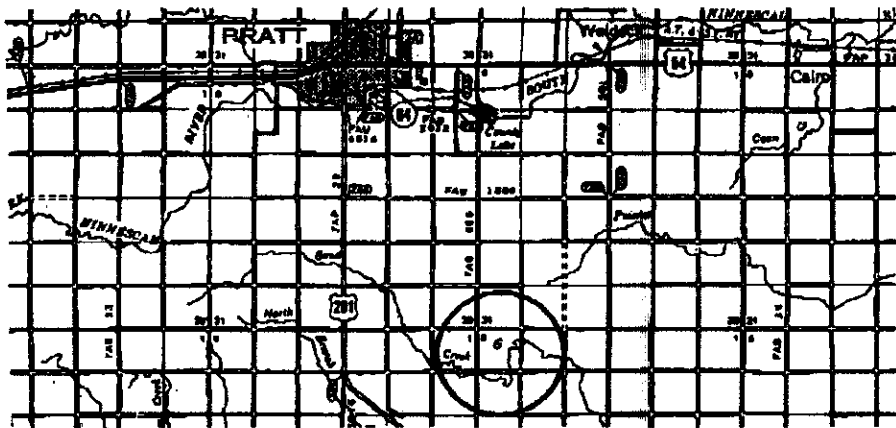
15-151-22300-0000



Drillsite Location
Green Inc. #1
1972'FNL 1780'FEL
Ground Elevation = 1886
Y = 322682 X = 1950136
(Mapping Grade GPS Used)
Kansas South - NAD 27

- Notes:
1. Set (2) wood stakes at location site.
 2. All flagging Red & Yellow.
 3. Overhead power available at N., S. & E. lines. Sec. 6.
 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
 5. CAUTION: Various pipelines in Sec. 6.
 6. Contact landowner for best access and as to location of wood stakes in wheat.

*Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, landowner and county road department for access.



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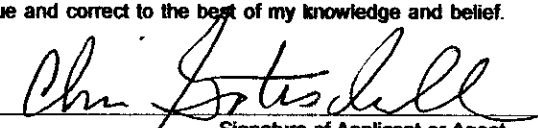
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Appropriate section lines were determined using the natural bearings of one of drilled surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other details pertaining thereon agree to hold Central Kansas Drilling Services, Inc., its officers and employees harmless from all losses, costs and expenses and said activities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date May 30, 2008

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Captiva Energy LLC/Shelby Resources LLC		License Number: 31725
Operator Address: 2717 Canal Blvd. Ste. C		Hays KS 67601
Contact Person: Chris Gottschalk		Phone Number: 785-628-8372
Lease Name & Well No.: Green Inc. 1		Pit Location (QQQQ): app. NE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls)	Sec. 6 Twp. 29 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,972 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,780 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pratt County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>866</u> feet Depth of water well <u>142</u> feet		Depth to shallowest fresh water <u>82</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow liquids to evaporate. let cuttings dry and then backfill.</u> Drill pits must be closed within 365 days of spud date. RECEIVED JUN 09 2008 KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>6/13/08</u> Date		 Signature of Applicant or Agent

15-151-22300-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/9/08</u>	Permit Number: _____	Permit Date: <u>6/9/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202