For KCC Use:	101500
Effective Date: _	10-15-CB
District #	ユ
SGA2 TVoc	[√] _{No}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Specifical Deviced on Horizontal welfloore? Security Security		ITENTIOUHILL All blanks must be I	illed
Now NW NW NW NW Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 S. W Sec. 9 Twn, 35 S. R. 5 Twn, 35 Twn	1.1.40.0000		
Affices Society Soci			 7
Address 2: 501.5 garden Center, Suite 102 City, Decomined City, Decomined City, Decomined State: CO Zip: 80020 Contract Placen. Mike Austin Note: Locate well on the Section Plat on reverse aide) County, Harper Leas Note of the Socotal Place of the Socotal Place of the Socotal P	OFLINATOR, Licenser	feet from N / S Line of Se	ction
Address 2: Copy. Broomised Contract Person. Mike Auslin Person. State: CO Zip: 80020 Contract Person. Mike Auslin Person. State: St		feet from LE / X W Line of Se	ction
County. Harper Lass Name. Williams Well #: 1-9 Ingel Formation (s): Abbody. Newsest Lease or unit boundary line (in footago): 330' feet MSI. Well within one quater mile. harper County Epole Marine. harper County Harper County. Harper Count		Is SECTION: Regular Inregular?	
Contact Person. Mike Auslin Phone: 0.031-38-1991 CONTRACTOR. Licenses 5822 CONTRACTOR. Licenses 5822		(Note: Locate well on the Section Plat on reverse side)	
Field Name: Vel Energy, Inc. Well Drilled For: Well Class: Type Edupment: String Formation(s): Arboxolic Arboxol	Contact Person: Mike Austin	County: Harper	
Science Section Sectio	Phone: 303-438-1991		
Name Val Energy, Inc. Well Drilled Fo: Well Class: Type Equipment. Well Drilled Fo: Well Class: Type Equipment. Well Drilled Fo: Well Class: Type Equipment. Solid Storage School	CONTRACTOR: License# 5822		 _{k4} _
Ground Surface Elevation: 12:33 Seet MSL Ground Surface Elevat	Name: Val Energy, Inc.	Target Formation(s): Arbuckle	
Water well within one-quarter mile: Gashe Cable	Well Drilled For: Well Class: Type Equipment:		
Seismic If of Holes Other Cable Cabl	☑Oil ✓ ☐ Enh Rec ☐ Infield ☑ Mud Rotary ✓		_
Disposal Milician Cable Other Other Other Other Depth to bottom of trest water. Depth trest		Water well within one-quarter mile:	No
Depth to bottom of tresth water: Depth to bottom of tresth water: Depth to bottom of usable water Depth to be usable water Depth to bottom of usable water Depth to bo		Public water supply well within one mile:	No
Surface Pipe by Alternate: \[\] \[\] \[\] Length of Surface Pipe by Alternate: \[\] \[\] \[\] Length of Surface Pipe by Alternate: \[\] \[\] \[\] Length of Surface Pipe by Alternate: \[\] \[\] \[\] Length of Surface Pipe by Alternate: \[\] \[\] \[\] Length of Surface Pipe by Alternate: \[\] \[\] \[\] \[\] Length of Surface Pipe by Alternate: \[\] \[Depth to bottom of fresh water:	
Length of Surface Pipe Planned to be set: 350'	Other:	Depth to bottom of usable water: 40	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original T	If OWWO: old well information as follows:	Surface Pipe by Atternate: XI I I I I 350'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	Operator:		
Original Completion Date: Original Total Depth: Was Source for Drilling Operations: Water Source for Drilling Operation on Drilling Operation Operation on Drilling Operation Operation Drilling Operation Operation Operation Drilling Operation Operation Operation Operation Operation Drilling Operation			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pend Other: DWR Permit #: (Note: Apply for Permit with DWR Other: DWR Permit #: (Note: Apply for Permit with DWR Other: Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes Yes			
West	ongrida total populi.	•	
Mill Cores be taken? Will Cores be taken? Will Core be taken? Will Cores be taken? Will Cores be taken? Will Core be taken? Will Cores be taken? Will Cores be taken?	Directional, Deviated or Horizontal wellbore?		
AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED TANSAS COR TON COMMI AFFIDAVIT RECEIVED ANSAS COR TON COMMI AFFIDAVIT RECEIVED ANSAS COR TON COMMI ANSAS COR TON COMMI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. TANSAS COR TON COMMI ANSAS COR TON COMMI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. TANSAS COR TON COMMI ANSAS COR TON COMMI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. TANSAS COR TON COMMI ANSAS COR TON COMMI The undersigned hereby affirms that the drilling, completion and eventual plugging is The appropriate district office prior to spudding of well: 1. Notify the appropriate pipe shall be metal that the total plugging is completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The authorization expires that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - D 7 7 - 2 / 6 2 7 - 000 This authorization expires: LID-OP The completion form ACO-1 within 120 days of spud date; The Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 wi	If Yes, true vertical depth:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **ANSAS COR**** TON COMMITTED TO SETTION COMMITTED TO	Bottom Hole Location:		—
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **ANSAS COFF**** TON COMMITTED TON COMMI	KCC DKT #:		No
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **ANSAS CORF*** TON COMMIT** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall@NSERVATION DIVISION WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. President For KCC Use ONLY API # 15 - D 77 - 2/0 2 7 - 000 Conductor pipe required			INO
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For KCC Use ONLY API # 15	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distri 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	underlying formation. WICHITA, ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing	
For KCC Use ONLY API # 15	hereby certify that the statements made herein are true and correct to the be	est of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: June 5, 2008 Signature of Operator or Agent: Mc/	mun President	
API # 15 - 077 - 2/627 - 0000 Conductor pipe required		Remember to:	9
Conductor pipe required feet Minimum surface pipe required feet per ALT. It like the provided by: Like U - 10-08 This authorization expires: U-10-09 (This authorization void if drilling not started within 12 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
Approved by: Wat U - 10-08 - Obtain written approval before disposing or injecting saft water. This authorization expires: U-10-09 (This authorization void if drilling not started within 12 months of approval date.)	API # 15 - 077-2/02/-000		100
Approved by: Wat U - 10-08 - Obtain written approval before disposing or injecting saft water. This authorization expires: U-10-09 (This authorization void if drilling not started within 12 months of approval date.)	Conductor pipe required None feet		35
Approved by: Wat U - 10-08 - Obtain written approval before disposing or injecting saft water. This authorization expires: U-10-09 (This authorization void if drilling not started within 12 months of approval date.)	Minimum surface pine required 200		
This authorization expires: 6-10-09 (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Approved by: Lut 6-10-08		S
(This authorization void if drilling not started within 12 months of approval date.)	10-10-12		
Well Not Drilled - Permit Expired Date:		Well Not Drilled - Permit Expired Date:	ᇤ
Spud date: Agent: Signature of Operator or Agent:			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21627-0000	
Operator: M & M Exploration, Inc.	Location of Well: County: Harper
Lease: Williams	feet from N / S Line of Section
Well Number: 1-9	520 feet from E / X W Line of Section
Field:	Sec. 9 Twp. 35 S. R. 5 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

30'	RECLIVED KANSAS CORPORATION COMMIS
	JUN 9 2008 CONSERVATION DIVISION WICHITA, KS
	CONSERVATION DIVISION WICHITA, KS
EXAMPLE	E
	1980
	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M & M Exploration, Inc.		License Number: 31885			
Operator Address: 60 Garden Center, Suite 102			Broomfield CO 80020		
Contact Person: Mike Austin		Phone Number: 303-438-1991			
Lease Name & Well No.: Williams	1-	9	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW_NW_NW</u>		
Emergency Pit Bum Pit	Proposed	Existing	Sec. 9 Twp. 35 R. 5 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit canacity:		520 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Harper		
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay		
it uniterisions (all but working pits).)O Length (fe	•	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	· · · ·	4 (feet) No Pit		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh king pits to be utilized: 3		
		Source of infon	mation: red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh		
Number of producing wells on lease: Number			lumber of working pits to be utilized:3		
Barrels of fluid produced daily: Aband		Abandonment	procedure: Evaporate then backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above state	ments are true and c	correct to the best	of my knowledge and belief.		
June 5, 2008 Date		····	JUN 0 9 2008 CONSERVATION DIVISION Gnature of Applicant or Agent GNATH TALL STATES AND THE ST		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 6/9/08 Permit Numb		Permit			