For KCC Use: 6-17-08 Effective Date: 9 District # 9 SGA? VYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		Must be	approved by KCC five	(5) days prior to commencing well	
Expected Spud Date:	June	16,	2008	Spot Description: 65' West	
Expecied Spud Dale	month	day	year	NE _ SW _ SW Sec. 28 Twp. 12 S. R30 E	√lw
	5146			(a/a/a/a) 990 / feet from N / X S Line of Se	
OPERATOR: License#				925 feet from E / X W Line of Se	
Name: Rains & Williamson	e Suite 110			Is SECTION: Regular Irregular?	
Address 1: 220 W. Dougla			_	·	
Address 2:City: Wichita	State	KS Zin: 6	7202 ⊥	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Juanita G	Sreen	z.ip	T	County: Gove	
Phone: (316) 265-9686			The same		
	33237			Field Name: Lackand	— 孔
CONTRACTOR: License#	33231			Is this a Prorated / Spaced Field?	No
Name: Anderson Drilling		-		Target Formation(s): Mississippi	
Well Drilled For:	Well Class	≤: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage): 925'	
⊠Oil ✓ ☐ Enh I	Rec Infiel	a T	Mud Rotary	Ground Surface Elevation: 2765'feet I	~
Gas Stora			Air Rotary	Water well within one-quarter mile:	_No
Dispo	~ 	=	Cable	Public water supply well within one mile:	7 No
Seismic : #		r 느	_	Depth to bottom of fresh water: 150'	
Other:				Depth to bottom of usable water: 1300'	
	Lindouwetter == 4 1	llewe:		Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	
If OWWO: old well	i information as to	iows:		Length of Surface Pipe Planned to be set: 220	
Operator:				Length of Conductor Pipe (if any): 110110	
Well Name:				Projected Total Depth: 4500'	
Original Completion D	ate:	Original Total	al Depth:	Formation at Total Depth: Mississippi	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			UYes ✓ No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	<u>,</u> /
KCC DKT #:				Will Cores be taken?	∑ No
				If Yes, proposed zone:	
				CORPORATION	D
	er al abla			If Yes, proposed zone: If Yes, proposed zone: IDAVIT INTERPORATION CORPORATION CO. IDAVIT Signing of this well will comply with K.S.A. 55 et. seq.	Ohima
				gging of this well will comply with K.S.A. 55 et. seq. $\frac{JUN}{c_{O_{NSERVar}}} = \frac{1}{2008}$	· "IS
It is agreed that the follow	-	•		drilling rig; drilling rig; oy circulating cement to the top; in all cases surface pipe shall be set	}
Notify the appropri	iate district office	<i>prior</i> to spu	idding of well;	WOND	
2. A copy of the appr	oved notice of inf	ent to drill s	hall be posted on each	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set	,
3. The minimum amo	ount of surface pi	pe as specili Is plus a min	imum of 20 feet into the	by circulating dement to the top, in all cases surface pipe shall be set	
				ict office on plug length and placement is necessary prior to plugging;	
				ed or production casing is cemented in:	
				from below any usable water to surface within 120 DAYS of spud date.	
			•	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
•	-	•		plugged. In all cases, NOTIFY district office prior to any cementing.	
hereby certify that the s	statements made	herein are to	rue and correct to the be	est of my knowledge and belief.	
6/10/08			· · · · · · · · · · · · · · · · · · ·	President	
Date:	Signature	of Operator	or Agent:	Title:	
			//	Remember to:	28
For KCC Use ONLY			V	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 063 -	-21719-5			 File Completion Form ACO-1 within 120 days of spud date; 	
Conductor pipe required	$\mathcal{M}_{\mathcal{L}}$	one	_ feet	 File acreage attribution plat according to field proration orders; 	12
		200	/	Notify appropriate district office 48 hours prior to workover or re-entry; Only 10 to 10 t	:
Minimum surface pipe r		1 ~	feet per ALT11	 Submit plugging report (CP-4) after plugging is completed (within 60 days) Obtain written approval before disposing or injecting salt water. 	္မယ္
Approved by:	7-12-US	- 0		 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please 	- 0
This authorization expir				check the box below and return to the address below.	
(This authorization void if	f drilling not started	within 12 mon	ths of approval date.)	Well Not Drilled - Permit Expired Date:	
				Signature of Operator or Agent:	
Spud date:				angliana of aparatar of rigariti	Ž
Spud date:	Agent:				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

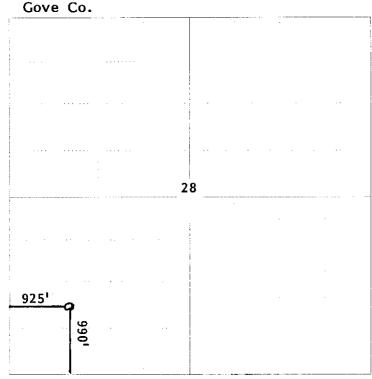
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21719-0000				
Operator: Rains & Williamson Oil Co., Inc.	Location of Well: County: Gove			
Lease: Hoover "A"	990 feet from N / X S Line of Section			
Well Number: 1	925feet from E / X W Line of Section			
Field:	Sec. 28 Twp. 12 S. R. 30 E 🔀 W			
Number of Acres attributable to well: 10	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

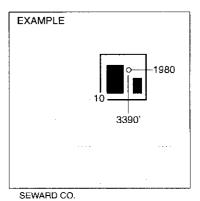


RECEIVED

CANSAS CORPORATION COMMISSION

JUN 1 1 2008

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rains & Williamson (Oil Co., Inc.	License Number: 5146				
Operator Address: 220 W. Douglas	s, Suite 110	Wichita	KS 67202			
Contact Person: Juanita Green		Phone Number: (316) 265-9686				
Lease Name & Well No.: Hoover "A"	1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		NE _ SW _ SW _			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 12 R. 30	East West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	990 Feet from North /	South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		925 Feet from East /	West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Gove	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	-		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not	used?		
Yes No	Yes X	No	Bentonite & Drilling Solids			
Pit dimensions (all but working pits):	70 Length (fe	eet)70	Width (feet)	N/A: Steel Pits		
Depth f	rom ground level to de			No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining RECEIVED Interintegrity, including any special monitoring. MANSAS CORPORATION COMMA				
10 mm plastic, if required						
			C	ONSTR. 1 1 2008		
				ONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water				
3792 feet Depth of water well_	<u>46</u> feet	measured well owner electric log Control KDWR				
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:3				
Barrels of fluid produced daily:		Abandonment procedure: Pits allowed to dry. Backfill when dried.				
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.			
		\	10 1			
June 10, 2008		Juanu	a 10 Akun			
Date		<u>//s</u>	ignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY Steel Pit RFAC	RFAS		
(-1 / -		_	10 10/10 10 10 10 10 10 10 10 10 10 10 10 10 1	DR4W		
Date Received: 6/11/08 Permit Nun	nber:	Perm	it Date: 4/11/08 Lease Inspection	: [K] Yes [No		