

**CORRECTED**

6-13-08

**CORRECTION**

RECEIVED  
KANSAS CORPORATION COMMISSION

For KCC Use: 6-15-08  
Effective Date: \_\_\_\_\_  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**JUN 13 2008**

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
WICHITA, KS

Expected Spud Date: June 18 2008  
month day year

Spot Description: 30' N and 40' E of  
S/2 S/2 NW Sec. 2 Twp. 10 S. R. 20  E  W  
2,280 feet from  N /  S Line of Section  
1,360 feet from  E /  W Line of Section

OPERATOR: License# 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S. Main, Suite 200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 +  
Contact Person: Glenna Lowe  
Phone: 316-262-3596

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5184  
Name: Shields Oil Producers, Inc.

County: Rooks  
Lease Name: Marcotte A Well #: 2-2

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:  Oil  Gas  
 Enh Rec  Storage  Disposal  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_

Well Class:  Infield  Pool Ext.  
 Wildcat  Other

Type Equipment:  Mud Rotary  
 Air Rotary  
 Cable

Target Formation(s): Lansing KC, Arbuckle

Nearest Lease or unit boundary line (in footage): 360'

Ground Surface Elevation: 2246' est. feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 980'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): None

Projected Total Depth: 3400' 3830'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Was: 3400'  
Is: 3830'

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 6, 2008 Signature of Operator or Agent: Glenna E. Lowe Title: Production Assistant  
June 12, 2008 Remember to:

**For KCC Use ONLY**

API # 15 - 163-23737-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT.  I  II

Approved by: KCC 6-10-08 SB 6-13-08

This authorization expires: 6-10-09  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_