

OWWO

For KCC Use: Effective Date: 6-21-08 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/15/2008 month day year

OPERATOR: License# 5446 Name: BENJAMIN M. GILES Address 1: 532 SOUTH MARKET City: WICHITA State: KS Zip: 67202 Contact Person: BEN GILES Phone: 316-265-1992 CONTRACTOR: License# Name: COMPANY TOOLS

Spot Description: SE - NW - SE - Sec. 10 Twp. 26 S. R. 4 E W (0.000) 1,650 feet from N / S Line of Section 1,650 feet from E / W Line of Section Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: BUTLER Lease Name: RALSTON OWWO Well #: 2 Field Name: EL DORADO

Is this a Prorated / Spaced Field? Yes No Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 990 Ground Surface Elevation: 1348 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 150

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 45 FT ALREADY CEMENTED IN

Length of Conductor Pipe (if any): Projected Total Depth: 2401 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: Well Farm Pond Other: LEASE WATER

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Plugging Report Attached Copy of Card Attached Operator: WHITE & ELLIS Well Name: RALSTON #2 Original Completion Date: 11/10/1950 Original Total Depth: 2401

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* Table I exception granted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-10-08 Signature of Operator or Agent: Benjamin M. Giles Title: Owner/Operator

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For KCC Use ONLY API # 15 - 015-01016-00-01 Conductor pipe required NONE feet Minimum surface pipe required 45 feet per ALT. I II Approved by: 6-16-08 This authorization expires: 6-16-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

10 26 4 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 01501016-00-01
 Operator: BENJAMIN M. GILES
 Lease: RALSTON OWWO
 Well Number: 2
 Field: EL DORADO
 Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: SE - NW - SE -

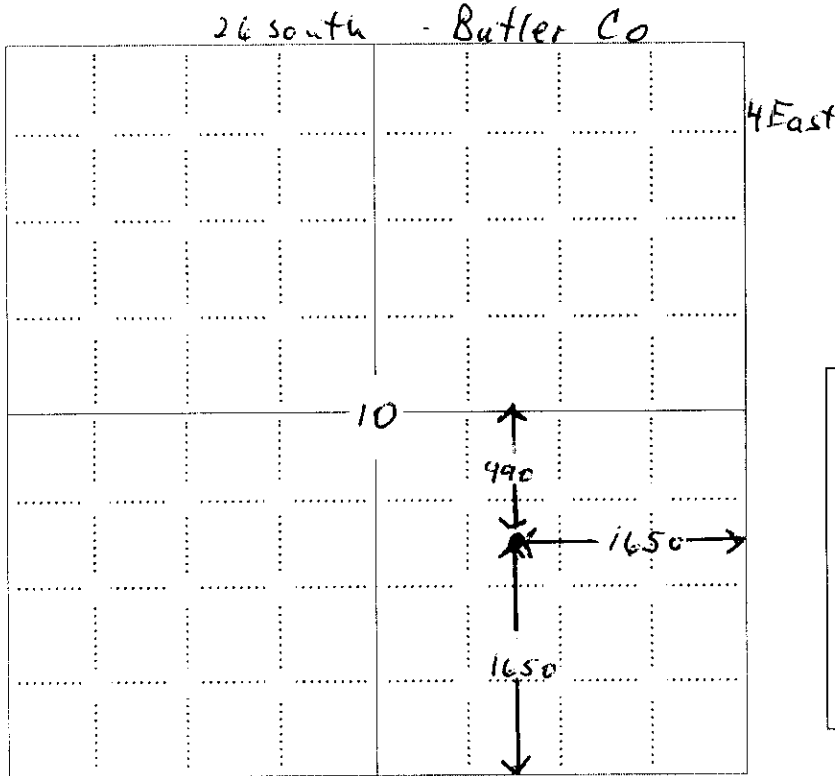
Location of Well: County: BUTLER
 1,650 feet from N / S Line of Section
 1,650 feet from E / W Line of Section
 Sec. 10 Twp. 26 S. R. 4 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

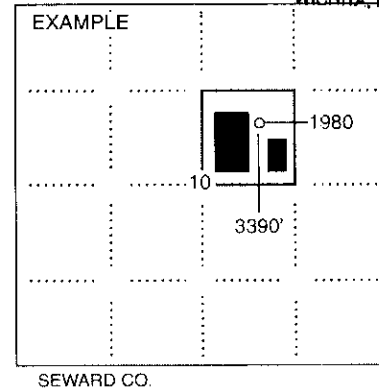
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BENJAMIN M. GILES		License Number: 5446	
Operator Address: 532 SOUTH MARKET		WICHITA KS 67202	
Contact Person: BEN GILES		Phone Number: 316-265-1992	
Lease Name & Well No.: RALSTON #2		Pit Location (QQQQ): SE NW SE Sec. <u>10</u> Twp. <u>26</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BUTLER County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>180</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC PIT LINERS		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>4125</u> feet Depth of water well <u>130</u> feet		Depth to shallowest fresh water <u>150 25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>MUD WILL BE HAULED OFF PITS WILL BE ALLOWED TO DRY, THEN FILLED IN</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>06/10/2008</u> Date	 Signature of Applicant or Agent	JUN 10 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>6/10/08</u> Permit Number: _____		Permit Date: <u>6/11/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-015-01016-DD-01



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

June 16, 2008

Benjamin M. Giles
532 South Market
Wichita, KS 67202

RE: Exception to Table 1 Surface Casing Requirements for the Ralston OWWO #2, 1650' FSL, 1650' FEL, Sec. 10-T28S-R4E, Butler County, Kansas.

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated June 11, 2008, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was originally drilled and plugged as the Ralston #2 in 1976 by White & Ellis Drilling, Inc. From your request, the KCC understands that Benjamin M. Giles desires to re-enter this well, which has 45' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

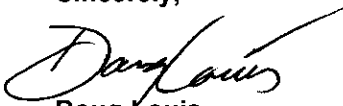
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Ralston #2 is 145 feet deep.
3. At the time of the original plugging, the production casing next to the borehole was cemented in from 170' to the surface.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,



Doug Louis
Director

cc: Steve Bond ~~cc~~
Jeff Klock - Dist #2 per e-mail

MWM OIL CO., INC.
532 SOUTH MARKET
WICHITA, KS 67202
316-265-1992

June 11, 2008

Mr. Rick Hestermann
Co Kansas Corporation Commission
Finney State Office
130 S. Market
Wichita, Kansas 67202

Sent via fax 316-337-6211

Re: Ralston #2 OWWO

Dear Mr. Hestermann:

In accordance with our telephone conversation today I am requesting an exception to the 200 ft surface casing requirement for the Ralston #2 OWWO. As shown on the application the well only had 45 ft of surface casing set when it was drilled in 1950. However, when the well was plugged in 1982 175 sacks of cement was pumped down 170 ft between the surface casing and the production casing. Also, the casing was ripped at 175 ft and the casing was filled with 75 sacks of cement pumped in at 800 lbs.

In light of the above, we respectfully request an exception to the 200 ft surface casing requirement in the area.

Thank you for your consideration in this matter.

Very truly yours,



Benjamin M. Giles

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KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION
WICHITA, KS

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-05-01016-0000

SE, Sec. 10, T 26 S, R 4 #E

SE C feet from N/S section line

NW feet from W/E section line

Lease Name Ralston Well # #2

County Butler

Well Total Depth 2407 feet

Conductor Pipe: Size 5 1/2" feet 2395 / 40 sp

Surface Casing: Size 8 5/8" feet 50'

TECHNICIAN'S PLUGGING REPORT

Operator License # 5420

Operator: White + Ellis Drilling Inc.

Name & Address Box 448
Eldorado, Ks. 67042

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Same as above License Number 5420

Address Same TAG. 172

Company to plug at: Hour: 9:00 AM Day: 15 Month: 12 Year: 1982

VERBAL PLUGGING ORDERS GIVEN TO Marvin Voth

(company name) White + Ellis Drilling Inc. (phone) 316 321-5050

were: Set bridge 2350', dump 5 ex. cement.

7 1/2" Csg. 570' sq / 185 ex. cement. Ripped hole in csg. 175'

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JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Signed Alon Thompson
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 1:30 PM Day: 15 Month: 12 Year: 1982

ACTUAL PLUGGING REPORT Set bridge 2350', dumped 5 ex. cement / trailer
Set top bridge 400' to 355', ripped 5 1/2" csg. 175', ran
tub to 340', United spotted 75 ex. cement to surface, pressured
csg. to 1000 #, ran 1" tub 170' between 5 1/2" + 8 5/8", filled /
175 ex. cement 1 ex. huller
United Cementing # 1013

Remarks: _____

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JAN 03 1983

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated
and that I (did) did not) observe this plugging.

Signed Alon Thompson
(TECHNICIAN)

FORM CP-2/3
Rev. 9-82

INVOICED

DATE 1-12-83
2264-E

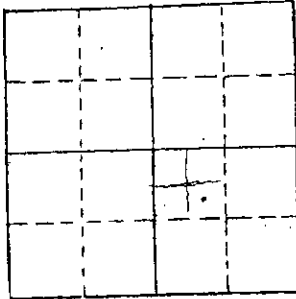
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DEC 17 1982

15-015-01016-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
Conservation Division
Wichita, Kansas 67217

WELL PLUGGING RECORD

Butler County, Sec. 10 Twp. 26S Rge. 4 (F) X 0009
Location as "NE/4SW/4" or footage from locs. SE/c NW/4SE/4
Lease Owner: White & Ellis Drilling, Inc.
Lease Name: Ralston Well No. 2
Office Address: Box 448, El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: October 29 19 80
Application for plugging filed: September 29 19 82
Application for plugging approved: October 1 19 82
Plugging commenced: December 14 19 82
Plugging completed: December 15 19 82
Reason for abandonment of well or producing formation: Not commercial



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: September 16 19 82
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Don Thompson
Producing formation: _____ Depth to top: _____ Bottom: _____ Total Depth of Well: 2407 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	50'	
				5 1/2"	2395'	Cement w/40

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet _____ feet for each plug set.

Put in 60 gallons of gravel, filled to 2350'. Pushed plug to 2350'. Mixed and dumped 5 sacks cement at 2350'. Pushed plug to 400'. Put in 50 gallons of gravel, filled to 355'. Bailed hole dry at 355'. Ripped 5 1/2" casing at 175'. Filled 5 1/2" casing with cement - pumped in at 800# - 75 sacks. Ran 170' of 1" pipe in open hole. Cemented with 175 sacks, filled to 1'.

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JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: White & Ellis Drilling, Inc.
Address: Box 448, El Dorado, Kansas

STATE OF KANSAS COUNTY OF BUTLER
Howard E. Russell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Howard E. Russell*
El Dorado, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of December 19 82

Florence O. Zulijew
Notary Public

