

Refile API # 15-023-20828 ^{Expired}

For KCC Use: Effective Date: 6-22-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07 28 08 month day year

OPERATOR: License# 33325 Name: Petroleum Development Corporation Address 1: 1775 Sherman St, Suite 3000 City: Denver State: CO Zip: 80203 Contact Person: James Annable Phone: 303-905-4340

CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies

Well Drilled For: Oil, Gas, Enh Rec, Storage, Disposal, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NE SW SE Sec. 34 Twp. 3 S. R. 42 feet from 1,160 1,540 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Cheyenne Lease Name: Rueb Farm Well #: 34-34 Field Name: Cherry Creek Niobrara Gas Area Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary line (in footage): 1160' Ground Surface Elevation: 3723' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 280' Depth to bottom of usable water: 280' Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 330' Length of Conductor Pipe (if any): Not Required Projected Total Depth: 2300' Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond Other: x DWR Permit #: Drilling Contractor will apply (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

RECEIVED KANSAS CORPORATION COMMISSION

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

JUN 16 2008

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/12/08 Signature of Operator or Agent:

[Signature]

Title: Sr. Regulatory Consultant

For KCC Use ONLY API # 15 - 023-21045-0000 Conductor pipe required None feet Minimum surface pipe required 330 feet per ALT. Approved by: 6-17-08 This authorization expires: 6-17-09 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

34 3 42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21045-0000

Operator: Petroleum Development Corporation

Lease: Rueb Farm

Well Number: 34-34

Field: Cherry Creek Niobrara Gas Area

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ NE _____ SW _____ SE

Location of Well: County: Cheyenne

1,160 feet from N / S Line of Section

1,540 feet from E / W Line of Section

Sec. 34 Twp. 3 S. R. 42 E W

Is Section: Regular or Irregular

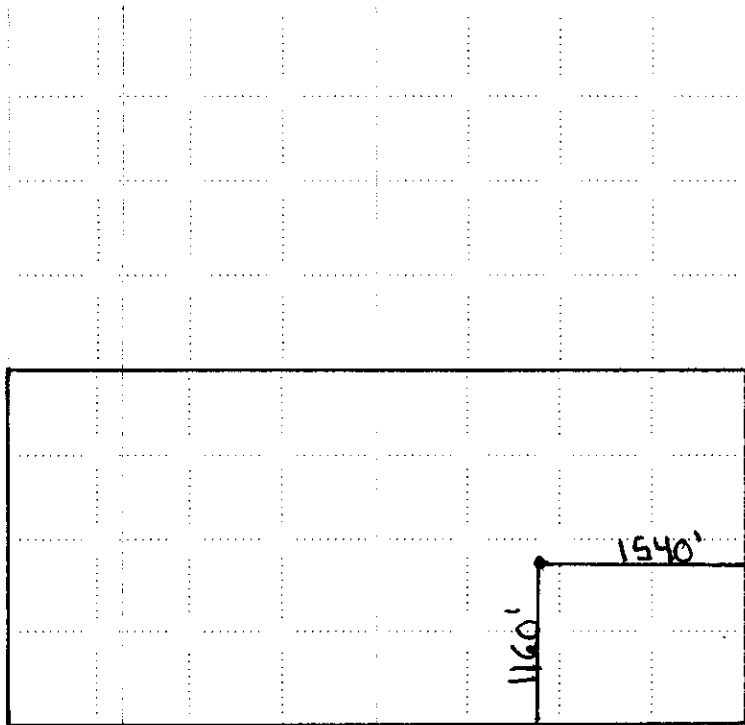
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

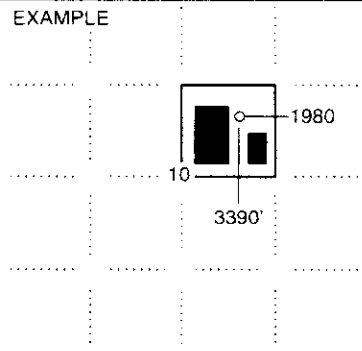


NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

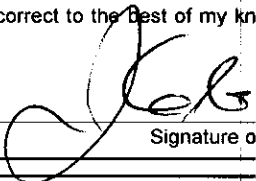
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325
Operator Address: 1775 Sherman St, Suite 3000		Denver CO 80203
Contact Person: James Annable		Phone Number: 303-905-4340
Lease Name & Well No.: Rueb Farm 34-34		Pit Location (QQQQ): NE SW SE Sec. 34 Twp. 3 R. 42 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,160 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,540 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cheyenne County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay/Bentonite
Pit dimensions (all but working pits): 50 Length (feet) 30 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 4800 feet Depth of water well 216 feet		Depth to shallowest fresh water 177 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6/12/08 Date		 Signature of Applicant or Agent

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

15-023-21045-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6/16/08	Permit Number: _____	Permit Date: 6/16/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202