

For KCC Use:
 Effective Date: 6-25-08
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07 month 29 day 08 year

OPERATOR: License# 33325
 Name: Petroleum Development Corporation
 Address 1: 1775 Sherman St, Suite 3000
 Address 2:
 City: Denver State: CO Zip: 80203
 Contact Person: James Annable
 Phone: 303-905-4340

CONTRACTOR: License# 33532
 Name: Advanced Drilling Technologies

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 SW NW NE Sec. 34 Twp. 3 S. R. 42 E W
 920 feet from N / S Line of Section
 450 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Cheyenne
 Lease Name: Rueb Farm Well #: 11-34
 Field Name: Chery Creek Niobrara Gas Area
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara
 Nearest Lease or unit boundary line (in footage): 254' (Will Pool NWNW)
 Ground Surface Elevation: 3660' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 250' 220'
 Depth to bottom of usable water: 250' 220'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300'
 Length of Conductor Pipe (if any): Not Required
 Projected Total Depth: 2300'
 Formation at Total Depth: Niobrara
 Water Source for Drilling Operations:
 Well Farm Pond Other: x
 DWR Permit #: Drilling Contractor will apply
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

Oil & gas leases w/ pooling clauses submitted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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 JUN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/12/08 Signature of Operator or Agent: [Signature] Title: Sr. Regulatory Consultant

For KCC Use ONLY
 API # 15 - 023-21046-0000
 Conductor pipe required None feet
 Minimum surface pipe required 270 feet per ALT. I II
 Approved by: [Signature]
 This authorization expires: 6-20-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

34
 3
 42
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21046-0000

Operator: Petroleum Development Corporation

Lease: Rueb Farm

Well Number: 11-34

Field: Cherry Creek Niobrara Gas Area

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - SW - NW - NW

Location of Well: County: Cheyenne

920 feet from N / S Line of Section

450 feet from E / W Line of Section

Sec. 34 Twp. 3 S. R. 42 E W

Is Section: Regular or Irregular

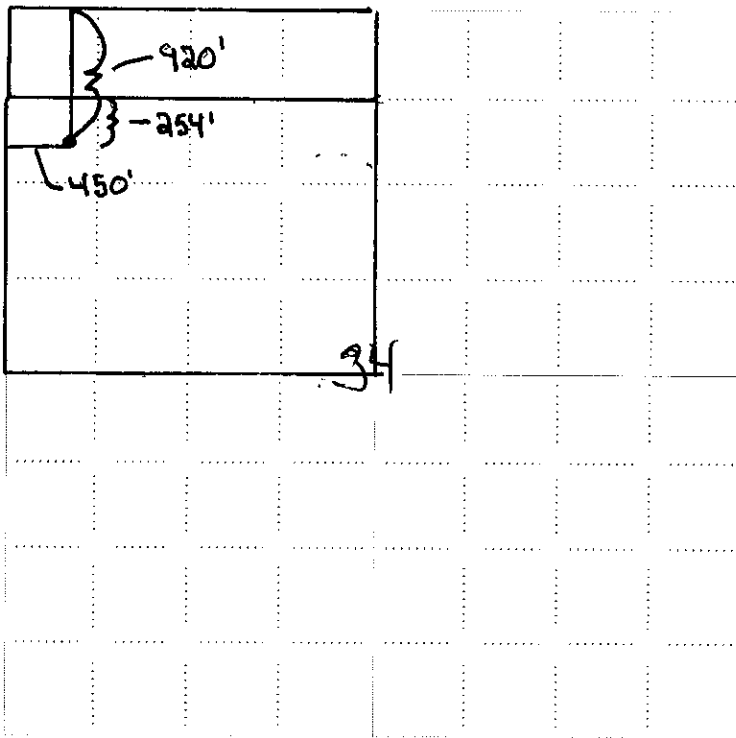
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

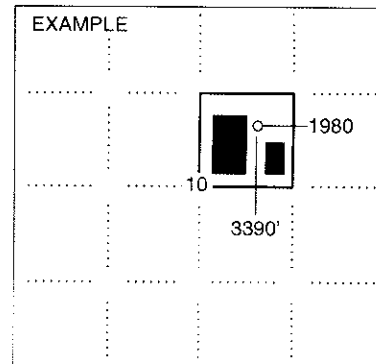
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

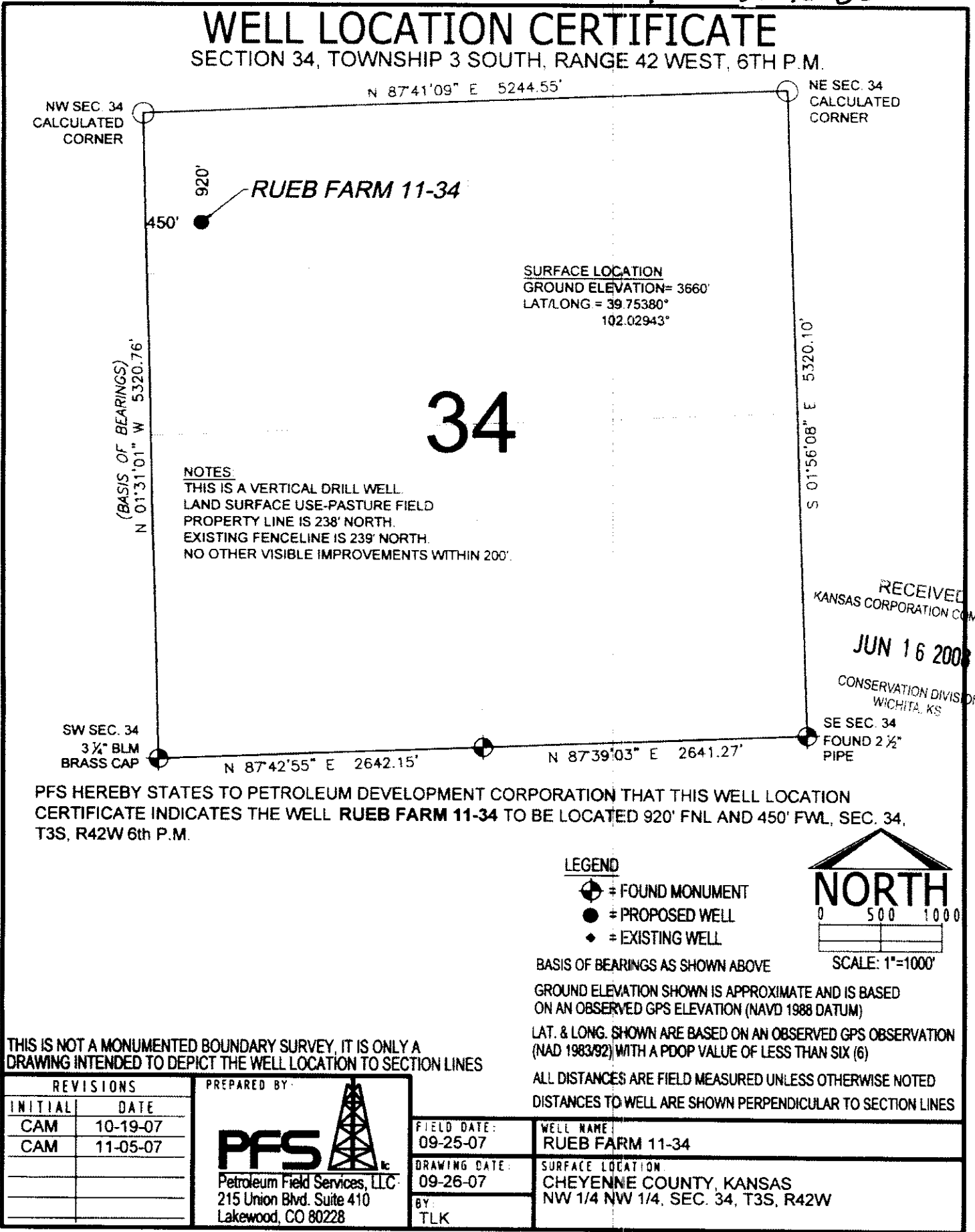
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15023-21046-0000

WELL LOCATION CERTIFICATE

SECTION 34, TOWNSHIP 3 SOUTH, RANGE 42 WEST, 6TH P.M.



SURFACE LOCATION
 GROUND ELEVATION= 3660'
 LAT/LONG = 39.75380°
 102.02943°

34

NOTES:
 THIS IS A VERTICAL DRILL WELL.
 LAND SURFACE USE-PASTURE FIELD
 PROPERTY LINE IS 238' NORTH.
 EXISTING FENCELINE IS 239' NORTH.
 NO OTHER VISIBLE IMPROVEMENTS WITHIN 200'.

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SE SEC. 34
 FOUND 2 1/2"
 PIPE

PFS HEREBY STATES TO PETROLEUM DEVELOPMENT CORPORATION THAT THIS WELL LOCATION CERTIFICATE INDICATES THE WELL RUEB FARM 11-34 TO BE LOCATED 920' FNL AND 450' FWL, SEC. 34, T3S, R42W 6th P.M.

LEGEND

- ⊙ = FOUND MONUMENT
- = PROPOSED WELL
- ◆ = EXISTING WELL



BASIS OF BEARINGS AS SHOWN ABOVE
 GROUND ELEVATION SHOWN IS APPROXIMATE AND IS BASED ON AN OBSERVED GPS ELEVATION (NAVD 1988 DATUM)
 LAT. & LONG. SHOWN ARE BASED ON AN OBSERVED GPS OBSERVATION (NAD 1983/92) WITH A PDOP VALUE OF LESS THAN SIX (6)
 ALL DISTANCES ARE FIELD MEASURED UNLESS OTHERWISE NOTED
 DISTANCES TO WELL ARE SHOWN PERPENDICULAR TO SECTION LINES

THIS IS NOT A MONUMENTED BOUNDARY SURVEY, IT IS ONLY A DRAWING INTENDED TO DEPICT THE WELL LOCATION TO SECTION LINES

REVISIONS	
INITIAL	DATE
CAM	10-19-07
CAM	11-05-07

PREPARED BY:

PFS
 Petroleum Field Services, LLC
 215 Union Blvd. Suite 410
 Lakewood, CO 80228

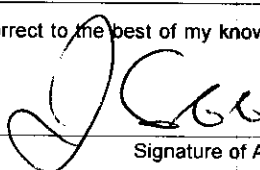
FIELD DATE: 09-25-07
DRAWING DATE: 09-26-07
BY: TLK

WELL NAME: RUEB FARM 11-34
SURFACE LOCATION: CHEYENNE COUNTY, KANSAS NW 1/4 NW 1/4, SEC. 34, T3S, R42W

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325
Operator Address: 1775 Sherman St, Suite 3000		Denver CO 80203
Contact Person: James Annable		Phone Number: 303-905-4340
Lease Name & Well No.: Rueb Farm 11-34		Pit Location (QQQQ): SW NW NW Sec. 34 Twp. 3 R. 42 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 920 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 450 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cheyenne County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay/Bentonite
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>1000</u> feet Depth of water well <u>216</u> feet	Depth to shallowest fresh water <u>177</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation/backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/12/08</u> Date	 Signature of Applicant or Agent	

15023-21046-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>6/16/08</u> Permit Number: _____	Permit Date: <u>6/16/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202