KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use: 6-25-08 NOTICE OF INTENT TO DRILL Effective Date:

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date O7	District # Must be approved by KCC five (5) da	ays prior to commencing well All blanks must be Filled
Section Contract	SGA? Yes ✓ No	Spot
1250 feet from N / S Line of Section Name: SP MORCICO, PRODUCTION COMPANY		
OPERATOR Lionse # 5952 Name	month day year	
Name De Nestron PRODUCTION COMENNY Address P. O. RX 3092, 2M 6. 12.1, Min-1 (Note: Locate well on Section Plet on Reverse Side) Contact Person. DENN SMITCH 1001	5952	leet noin N/3 X Line of Section
Moles Page	DO AMERICA COMPANIE	idet from Ente of dediction
Contract Person. DRANA SORTES CONTRACTOR. License # 33784 CONTRACTOR. License # 33784 Name	D O DOX 2002 TW 6 121 TW 1	•
Counts Person: DBANS SKTERS Flore: (281) 356-4395 COUNTS ACTOR: License #: 33784 Name		(Note: Locate well on Section Plat on Reverse Side)
CONTRACTOR: Locanse #: 33784 Name: Trinidad Drilling, IP Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Sas Storage Pool Ext. Air Rotary OWND Disposal Wildcat Cable Selsmic. # of Holes Other Other Organal Completion Date: Original Total Depth Organal Completion Date: Original Total Depth Wall Name: Original Completion Date: Original Total Depth Wall Sar Pool Ext. Length of Surface Pipe Planned to be set: 100 Depth to bottom of Instal Depth: Walled Air Rotary Wall Name: Original Completion Date: Original Total Depth Wall Sar Pool Ext. Length of Surface Pipe Planned to be set: 100 Depth to bottom of Instal Depth: Walled Planned to be set: 100 Depth to bottom of Instal Depth: Walled Planned to be set: 100 Depth to bottom of Instal Depth: Walled Planned to be set: 100 Depth to bottom of Instal Depth: Walled Planned to be set: 100 Depth to bottom of Instal Depth: Walled Total Dept		County.
Storage Storage Pool Ext. Amount Storage Pool Ext. Amount Pool Ext. P	Phone: (281) 366-4395	Lease Name.
Name Trimidad Drilling, IP Sins a fricateus/special prior Well Class: Type Equipment: Well Original Formation Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Well Class: Well within one-quarter mile: Yes In Obeth Original Completion Date Original Total Depth Depth bottom of usable water: Poeph to bottom of usable water: Poeph to bottom of usable water: Projected Total Depth: 2975 Original Completion Date Original Total Depth Well Class: Projected Total Depth: 2975 Original Completion Date Original Total Depth Well Class: Projected Total Depth: 2975 Original Completion Date Projected Total Depth: 2975 Original Com	CONTRACTOR: License #1 33784	
Nearest Lease or unit boundary. 1250 Search Rec Sea	mainided puilling ID	
Well Drilled For. Well Class: Type Equipment: Ground Surface Elevation: 3163.07 set MSL Water well within one-quarter mile: John Spesal Storage Pool Ext Pool E	Name:	
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext Air Rotary Public water supply within one mile: yes x no pool Ext Storage Pool Ext Cable Selsmic: # of Holes Other Cable Other Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Length of Conductor pipe required: Projected Total Depth: Surface Pipe Planned to be set: Surface Pipe by Alternate: Length of Conductor pipe required: Projected Total Depth: Surface Pipe Planned to be set: Surface Pipe by Alternate: Length of Conductor pipe required: Projected Total Depth: Surface Pipe Planned to be set: Surface Pipe by Alternate: Length of Conductor pipe required: Projected Total Depth: Surface Pipe Planned to be set: Surface Pipe Planned to Pipe Planned to Depth: Projected Total Depth: Surface Pipe Planned to Depth: Projected Total Depth: Surface Pipe Planned to Depth: Projected Total Depth: Projected Total Depth: Surface Pipe Planned to Depth: Projected Total Depth: Project		
OWWOO Disposal Wildcat Cable Other Seismic; # of Holes Other Seismic; # of Holes Other Surface Pipe Planned to be set: Surface Pipe Planned to Planned to Be set: Surface Pipe Planned to Be s		·
Seismic; # of Holes		Depth to bottom of fresh water: 240
Other COWNO: old well information as follows: Coperator: Cownormal Competent Cownormal Competent Cownormal C		Depth to bottom of usable water:
Length of Conductor pipe required:		Surface Pipe by Alternate: X 1 2
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Formation at Total Depth: Directional, Deviated or Horizontal wellbore? Yes No No Water Source for Drilling Operations: Well S Fam Pond Other Other	Operator: ———	
Water Source for Drilling Operations: Water Source for Drilling Operation Often Operation or Drilling Operation on Operation or Agent: Jun 19 2008	,	- · · ·
Well X Farm Pond Other Bottom Hole Location KCC DKT # Farm Pond Other	Original Completion Date: Original Total Depth	
Bottom Hole Location KCC DKT # DWR Permit #_will arply if needed (Note: Apply for Permit with DWR Yes No No Note N	Directional, Deviated or Horizontal wellbore? Yes X No	
Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/17/2008 Signature of Operator or Agent:	If yes, true vertical depth:	
Will Cores Be Taken?: Yes No		· · · · · · · · · · · · · · · · · · ·
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10121, Seq. PORTATION COMMISSION It is agreed that the following minimum requirements will be met: JUN 1 9 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/17/2008 Signature of Operator or Agent: For KCC Use ONLY 09 3 - 21834-0000 feet per At. 1 Approved by: Fuel 6-9-000	RCC DKT #	
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Title: REGULATORY STAFF ASSIST.		
For KCC Use ONLY 093-21834-0000 API # 15- Conductor pipe required		7
For KCC Use ONLY 093-21834-0000 API # 15- Conductor pipe required	Date: 6/17/2008 Signature of Operator or Agent:	
Conductor pipe required	For KCC Use ONLY (1922 - 2 1924-0177)	
Conductor pipe required	1/000	
Approved by: Limb (0-2009	V I	
This authorization expires: (This authorization void if drilling not started within months of effective date.) Spud date: Agent Agent Agent Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent:		- Notify appropriate district office 48 hours prior to workover or re-entry;
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Spud date: Agent		.,
Spud date: Agent Well Not Drilled - Permit Expired Signature of Operator or Agent:	- J.	
Signature of Operator or Agent:	Spud date: Agent	

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

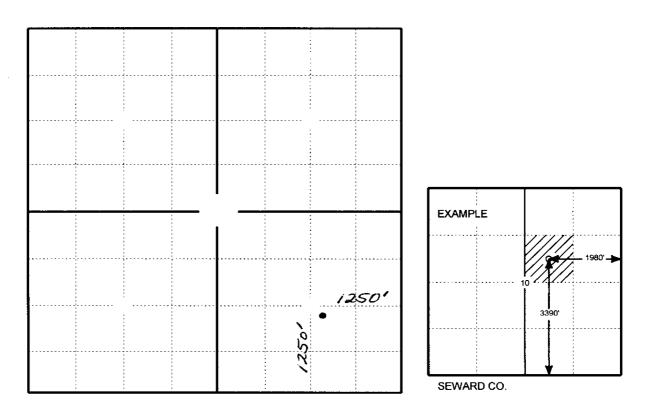
If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 093-21834-000	Location of Well: County: Kearny
Operator BP AMERICA PRODUCTION COMPANY	1250 feet from N/S X Line of Section
Lease Thorpe D	1250 feet from X E / W Line of Section
Well Number 3	Sec <u>26</u> Twp <u>23</u> S.R <u>36</u> East West
Field Hugoton	·
Number of Acres attributable to well:640	Is Section <u>x</u> Regular or Irregular
QTR/QTR/QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
- ————————————————————————————————————	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south/north and east/west; and3.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within aprorated or spaced field a certificate of acreage attribution plat mus be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15- 093-2/834-0000	
OPERATOR BP AMERICA PRODUCTION COMPANY LEASE THORPE D	LOCATION OF WELL: COUNTY KEARNY 1250 FSL feet from south/north line of section
WELL NUMBER 3	1250 FEL feet from east / west line of section
FIELD HUGOTON / CHASE	SECTION 26 TWP 235 (s) RG 36W E/W
	IS SECTIONX REGULAR or IRREGULAR
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 QTR/QTR/QTR OF ACREAGE NW - SE - SE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used:—NENWSESW
(Show the footage to the nearest lease or nearest common source supply well).	ributable acreage for prorated or spaced wells). unit boundary line; and show footage to the
	• • • •
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2HI	·····
	RECEIVED
	KANSAS CORPORATION COMMISS
	JUN 1 9 2008
•	EXAMPLE
<u> </u>	CONSERVATION DIVISION WICHITA, KS
	. 1980
	. 10
	250 3390 I
	SEWARD CO.
The undersigned hereby certifies as REGUL	ATORY STAFF ASSISTANT(title) for
BP AMERICA PRODUCTION COMPANY	(Co.),a duly authorized agent, that all
acreage claimed attributable to the well name	to the best of my knowledge and belief, that all ed herein is held by production from that well to be assigned to the well upon the filing of
this form and the State test, whichever is lat	
	nature Dollan Smear
Subscribed and sworn to before me on this 5	day of, 20 08
The state of the s	Suran S
	SUANNE STATES
My Commission expires $\frac{1-11-200}{}$	My Commission Expires My Commission Expires

BP AMERICA PRODUCTION COMPANY

2225 West Oklahoma **Ulysses, KS 67880** 620-356-1237

NW/4	N	NE/4	
			DATE January 25, 2008
		:	WELL NAME Thorpe D 3
		:	LOCATION Kearny 26 238 36W COUNTY SEC TOW RAN
			FOOTAGES & RELATIONS 1250' F S L 1250' F E L
	(26)		LATITUDE 38*01'14.01"
		,	LONGITUDE 101*14'07.21"
<u>.</u>		• 1250'	ELEVATION 3163.07
		1250'	DISTANCE FROM #1 HUGOTON WELL (If appl) 2135 FT.
SW/4		SE/4	DRIVING DIRECTIONS
			FROM:

CROPS

__IRRIGATED

X_DRYLAND

___PASTURE

WATER WELL WITHIN 1/4 MILE

_yes X no

PUBLIC WATER SUPPLY WITHIN 1 MILE

__yes <u>X_</u>no

JCT of highway 25 & 50 in Lakin 5 miles north on highway 25

1 3/4 miles east

1/4 mile north into

RECEIVED KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION WICHITA, KS

BP AUTHORIZED REPRESENTATIVE Joe Eudey	
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APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
BP America Production Company		5952	
Operator Address:			
P. O. Box 3092, Houston, TX 7725	3-3092, Room 6.1	28, WL-1	Dhana Niumbari
Contact Person:			Phone Number:
DeAnn Smyers Lease Name & Well No.:			(281) 366-4395
			Pit Location (QQQQ):
Thorpe D Well No. 3	B.1.1.		NW SE SE
Type of Pit:	Pit is		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. <u>26</u> Twp. <u>23</u> R. <u>36</u> East 🗶 West
Settling Pit X Drilling Pit	If existing, date cor	nstructed	1250 Feet from North/ X South Line of Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity		1250 Feet from x East/ West Line of Section
(If WP Supply API No. or Year Drilled)	3500	(bbls)	County
Is the pit located in a Sensitive Ground Water	r Area?	X No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits, only)
Is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not used?
X Yes No	Yes	X No	Sealed with Bentonite from drilling fluid
Pit dimensions (all but working pits):	75 Leng	gth (feet)7	5 Width (feet) N/A Steel Pits
	Depth from ground le	vel to deenest noi	nt 4 (feet)
If the pit is lined give a brief description material, thickness and installation procedure			edures for periodic maintenance and determining acluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JUN 19 2008
			CONSERVATION DIVISION
Distance to nearest water well within one	mile of pit	Depth to sh	allowest fresh waterfeet.
		Source of info	rmation:
N/A feet Depth of water well	feet	measur	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workd	Ver and nadi-on Fits ONET.
Producing Formation:		Type of materia	al utilized in drilling/workover <u>Bentonite</u>
Number of producing wells on lease:		Number of wor	king pits to be utilized 0 procedure: Evaporate & Backfill
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Evaporate & Backfill
Does the slope from the tank battery allow al	spilled fluids to		
flow into the pond ? Yes	∐ No		st be closed within 365 days of spud date.
I hereby certify that the above statemen			t of my knowledge and helief
	nts are true and co	rrect to the bes	t of thy knowledge and belief.
6/17/2008 Date	nts are true and co	De am	Somyore
		De am	of Applicant or Agent
	KCC OF	Ol On Signature	of Applicant or Agent