For KCC Use:	6-25-08
Effective Date:	0.03 40
District #	3,
SCA2 TVoc	MAIO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Signed

	e (5) days prior to commencing well	
6/20/08		
pected Spud Date 6/20/08 month day year		East
	· · · · · · · · · · · · · · · · · · ·	West
PERATOR: License# 31473	2200 feet from N / S Line of Section	
ama [.] BG-5 Inc.	reet from PE / W Line of Section	n
ddress: 3939 Ellis Road	Is SECTION Regular irregular?	
ity/State/Zip: Rantoul, KS 66079	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Jimmie Patton	County: Franklin	
hone: 785-241-4016	Lease Name: Trent Well #: T91	
6142	Field Name: Rantoul	
ONTRACTOR: License# 6142 / eme; Town Oil Co. Inc.	Is this a Prorated / Spaced Field? Yes	√No
ame: Town on oo. no.	ratget Formation(s). <u>042.1101</u>	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 420	
Oil Enh Rec Infield Mud Rotary		MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 120	
Other	Depth to bottom of usable water: 500 200	
	Surface Pipe by Alternate: 1 2 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 750'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
proofings Deviated or Herizontal wellhard	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other XX	
Yes, true vertical depth:	DWR Permit #:	
Sottom Hole Location:	(Note: Apply for Permit with DWR)	
CC DKT #:	Will Cores be taken? Yes ₩	No
		_
	If Yes, proposed zone:	
AFF	If Yes, proposed zone:REC	EIVED
· · ·	If Yes, proposed zone: REC KANSAS CORPOR	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25344-0000	Location of Well: County: Franklin
Operator: BG-5 Inc.	2200 feet from N/ S Line of Section
Lease: Trent	1325 feet from VE / W Line of Section
Well Number: T91	Sec. 13 Twp. 18 S. R. 20 East West
Field: Rantoul	_
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: SE SW NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

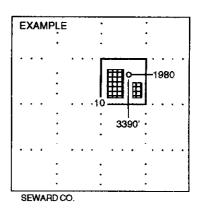
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BG-5 Inc.			License Number: 31473	
Operator Address: 3939 Ellis Roa	ad, Rantou	I, KS 660	079	1
Contact Person: Jimmie Patton			Phone Number: (785) 241 - 4016	
Lease Name & Well No.: Trent T 91			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE SE SW NE	
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 13 Twp. 18 R. 20	1
Settling Pit Drilling Pit	if Existing, date o	onstructed:	2200 Feet from 📝 North / 🗌 South Line of Section	
	Pit capacity:		Feet from 🗹 East / 🗌 West Line of Section	
1899.0		(bbls)	Franklin County	
Is the pit located in a Sensitive Ground Water A	∖rea? ☐ Yes 🗾	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes 🔽	No	How is the pit lined if a plastic liner is not used?	-
Pit dimensions (all but working pits):8	Length (fe	eet)12	Width (feet)N/A: Steel Pits	1
Depth fro	m ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the I material, thickness and installation procedure.			dures for periodic maintenance and determining notificial monitoring.	
,				
				15
				26
Distance to nearest water well within one-mile	of pit	Depth to shallor Source of infor	weat fresh waterfeet. mation:	70
feet Depth of water well	feet	measu	redwell owner electric logKDWR	$\mathcal{L}_{\mathcal{L}}$
Emergency, Settling and Burn Pits ONLY:		l •	over and Haul-Off Pits ONLY:	2534400
Producing Formation:		1	al utilized in drilling/workover: Fresh water	1/2
Number of producing wells on lease: Barrels of fluid produced daily:			king pits to be utilized: 2 procedure: Pitts filled in as soon as well completed.	8
Does the slope from the tank battery allow all s	spilled fluids to	Abandonment	procedure.	8
flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.	
I hereby certify that the above staten	nents are true and o	correct to the best	of my knowledge and belief. KANSAS CORPORATION	
		Sut a	Durley JUN 192	2008
Date		Si	ignature of Applicant or Agent CONSERVATION	
KCC OFFICE USE ONLY				
Date Received: 6/19/08 Permit Numb	er:	Permi	t Date: 6/19/08 Lease Inspection: Yes 70	