For KCC Use:	6-25-QP
Effective Date:	3
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing wall

Expected Spud Date 6/20/08	Spot	East
month day year	NW SE NE 13 18 20 🚟	Nest
OPERATOR: License# 31473	1915 feet from N / S Line of Section	
Name: BG-5 Inc.	950feet from _v E / _W Line of Section	
Address: 3939 Ellis Road	Is SECTION Regularirregular?	•
City/State/Zip: Rantoul, KS 66079	13 OCO 11014 110guidi :	
City/State/Zip: Limmie Retten	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jimmie Patton	County: Franklin	····
Phone: 785-241-4016	Lease Name: Trent Well #: T94	
CONTRACTOR: License# 6142	Field Name: Rantoul	
Name: Town Oil Co. Inc.	Is this a Prorated / Spaced Field? Yes	No
Name: Sourion Co. Inc.	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 725	
	Ground Surface Elevation: n/a feet	MSL.
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext.	Public water supply well within one mile:	== '
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120	
Seismic; # of Holes Other	Depth to bottom of usable water 600 200	
Other	/	
IS OVERNOON AND AND A STATE OF THE STATE OF		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 750'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	-
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well Farm Pond Other XX	
If Yes, true vertical depth:	DWR Permit #:	 _
Bottom Hole Location:	(Note : Apply for Permit with DWR 🔲)	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
AEC	If Yes, proposed zone:	 IVED
	If Yes, proposed zone: RECE KANSAS CORPORAT	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-059-25346-0000	Location of Well: County: Franklin
Operator: BG-5 Inc.	1915 feet from VN / S Line of Section
Lease: Trent	950 feet from E / W Line of Section
Well Number: T94	Sec. 13 Twp. 18 S. R. 20 East West
Field: Rantoul	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - NE	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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	·				KANSAS CORPORATION COMMISSION
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	•			•	: :
	•			:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BG-5 Inc.			License Number: 31473
Operator Address: 3939 Ellis Road, Rantoul, KS 66079			
Contact Person: Jimmie Patton		Phone Number: (785) 241 - 4016	
Lease Name & Well No.: Trent T 94		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NW SE NE
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 13 Twp. 18 R. 20 Fast West
Settling Pit Drilling Pit	If Existing, date constructed:		1915 Feet from V North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		950 Feet from 🗹 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Franklin
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration: mg/l
			(For Emergency Pits and Settling Pits only)
is the bottom below ground level?	Artificial Liner? ☐ Yes 🔽	No	How is the pit lined if a plastic liner is not used?
Did discounting (all but conditions that)	8 Length (fe	eet) 12	
	rom ground level to de	_	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the		I	dures for periodic maintenance and determining
material, thickness and installation procedure			ncluding any special monitoring.
<u> </u>			
Distance to nearest water well within one-mile of pit		Depth to shallor Source of infor	west fresh waterfeet.
feet Depth of water well	feet		red well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh water
Number of producing wells on lease:		Number of wor	king pits to be utilized: 2
Barrels of fluid produced daily:		Abandonment	procedure Pitts filled in as soon as well completed.
Does the slope from the tank battery allow all spilled fluids to			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION			
		141	JUN 1 9 2008
Date		SI CHANGE	ignature of Applicant or Agent CONSERVATION DIVISIO
	V00 4	SELICE USE OF	WICHITA, KS
, ,		OFFICE USE OI	,
Date Received: 4/19/08 Permit Num	ber:	Permi	t Date: 4/19/08 Lease Inspection: Yes Yo

KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

ADOBE FILL-IN FORM ON INTERNET

FORM DATE	- ADOBETIBE IN TORN ON INTERROLL
TORMEDITE	General Administrative
09/2005	License Application OPL-1
04/2004	Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
	377 H Yr 146
10/2007	Well Permitting Notice of Intent to Drill C-1 Please use updated form on future filings.
04/2004	Application for Surface Pit CDP-1
12/1993	Cathodic Protection Borehole Intent to Drill CB-1
12/1993	Cathodic Protection Borenote mitch to Diffi CD-1
	Well Completion Reports and Other Well Application
09/1999	Well Completion Form ACO-1
09/2005	Commingling Application ACO-4
05/1988	Dual Completion Report ACO-5
	Well Location Exception Application Check List ACO-17
09/2005	Venting-Flaring of Gas ACO-18
09/2005	Extended Gas Venting Affidavit CG-3
09/2005	Coalbed Natural Gas Venting Affidavit CG-4
	Temporary Abandonment Application CP-111
09/2003	Verified Affidavit For Vacuum Operations V-1
	Surface Pits and Waste Transfer
04/2004	Application for Surface Pit CDP-1
	Closure of Surface Pit CDP-4
04/2004	Exploration and Production Waste Transfer CDP-5
	Well Plugging Report
	Well Plugging Application CP-1
	Well Plugging Record CP-4
08/2003	Seismic Hole Affidavit
	Oil & Gas Well Testing Report
10/1996	Oil Productivity Test & GOR Report C-5
10/1996	Multi-Point Back Pressure Test CG-1
07/2003	One Point Stabilized Open Flow or Deliverability Test G-2
	Gas Gathering Report
04/1998	Gas Gathering Report GG-1
04/1998	Gas Gathering Segment Report GG-1a
04/17/0	ous duniering overhein topon do ru
	Oil and Gas Producer's Report
06/1989	Summary of Oil Producers Report CO-8, CO-8A
08/2000	Gas Producer/Purchaser Monthly Report CG-7, CG-7A
	Acreage Attribution and Well Spacing Report
12/1994	Oil Acreage Attribution Plat CO-7
12/1994	Gas Acreage Attribution Plat CG-8
05/1989	Application for Well Spacing ACO-7
	New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request
10/2005	New Pool Determination-Discovery Allowable ACO-16
10/1999	Application for Enhanced Recovery Project Certification CER-1, and
	Calculation Sheet Base Production Calculation and Certification CER 1-A
	Underground Injection Control Report
07/2003	UIC Application U-1
_	Annual Report U3-C. This form is required on an annual basis due each March 1.
	Notice of Injection (of commencement or termination of injection) U-5
07/2003	Application to Amend Injection Order U-8
07/2003	
00/2002	Wireline Service
08/2003	Monthly Wireline Service Company Report MWSC-1