

Amended

* 6-20-08
CORRECTED

Form C-1
October 2007

For KCC Use:
Effective Date: 6-16-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: June 25 2008
month day year

OPERATOR License# 34075
Name: Onesource Financial Services Inc
Address 1: 5800 Padre Blvd
Address 2:
City: South Padre Island State TX Zip: 78697
Contact Person: Justin McAlee
Phone: 785 332 4260

* CONTRACTOR License# 33532
Name: Advanced Drilling Technologies, Inc. LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
Well Class: Inflect Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
of Holes: _____
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: * WAS: 8273 Excel Services, Inc. C-SW-NW 1980' FNL Elev 3552'
Depth to fresh water: 300' Depth to usable water: 300'
Length of surface pipe: 350'

Spot Description:
* 1/4 22 52 360 110
* 2,080 feet from N / S Line of Section
* 660 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Zweygardt Well # 2-31

Field Name: Wheeler
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara
Nearest Lease or unit boundary line (in footage): 660

* Ground Surface Elevation: 3587 feet MSI.
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
* Depth to bottom of fresh water: 276 325

* Depth to bottom of usable water: 276 325
Surface Pipe by Alternate: I II

* Length of Surface Pipe Planned to be set: 375 min.
Length of Conductor Pipe (if any): _____

Projected Total Depth: 1500'
Formation at Total Depth: Cretaceous system

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

if Yes, proposed zone:
IS: 33532 Advanced Drilling Technologies, LLC
N2 32 SW NW 2080' FNL Elev: 3587'
Depth to freshwater: 325'
Depth to usable water: 325'
Length of surface pipe: 375'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/17/08 Signature of Operator or Agent: _____ Title: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

31
4
39
 E
 W

For KCC Use ONLY
API # 15 023-21041-0000
Conductor pipe required None feet
Minimum surface pipe required 375 feet per ALT. I II
Approved by: Paul 6-11-08 / PCH 6-20-08
This authorization expires: 6-11-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Onesource Financial Services inc
Lease: Zweygardt
Well Number: 2-31
Field: Wheeler

Location of Well: County: Cheyenne
2,080 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 31 Twp. 4 S. R. 39 E W

Number of Acres attributable to well: N2 32 SW
QTR/QTR/QTR/QTR of acreage: C nw1/4 se1/4 nw1/4

is Section: Regular or Irregular

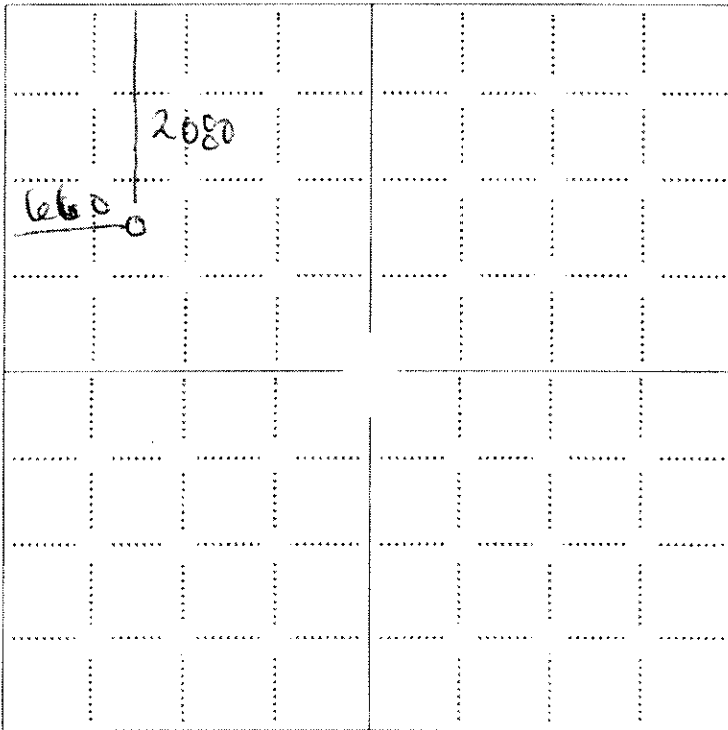
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

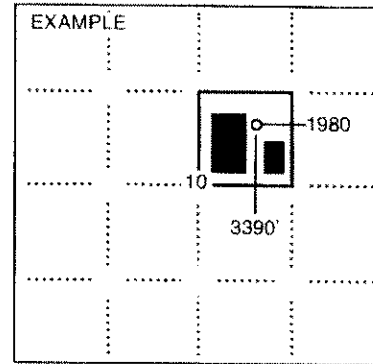
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION WICHITA KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

correction
**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 APPLICATION FOR SURFACE PIT**

Form GDP-1
 April 2004
 Form must be Typed

CORRECTED

Submit in Duplicate

Operator Name: Onesource Financial Services inc		License Number:
Operator Address: 5800 Padre Blvd		South Padre island tx 78597
Contact Person: Justin McAtee		Phone Number: 785 332 4260
Lease Name & Well No.: Zweygardt 2-31		Pit Location (QQQQ): <i>N2 S2 SW</i> <i>nw1/4 se1/4 nw1/4</i>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls)	Sec. 31 Twp. 4 R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,080 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cheyenne County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet)		<input type="checkbox"/> N/A: Steel Pits
Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. n/a
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: gel Number of working pits to be utilized: 4 Abandonment procedure: air dry and back fill Drill pits must be closed within 365 days of spud date	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6/17/08 Date		RECEIVED KANSAS CORPORATION COMMISSION JUN 19 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 6/19/08 Permit Number: 15-023-21041-0000 Permit Date: 6/19/08 <i>correction</i>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202