

OWWO

For KCC Use: 6-2808  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 7 2008  
month day year

OPERATOR: License# 33554 ✓  
Name: K. & B. Norton Oil & Investments, L.L.C.  
Address 1: 510 W. 36th Street  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + 1 5 0 8  
Contact Person: Ken Norton  
Phone: 785-628-3422  
CONTRACTOR: License# 33724 ✓  
Name: Warren Drilling, L.L.C.

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NW - NE - SE Sec. 21 Twp. 15 S. R. 14  E  W  
(0000) 2,310 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Russell  
Lease Name: Bender Well #: SWD  
Field Name: Strecker

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'  
Ground Surface Elevation: 1859' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 140  
Depth to bottom of usable water: 370

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 251' (Already in Place OWWO) ✓

Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 4450' 3450' per oper.

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION  
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 18/08 Signature of Operator or Agent: James A. Norton Title: President

For KCC Use ONLY  
API # 15 - 167-00063-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 251 feet per ALT.  I  II  
Approved by: James A. Norton  
This authorization expires: 6-23-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

21  
15  
14  
m  
X

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-00063-00-01  
Operator: K. & B. Norton Oil & Investments, L.L.C.  
Lease: Bender  
Well Number: SWD  
Field: Strecker  
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NW - NE - SE

Location of Well: County: Russell  
2,310 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Sec. 21 Twp. 15 S. R. 14  E  W

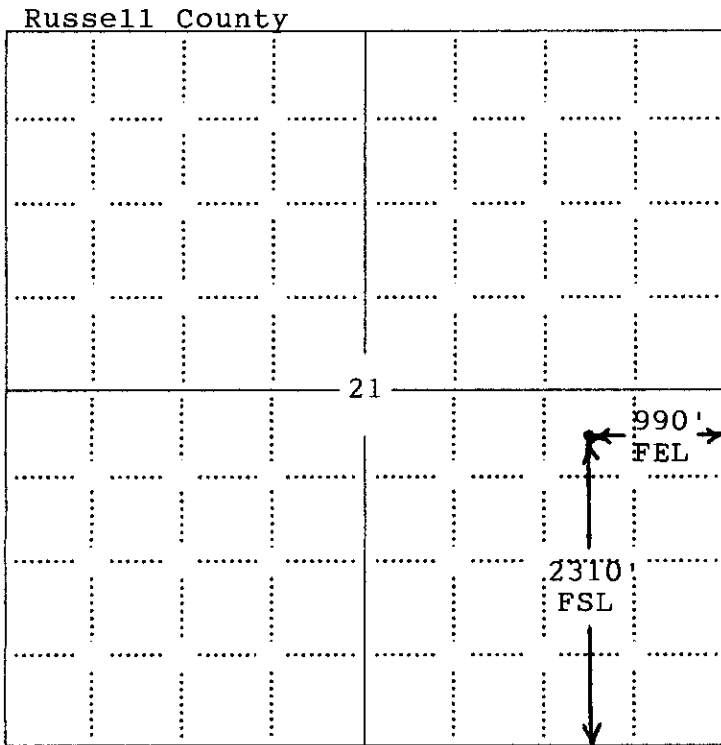
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

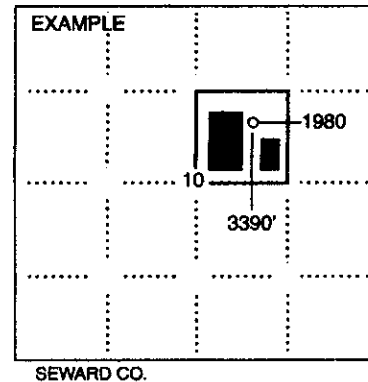
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

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KANSAS CORPORATION COMMISSION  
**JUN 20 2008**  
CONSERVATION DIVISION  
WICHITA, KS



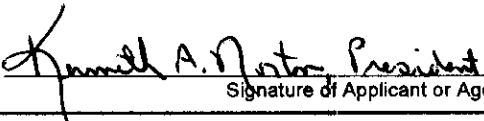
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>K. &amp; B. Norton Oil &amp; Investments, L.L.C.</b>		License Number: <b>33554</b>	
Operator Address: <b>510 W. 36th Street</b>		<b>Hays KS 67601</b>	
Contact Person: <b>Ken Norton</b>		Phone Number: <b>785-628-3422</b>	
Lease Name & Well No.: <b>Bender SWD</b>		Pit Location (QQQQ): _____ NW _____ NE _____ SE Sec. <u>21</u> Twp. <u>15</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>25</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Native Clay</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>The drilling crew and tool pusher will maintain a watch on the drilling pits; the company pumper will also monitor the pits on a daily basis to ensure quality and integrity of the pits.</b>	
Distance to nearest water well within one-mile of pit <u>NA</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water/Drilling Mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Let Dry and Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
June 18, 2008 Date	 Signature of Applicant or Agent		JUN 20 2008 CONSERVATION DIVISION WICHITA, KS

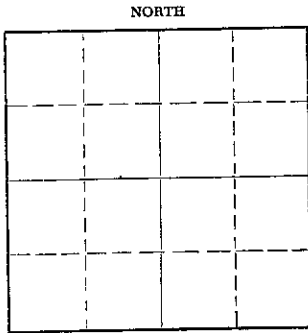
15-167-00063-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>6/20/08</u>	Permit Number: _____	Permit Date: <u>6/20/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING RECORD

15-167-00063-00-00



Locate well correctly on above Section Plat

Russell County, Sec. 21 Twp. 15S Rge. 11 WES (W) West  
 Location as "NE/CNW/SW" or footage from lines. NW NE SE  
 Lease Owner El Dorado Ref. Co.  
 Lease Name Bender Well No. 1  
 Office Address 306 Koch Bldg, Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed 10-13-53 19  
 Application for plugging filed 10-30-53 19  
 Application for plugging approved 19  
 Plugging commenced 10-13-53 19  
 Plugging completed 10-13-53 19  
 Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
 Producing formation Depth to top Bottom Total Depth of Well 3383 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled the hole from the bottom up to 240' with heavy drilling mud, set plug and cemented with 15 sacks of cement. Filled hole with extra heavy drilling mud from 240' up to 40'; plugged and cemented with 10 sacks of cement.

STATE CORPORATION COMMISSION  
 OCT 7 1953  
 CCNS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company  
 Address 1005 Central Bldg., Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss. Contractor  
 Prime Drilling Company (Name of Owner or Operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. J. [Signature]*  
 (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of October, 1953

*Patricia [Signature]*  
 Notary Public.

My commission expires October 14, 1957

PLUGGING  
 REC'D OCT 12 1953  
 LOOK PAGE 6



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.