OWWO

For KCC Use: Effective Date:	6-28-08	
District #	4 ,	
SGA? Yes	s 🗹 No	

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	July	7	2008	Spot Description:	
	month	day	year	NW _ NE _ SE Sec. 21 Twp. 15	s.a.¹⁴ ∏E⊠w
	33554				N / X S Line of Section
OPERATOR: License# _				990 feet from	E / W Line of Section
Name: K. & B. Norton Oil				Is SECTION: Regular Irregular?	E / W Line of Section
Address 1: 510 W. 36th S	Street			is SECTION: Megular Integular?	
Address 2:	- Ve	- 676	04 1 5 0 9	(Note: Locate well on the Section Plat on	reverse side)
	State: KS	Zip: _6/6	<u>01</u> + <u>1 </u>	County: Russell	
Contact Person: Ken Nor 785-628-3422	ton			Lease Name: Bender	Well #: SWD
1101 lb.				Field Name: Strecker	
CONTRACTOR: License	# 33724			Is this a Prorated / Spaced Field?	☐Yes X No
Vame: Warren Drilling, L.L.	C.			Target Formation(s): Arbuckle	
	144-11-01	T	Fariance	Nearest Lease or unit boundary line (in footage): 330'	
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: 1859'	feet MSL
Oil Enh	Rec Infield		Mud Rotary	Water well within grie-quarter mile:	☐Yes ☐No
Gas Stor	· / ===		Air Rotary	Public water supply well within one mile:	H _{Yes} H _{No}
Disp			Cable	Depth to bottom of fresh water:	[140 Ex]
	of Holes Other	-		Depth to bottom of iresh water:	
Other:					
XIII OMMO: old	all information as follow	ıs.		Surface Pipe by Alternate:	dv in Place OWWO)
_		٧.		Length of Surface Pipe Plannes to 89-881:N/A	-,,
Operator: El Dorado	Refining Company		***	Length of Conductor Pipe (if any): N/A	•
Well Name: Bender #	¥1		2000	Projected Total Depth: 4460' 3450' per op	E
Original Completion (Date: Oct. 14, 1953 O	riginal Total I	Depth: 3378'	Formation at Total Depth: Arbuckle	·····
				Water Source for Drilling Operations:	
Directional, Deviated or H			☐ Yes X No	Weli XFarm PondOther:	
f Yes, true vertical depth:				DWR Permit #:	F
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes X No
				· · · · · · · · · · · · · · · · · · ·	
				If Yes, proposed zone:	
					RECEIVED
			AFF		RECEIVED ANSAS CORPORATION COMMI
The undersigned hereby	y affirms that the drill	ing, comple		FIDAVIT K	ANSAS CORPORATION COMMI
			tion and eventual plu		ANSAS CORPORATION COMMI
It is agreed that the folio	wing minimum requi	rements will	tion and eventual plu be met:	FIDAVIT K	RECEIVED ANSAS CORPORATION COMMINICATION 2 0 2008
t is agreed that the folio	owing minimum requi riate district office <i>pr</i>	rements will <i>lor</i> to spudo	tion and eventual plu be met: ling of well;	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.	ANSAS CORPORATION COMMI
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-00063-00-01	
Operator: K. & B. Norton Oil & Investments, L.L.C.	Location of Well: County: Russell
Lease: Bender	2,310 feet from N / X S Line of Section
Well Number: SWD	990 feet from Z E / W Line of Section
Field: Strecker	Sec. 21 Twp. 15 S. R. 14 E W
Number of Acres attributable to well: QTP/QTP/QTP/QTR of acreage: NW , NE . SE	Is Section: Flegular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

<u>Russel</u>	1 County			7
				RECEIVED KANSAS CORPORATION COMMISSION
				JUN 2 0 2008
				CONSERVATION DIVISION WICHITA, KS
7		-21	990'	EXAMPLE
-			FEL	1980
			.2310 FSL	3390'
			V	SEWARD CO.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: K. & B. Norton Oil &	Investments, L.L	C.	License Number: 33554		
Operator Address: 510 W. 36th St	reet		Hays	KS	67601
Contact Person: Ken Norton			Phone Number: 785-628-3	422	
Lease Name & Well No.: Bender	SV	VD	Pit Location (QQQQ):		
Type of Pit:	Pit is:	 -	NW _ NE _ SI		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 Twp. 15 R. 14		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	2,310 Feet from Nort	h /XSouth Line	of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	990 Feet from East	: / West Line	e of Section
Is the pit located in a Sensitive Ground Water	A2 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Chlorida concentration		,
is the pit located in a bensitive Ground water	Alea: Tes X	Ňo	Chloride concentration: (For Emergency Pits and		•
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic line	is not used?	
Pit dimensions (all but working pits):	00 Length (fe	eet)25	Width (feet)	N/A: Steel	l Pits
, , ,	rom ground level to de	eepest point:	4 (feet)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and notuding any special monitoring.	determining	
Native Clay Distance to nearest water well within one-mile	e of pif	drilling pits; a daily basis	crew and tool pusher will mathe company pumper will also to ensure quality and integ	so monitor the	e pits on
NA feet Depth of water well_	·	Source of information measu	mation:		KDWR
Emergency, Settling and Burn Pits ONLY:		1 -	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	I utilized in drilling/workover: Fresh	Water/Drilling Mu	ud
Number of producing wells on lease:	,, ,	1	king pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment	procedure: Let Dry and Back	fill	
Does the slope from the tank battery allow allow into the pit? Yes No	spilled fluids to	Drill pits must b	e closed within 365 days of spud da	ite. KANSAS CO	RECEIVES
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.	JU	IN 2020
June 18, 2008 Date	X.	n.A Lem	ntr Cresident gnature of Applicant or Agent	_	SERVATION D WICHITA, KS
	KCC	OFFICE USE ON	NLY Steel Pit F	RFAC RFAS	s 🗍
.1 / -			1 1		
Date Received: 4/20/08 Permit Num	iber:	Permi	t Date: 6/20/08 Lease Insp	pection: Yes	No

marketing to the second

WELL PLUGGING RECORD

Required Affidavit or Deliver Report to: onservation Division							
ate Corporation Commission 0 Bitting Building	Russ	ell	County.	Sec. 27 7	wp. 158 Rge.	L <u>) </u>	_(W)
ichita, Kansas NORTH		E/CNW#SW# o	r footage from	linesN	NE SE		
NORTH	Lease Owner_	El Dorado	Ref. Co.				
1	Lease Name	Bender				Well No1	
	Office Address_	306 Koch_	Blog Wic	hita, Kar	Dry Hole		
	Character of W	Vell (completed a	is Oil, Gas or . 0-13-53	Dry Hole; —	Day Indeed	1	9
	Date well com	plugging filed					9
	Application for	plugging approv	ed			1	9
;	Plugging comm	nenced LO	<u>-13-53</u>				9
	Plugging comp	leted 10.	<u>-13-53</u>				19
	Reason for aba	ndonment of well	or producing	formation			
!!!		well is abandone	J Jose of land	duation			19
	If a producing	m obtained from	the Conservat	t production tion Division :	or its agents befo		
Locate well correctly on above	menced? Ye	es	me Conservat	DIVISION .			
Section Plat te of Conservation Agent who supe			D. Stough				
ucing formation		Depth to top	Bottom_		Total Depth of	Well 3383	Feet
v depth and thickness of all water							
IL, GAS OR WATER RECORD					(CASING REC	ORD
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NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.