

Owwo

For KCC Use:
Effective Date: 6-28-08
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 15 2008
month day year

OPERATOR: License# 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address 1: PO BOX 372
Address 2:
City: Hays State: KS Zip: 67601
Contact Person: RON NELSON
Phone: 785-621-2610

CONTRACTOR: License# 4472
Name: N. F. Producers, Inc

Well Drilled For: Oil Gas Seismic; # of Holes Other: SWD
Well Class: Enh Rec Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Big Creek Oil Oper
Well Name: Kohl #1 SWD
Original Completion Date: 10/12/82 Original Total Depth: 1460

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
(00000) SW SE SW/4 Sec. 25 Twp. 12 S. R. 20 E W
330 feet from N / S Line of Section
1,650 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: ELLIS

Lease Name: Kohl #1 SWD Well #: 1
Field Name: Weisner

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cedar Hills

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2156 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 750'
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 285' ALT II
Length of Conductor Pipe (if any): NA
Projected Total Depth: 1422'
Formation at Total Depth: Red Bed Cedar Hills

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

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JUN 19 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 06/17/08 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY
API # 15 - 051-23211-00-01
Conductor pipe required None feet
Minimum surface pipe required 285 feet per ALT. I II
Approved by: [Signature]
This authorization expires: 6-23-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent:

25
12
20
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-23211-00-0
 Operator: Downing Nelson Oil Co., Inc
 Lease: Kohl SWD
 Well Number: #1-7
 Field: Weisiner
 Number of Acres attributable to well: 1
 QTR/QTR/QTR/QTR of acreage: - SW - SE - SW

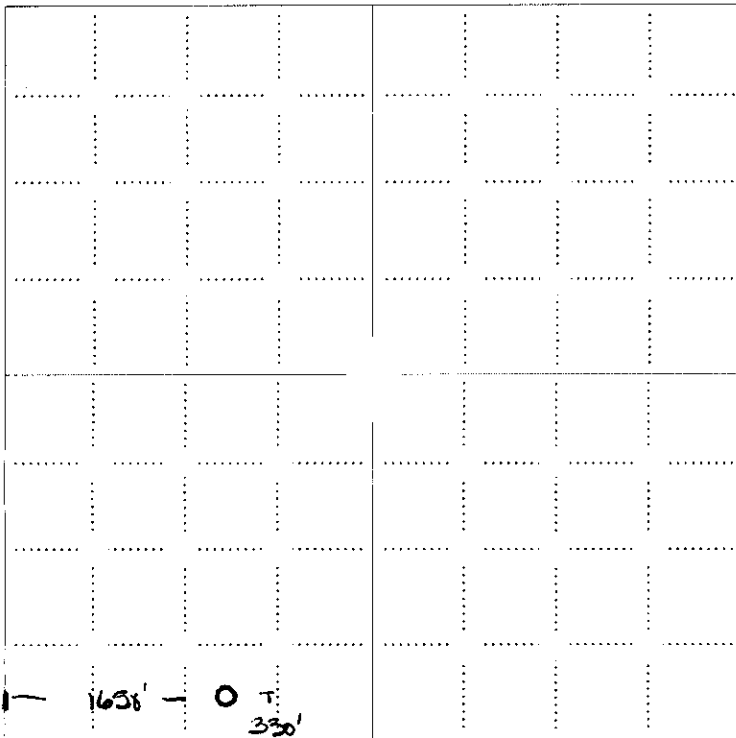
Location of Well: County: ELLIS
330 feet from N / S Line of Section
1,650 feet from E / W Line of Section
 Sec. 25 Twp. 12 S. R. 20 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

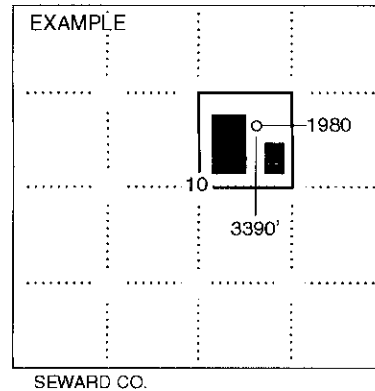
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

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 CONSERVATION DIVISION
 WICHITA, KS




In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Downing Nelson Oil Co., Inc.		License Number: 30717
Operator Address: P.O. Box 372, Hays, KS 67601		
Contact Person: RON NELSON		Phone Number: 785-621-2610
Lease Name & Well No.: Kohl SWD #1-7		Pit Location (QQQQ): SW SE SW Sec. 25 Twp. 12 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section ELLIS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled) 051-23211-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 3 mill doubled and held in corner by dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Dry up and backfill
Distance to nearest water well within one-mile of pit <u>400</u> feet Depth of water well <u>72</u> feet		Depth to shallowest fresh water <u>38</u> feet. <input checked="" type="checkbox"/> WICHITA, KS Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/19/08</u> Date		 Signature of Applicant or Agent

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CONSERVATION DIVISION
WICHITA, KS

15-051-23211-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/20/08</u>	Permit Number: _____	Permit Date: <u>6/20/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-23211-00-00
Spot: SWSESW Sec/Twnshp/Rge: 25-12S-20W
330 feet from S Section Line, 3630 feet from E Section Line
Lease Name: KOHL Well #: 1 SWD
County: ELLIS Total Vertical Depth: 1460 feet

Operator License No.: 8315
Op Name: KISKA OIL COMPANY
Address: 507 S. MAIN, #501
TULSA, OK 74103

PROD Size: 4.5 feet: 1460 w/450 sxs cmt
SURF Size: 8.625 feet: 285 w/170 sxs cmt

\$ 47⁴⁵

Well Type: SWD UIC Docket No: D21569.0 Date/Time to Plug: 10/01/2004 12:45 PM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: DON BRADSHAW Company: KISKA OIL COMPANY Phone: (918) 584-4251

Proposed Plugging Method: Ordered 100 sxs cement and 500# hulls.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 10/01/2004 1:30 PM

WitnessType: COMPLETE (100%)
KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

Tied to 4 1/2" casing - obtained fluid rate - three plus barrels per minute.
Squeezed 55 sxs cement with 375# hulls.
Max. P.S.I. 200#. S.I.P. 200#.
Cement visible in annulus.
Total of 55 sxs Swift Multi-Density cement and 375# hulls.
Dakota 440' - 720'. Cedar Hills 926' - 1256'. Anhy. 1519' - 1563'.

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KCC WICHITA

Remarks: SWIFT SERVICES, INC. STEWART TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger L. Moses

(TECHNICIAN)

INVOICED

DATE

10-28-04

REV. NO

2005060718



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.