# For KCC Use: 6-28-08

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Made Bo approved	e (5) days prior to commencing well	
June 26, 2008	Spot Description: Approximately 90' West of:	
Expected Spud Date:	SW SW SW Sec. 15 Twp. 4 S. R. 21	[]E [X]W
32819	(0/0/0/0) 330 feet from N / X S	Line of Section
ODEDATOR: License#	240 teet from E / X W	Line of Section
Name: Baird Oil Company, LLC	Is SECTION: Regular Irregular?	
Address 1: P.O. Box 428	(Note: Locate well on the Section Plat on reverse side	te)
Address 2: State: KS _ Zip: _67646 _ +	County: Norton	2 16
Contact Person: Andrew C. Noone	Lease Name: Veh	#: 3-10
Phone: 785-689-7456	Field Name: Wildcat	
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?	Yes No
Name: _WW Drilling, LLC	Target Formation(s): LKC/Arbuckle	
	Nearest Lease or unit boundary line (in footage): 240'	feet MSL
Well Drilled 1 Or.	Ground Surface Elevation: 2169	Yes No
Air Botary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. All Hotaly Disposal Wildcat Cable	Public water supply well within one mile:	L 100 KJ
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water:  Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	<u> </u>
	Surface Pipe by Alternate: 1 200'  Length of Surface Pipe Planned to be set: 200'  NA	<u> </u>
If OWWO: old well information as follows:	Length of Conductor Pipe (if any): NA	
Operator:	Projected Total Depth: 3700'	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional Deviated or Horizontal wellbore?	Well     Farm Pond   Other:	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	DIMP Bormit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	same of the selection o	Yes X No
KUU DK L #:	— Will Cores be taken?	
KCC DKT #:	If Yes, proposed zone:	BECEIVED
	If Yes, proposed zone:	RECEIVED CORPORATION COMMISSION
eclaration of unitization submitted.	If Yes, proposed zone:KANSAS	RECEIVED CORPORATION COMMISSION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

proposed acreage attribution that for on wells.	
API No. 15 - 137-20487-0000	Norton
Operator: Baird Oil Company, LLC	Location of Well: County: Norton
Lease: Veh	330 feet from N / X S Line of Section
3-15	240 feet from E / W Line of Section
Well Number: 3-15	Sec. 15 Twp. 4 S. R. 21 E X W
Field: Wildcat	Sec. 10 1wp. 1 0. 11 1 1
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT** (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:								
 						*******		RECEIVED KANSAS CORPORATION COMMIS
:					.,			JUN 2 0 2008
					,			CONSERVATION DIVISION WICHITA, KS
				 5	-			EXAMPLE
		:		<u> </u>				1980
	:	:			:		:	3390
			:					
240'1	- WL	: :	·		:	·		SEWARD CO.
<b>1</b> −3≅	30' FJL	<u> </u>	e spot of		:	:	<u>:</u>	SEWARD CO.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Baird Oil Company, LLC		License Number: 32819				
Operator Address: P.O. Box 428			Loga	n KS	67646	
Contact Person: Andrew C. Noor	ne		Phone Number: 785-68	39-7456		
Lease Name & Well No.: Veh	3-	15	Pit Location (QQQQ):			
Type of Pit:	Pit is:		App SW SW SW			
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 4 R. 2	21 East X	West	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: 500 (bbls)		240 Feet from E	Feet from East / X West Line of Section		
Is the pit located in a Sensitive Ground Water	Area? Yes	ĬΝο	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic l	liner is not used?		
Pit dimensions (all but working pits):5	Length (fe	eet)50	Width (feet)	N/A: Steel	Pits	
Depth fr	om ground level to de	eepest point:	4 (feet)	No Pit		
material, thickness and installation procedure	<b>.</b>		oring of contents		S CORPORATION COMI JUN 2 0 2008 CONSERVATION DIVISION WICHITA, KS	
Source of info		llowest fresh water 35 feet. ormation: sured  well owner electric log  KDWR				
			over and Haul-Off Pits ONLY:		3	
		rial utilized in drilling/workover: Drilling fluids				
Number of producing wells on lease: Number of wor		orking pits to be utilized:3				
Barrels of fluid produced daily: Abandonment		ent procedure: Pit contents will be allowed to evaporate Then pits will be backfilled and restored				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No Dril		Drill pits must be closed within 365 days of spud date.  prrect to the best of my knowledge and belief.				
I hereby certify that the above state	ements are true and	correct to the bes	of my knowledge and belief.		8	
June 18, 2008  Date	_/h	ahe oil	2 இத்த இதி இதி இதி இதி இதி இதி இதி இதி இதி இத			
	KCC	OFFICE USE O	NLY Steel Pit	RFAC RFA	s	
Date Received: 4/20/08 Permit Num	ber:	Perm	t Date: 4/20/08 Lease	Inspection: Yes	₽No	