

OWWO

For KCC Use: Effective Date: 6-29-08 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7/1/08 month day year

OPERATOR: License# 33937 Name: Meridian Energy Inc. dba Address 1: 1475 N. Ward Cr. Address 2: City: Franktown State: CO Zip: 80116 Contact Person: Neal LaFon Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC Name: Advise on ACOI

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Cities Service Oil Company Well Name: 1-B Fury Original Completion Date: 2/8/50 Original Total Depth: 3856

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NE NE NE Sec. 19 Twp. 9 S. R. 21 330 feet from 330 feet from

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Graham Lease Name: Fury Well #: 1-B Field Name: Morel

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2323 Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1050 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 240

Length of Conductor Pipe (if any): Projected Total Depth: 3856 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

JUN 23 2008

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 6/17/08 Signature of Operator or Agent: Neal LaFon Title: President

For KCC Use ONLY API # 15 - 065-01129-00-02 Conductor pipe required None feet Minimum surface pipe required 240 feet per ALT. I II Approved by: June 6-24-08 This authorization expires: 6-24-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

19 9 21

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0105-01129-00-02  
 Operator: Meridian Energy Inc.  
 Lease: Fury  
 Well Number: 1-B  
 Field: Morel

Location of Well: County: Graham  
 330 feet from  N /  S Line of Section  
 330 feet from  E /  W Line of Section  
 Sec. 19 Twp. 9 S. R. 21  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NE - NE - NE

Is Section:  Regular or  Irregular

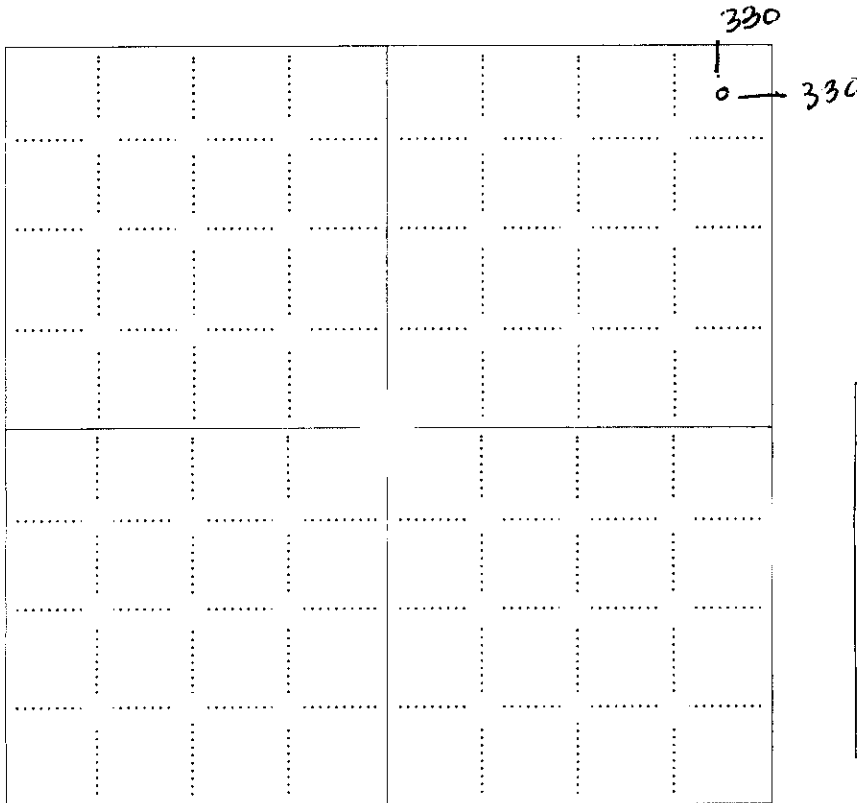
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

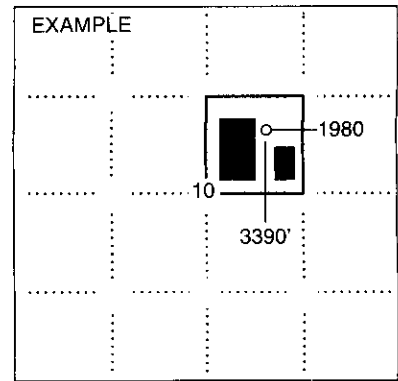
*(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937	
Operator Address: 1475 N. Ward Cr.		Franktown CO 80116	
Contact Person: Neal LaFon		Phone Number: 303-688-4022	
Lease Name & Well No.: Fury 1-B		Pit Location (QQQQ): NE NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, anchored around edges.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary pit/visual monitoring	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: evaporate or dispose of water, remove liner and backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 6/17/08		Signature of Applicant or Agent: Neal LaFon, President	
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15-005-01129-00-02

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6/23/08	Permit Number: _____	Permit Date: 6/23/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-065-012A-00-01  
Rev. 12-15-80

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Graham SEC. 19 TWP. 9 RGE. 21 E/W  
Location as in quarters or footage from lines:  
NE NE NE 330' S, 330' W of NE Corner

			+

Locate Well  
correctly on above  
Section Platt.

Lease Owner F & J Oil Company Inc.  
Lease Name Fury "B" (McElroy) Well No. #1  
Office Address Box "D" Hill City, Ks. 67642  
Character of Well (Completed as Oil, Gas or Dry Hole):  
Date Well Completed 2-8-50  
Application for plugging filed 12-23-82  
Plugging commenced 1-20-83 8:30 A.M.  
Plugging completed 1-20-83 12:15 P.M.  
Reason for abandonment of well or producing formation Non Commercial

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow  
Producing formation Kansas City Depth to top 3470' bottom 3740' T.D. 3856  
Show depth and thickness of all water, oil and gas formations. Permanent Plug set 3830'

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	240'	0
				5 1/2"	3849'	0

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

Mixed 300 sks. 50/50 pox, 6% gel and 2 sxs. hulls and pumped down casing,  
mixed 2 sks. hulls, cement and shut in. 3830' to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Co., Inc.  
Russell, Kansas

STATE OF Graham COUNTY OF Kansas, ss.  
Kent Noah (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) Kent Noah  
Hill City, Ks.  
(Address)

SUBSCRIBED AND SWORN TO before me this 8<sup>th</sup> day of February 1983

My Commission expires: November 17/1986

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