For KCC Use: Effective Date: District # SCA2 Vee X No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	JULY	21	2008	Spot Description:	
Exposion apan maior	month	day	year	<u>NW _ SE _ NE _ Sec. 15 _ Twp. 17 _ S. R. 12 _ </u> E	₹w
	3882 🗸			(0/0/0/0/0) 1,760 feet from N / S Line of Se	
OPERATOR: License# _		uc		940 feet from E / W Line of Se	
	JR. & ASSOCIATES, I	VC.		Is SECTION: Regular Irregular?	
Address 1: 1560 BROAD	WAY, SUITE 2100	 -			
Address 2:	- CC) 80	202+	(Note: Locate well on the Section Plat on reverse side)	
City: DENVER Contact Person: CLAYTO	State: CC	Zip: , <u>60</u>	+	County: BARTON	
Phone: (303) 831-4673	ON OANOZZI			Lease Name: JENISCH Well #: 1-15	
			··· ·	Field Name:	
CONTRACTOR: License	#_ 33350 🔽			Is this a Prorated / Spaced Field?	No
Name: SOUTWHWIND DE	RILLING			Target Formation(s): .ARBUCKLE	
Well Drilled For:	Well Class:	Time	e Equipment:	Nearest Lease or unit boundary line (in footage): 880'	
	_		. ►`	Ground Surface Elevation: EST. 1860 feet	MSL
	Rec Infield		Mud Rotary	Water well within one-quarter mile:	No, ✓
	rage Pool E		Air Rotary	Public water supply well within one mile:	No
	posal Wildca	t <u> </u>	Cable	Depth to bottom of fresh water: 150'	
Seismic ; #	of Holes Other			Depth to bottom of usable water: 308,340	
Other:				Surface Pine by Alternate:	
If OWWO: old we	ell information as follo	ws:		Length of Surface Pipe Planned to be set:	
				Length of Conductor Pipe (if any): NONE	
-				Projected Total Depth: 3400'	
Well Name:		O-i-i1 Total	Danth	Formation at Total Depth: ARBUCKLE	
Original Completion I	Date:	Original lotal	Deptii:	Water Source for Drilling Operations:	
Directional, Deviated or H	Horizontal wellbore?		Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #: N/A	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
					¬′
KCC DK I #:				- Will Cores he taken?	<i no<="" td=""></i>
KCC DKT #:				- Will Cores be taken? If Yes proposed rone: N/A	∠ No
KCC DK1 #:				If Yes, proposed zone: N/A	
KCC DKT #:				If Yes, proposed zone: NiA RECEIV	ED
			AF	If Yes, proposed zone: N/A RECEIV FIDAVIT KANSAS CORPORATIO	ED
The undersigned hereb	y affirms that the dr	illing, compl	AF etion and eventual pl	If Yes, proposed zone: N/A RECEIV FIDAVIT KANSAS CORPORATIO lugging of this well will comply with K.S.A. 55 et. seq.	ED N COMMI SSIO N
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 25 235 -00 -00				
Operator: SAMUEL GARY JR. & ASSOCIATES, INC.	Location of Well: County: BARTON			
Lease: JENISCH	1,760 feet from N / S Line of Section			
Well Number: 1-15	940 feet from X E / W Line of Section			
Field:	Sec. 15 Twp. 17 S. R. 12 E X W			
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED

KANSAS CORPORATION COMMISSIC

JUN 2 3 2008

CONSERVATION DIVISION

WICHITA, KS

EXAMPLE

1980

3390

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAMUEL GARY JR.	& ASSOCIATES	License Number: 3882				
Operator Address: 1560 BROADW	AY, SUITE 2	DENVER CO 80202				
Contact Person: CLAYTON CAMO	ZZI	Phone Number: (303) 831-4673				
Lease Name & Well No.: JENISCH	1-1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>Νω_ σε _ ΝΕ</u> 15 17 - 12 □ - □			
Emergency Pit Burn Pit	Proposed If Existing, date co	Existing	Sec. 15 Twp. 17 R. 12 East West 1,760 Feet from North / South Line of Section			
Settling Pit Settling Pit Drilling Pit			040	_		
(If WP Supply API No. or Year Drilled)	Pit capacity: 4,000	(bbls)	BARTON Feet from East /	West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not NATIVE MUD AND CLAY	used?		
	Length (fe			N/A: Steel Pits No Pit		
Distance to nearest water well within one-mil	e of pit	owest fresh water § 5feet.				
3432 feet Depth of water well_		Source of information: measured				
Emergency, Settling and Burn Pits ONLY		l	kover and Haul-Off Pits ONLY:			
		Type of materi	al utilized in drilling/workover: FRESH MUD			
Number of producing wells on lease:		t procedure: ALLOW TO DRY, THEN BACKFILL				
Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No		Drill pits must be closed within 365 days of soud date.				
I hereby certify that the above state	ements are true and o		PANIC	RECEIVED SAS CORPORATION COMMS		
JUNE 20 2008 Date	<u>U</u>	Jef 1	ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS		
	ксс	OFFICE USE O	NLY Steel Pit RFAC	RFAS		
Date Received: 6/23/08 Permit Num	nber:	Perm	it Date: <u>6/23/08</u> Lease Inspection	n: Yes 🗷 No		