

For KCC Use: 6-29-08
 Effective Date: 7
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 5 2008
month day year

OPERATOR: License# 6170
 Name: Globe Operating, Inc.
 Address 1: P.O. Box 12
 Address 2: _____
 City: Great Bend State: KS Zip: 67530 + 0012
 Contact Person: Richard Stalcup
 Phone: 620-792-7607

CONTRACTOR: License# 33323
 Name: Petromark Drilling, LLC (Rig #2 620-617-4750)

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
 Well Class: Infield Pool Ext. Wildcat Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: 250' E of Center of
SE SW SE Sec. 11 Twp. 20 S. R. 12 E W
(or/or) 330 feet from N / S Line of Section
1,400 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Barton
 Lease Name: Steckel Well #: A-1
 Field Name: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 330 feet

Ground Surface Elevation: 1793 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 feet
 Depth to bottom of usable water: 230 feet
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300 feet

Length of Conductor Pipe (if any): none
 Projected Total Depth: 3550 feet
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: Contractor to apply for permit.
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **KANSAS CORPORATION COMMISSION**
 It is agreed that the following minimum requirements will be met:

JUN 20 2008

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 20, 2008 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
 API # 15 - 009-25227-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per ALT.
 Approved by: N# 6-24-08
 This authorization expires: 6-24-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

11
 20 12

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-05007-00-00

Operator: Globe Operating, Inc.

Lease: Steckel

Well Number: A-1

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - SE - SW - SE

Location of Well: County: Barton

330 feet from N / S Line of Section

1,400 feet from E / W Line of Section

Sec. 11 Twp. 20 S. R. 12 E W

Is Section: Regular or Irregular

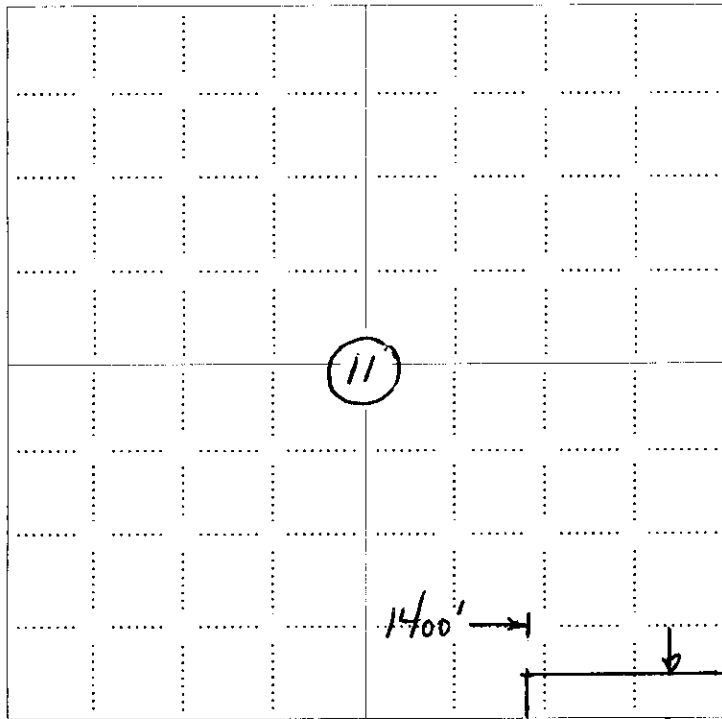
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

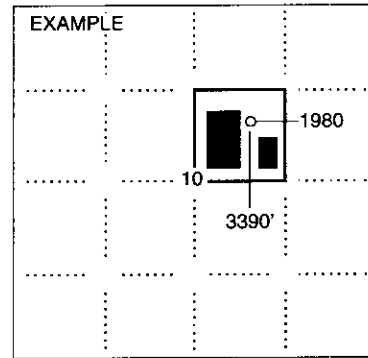
S

330' NBL

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CONSERVATION DIVISION
WICHITA, KS

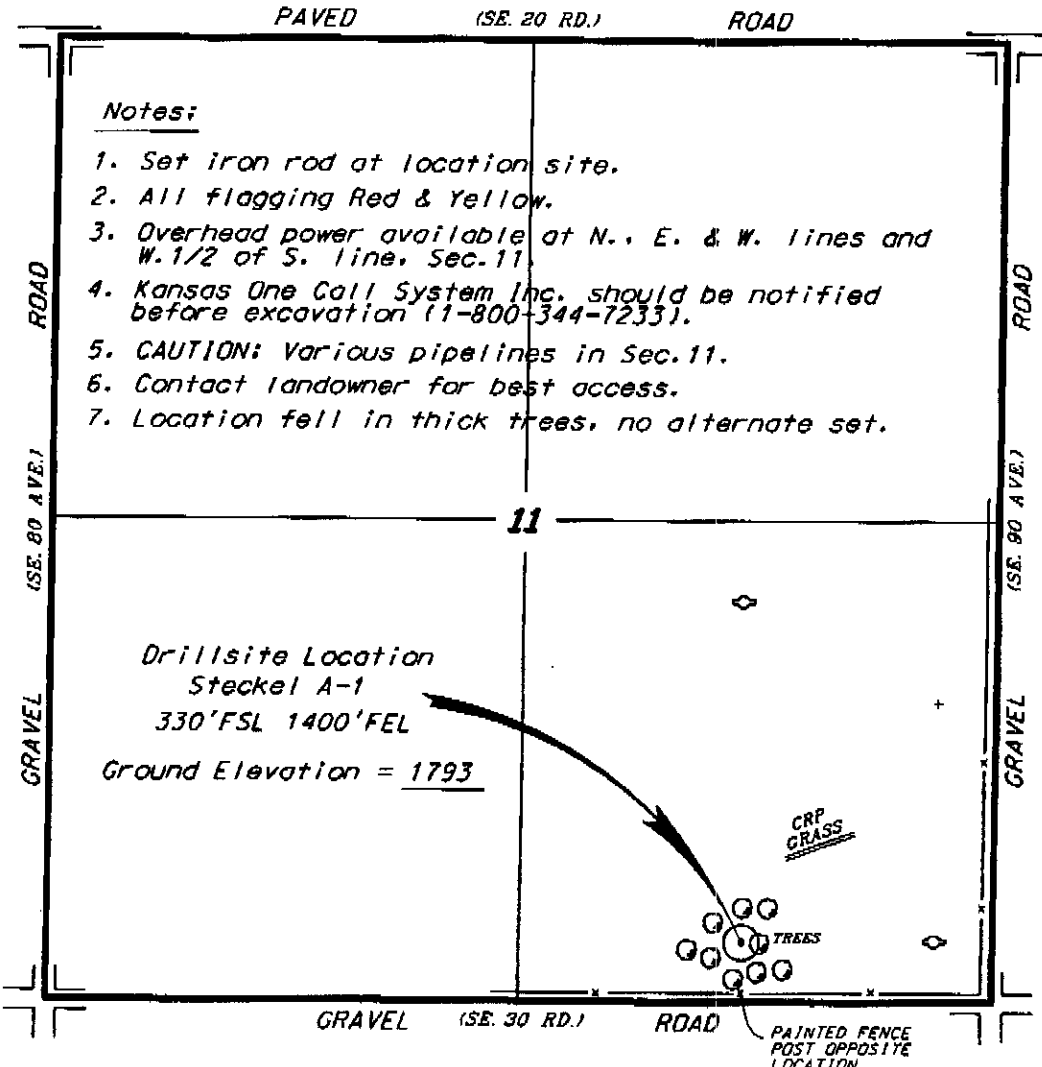


SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

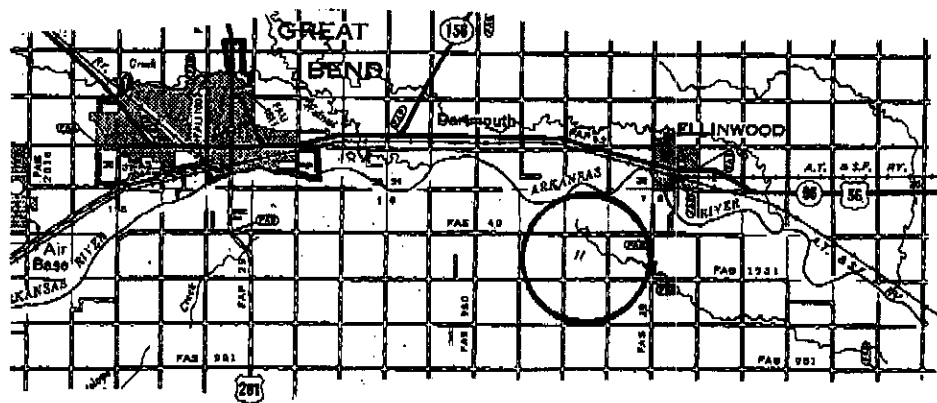
GLOBE OPERATING, INC.
STECKEL LEASE
SE.1/4. SECTION 11. T20S. R12W
BARTON COUNTY, KANSAS



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., E. & W. lines and W. 1/2 of S. line, Sec. 11.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 11.
6. Contact landowner for best access.
7. Location fell in thick trees, no alternate set.

*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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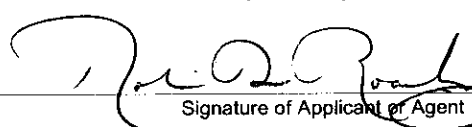
• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.
 • All 360-acre section lines were determined using the normal standard of care of Oilfield Surveyors practicing in the state of Kansas. The section corners, which determine the precise section lines, were not necessarily located, and the exact location of the drilled site location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold entities released from any liability from negligent or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date May 17, 2008

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Globe Operating, Inc.		License Number: 6170
Operator Address: P.O. Box 12		Great Bend KS 67530
Contact Person: Richard Stalcup		Phone Number: 620-792-7607
Lease Name & Well No.: Steckel A-1		Pit Location (QQQQ): 250' E of: C SE SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit <u>775</u> feet Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>11</u> feet. 6 Source of information: <u>JR-KGS</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>BENTONITE GEL</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Jet working pits into reserve, allow to evaporate and backfill with dozer</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
June 20, 2008 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>6/20/08</u> Permit Number: _____ Permit Date: <u>6/23/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-009-05227-00-00