

Owwo

For KCC Use: 6-30-08
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06 29 2008
month day year

OPERATOR: License# 32346
Name: Bartelson Oil
Address 1: P. O. Box 45
Address 2: _____
City: Wellington State: Ks Zip: 67152
Contact Person: Mitch Bartelson
Phone: 620-326-0486

CONTRACTOR: License# 30141
Name: Summit Drilling

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Hummon Corporation
Well Name: Buckingham # 1
Original Completion Date: 8-6-82 Original Total Depth: 3991

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: ~~1988-1M-2010-TM~~
c s 1/2 se nw Sec. 32 Twp. 31 S. R. 3 E W
(0000) 2,310 feet from N / S Line of Section
1,990 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Sumner
Lease Name: Ashton Farms Well #: 1
Field Name: Erskine

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): mississippi
Nearest Lease or unit boundary line (in footage): 330 feet MSL

Ground Surface Elevation: 1288
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120
Depth to bottom of usable water: ~~300~~ 230
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: surface pipe already in hole 251 feet
Length of Conductor Pipe (if any): none
Projected Total Depth: 4020
Formation at Total Depth: mississippi

Water Source for Drilling Operations: Well Farm Pond Other: haul
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-20-2008 Signature of Operator or Agent: _____ Title: operator

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KANSAS CORPORATION COMMISSION
JUN 25 2008
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 191-21460-00-01
Conductor pipe required None feet
Minimum surface pipe required 251 feet per ALT. I II
Approved by: [Signature]
This authorization expires: 6-25-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

32
31
3
E
W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 19-21460-00-01
 Operator: Bartelson Oil
 Lease: Ashton Farms
 Well Number: 1
 Field: Erskine
 Number of Acres attributable to well: 40
 QTR/QTR/QTR/QTR of acreage: c - s 1/2 - se - nw

Location of Well: County: Sumner
 2,310 feet from N / S Line of Section
 1,980 feet from E / W Line of Section
 Sec. 32 Twp. 31 S. R. 3 E W

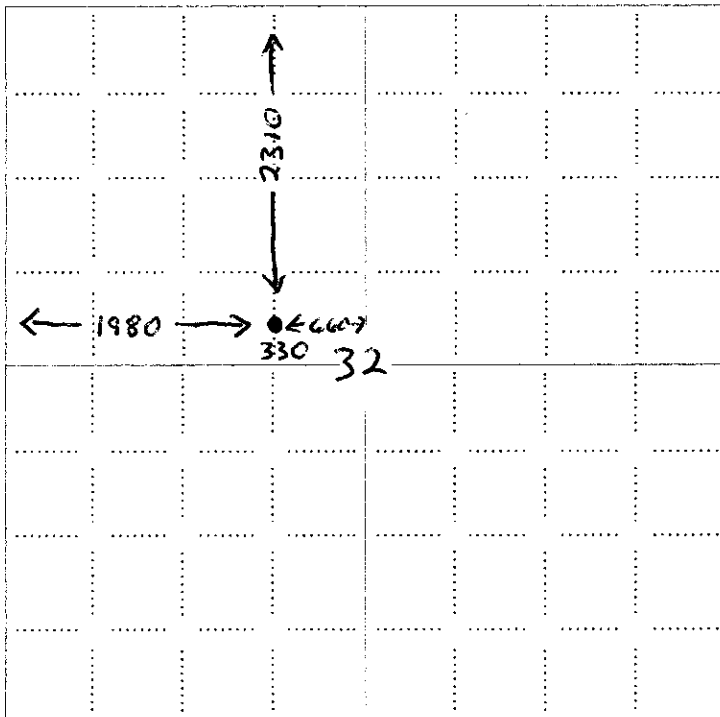
Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

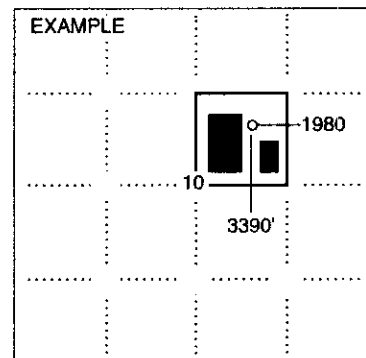
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

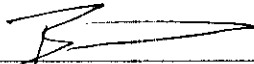
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bartelson Oil		License Number: 32346
Operator Address: P.O. Box 45 Wellington Ks, 67152		
Contact Person: Mitch Bartelson		Phone Number: 620-326-0486
Lease Name & Well No.: Ashton Farms # 1		Pit Location (QQQQ): c s 1/2 ^{SE} SW nw
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 32 Twp. 31 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sumner County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>none</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6-20-2008 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUN 25 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>6/25/08</u> Permit Number: _____	Permit Date: <u>6/05/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

15-191-21460-000



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

June 25, 2008

Mr. Mitch Bartelson
Bartelson Oil
PO Box 45
Wellington, KS 67152

RE: Drilling Pit Application
Ashton Farms Lease Well No. 1
NW/4 Sec. 32-31S-03W
Sumner County, Kansas

Dear Mr. Bartelson:

According to the drilling pit application referenced above, no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. The Haul-Off Pit Application Filing Requirement checklist must also be completed. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

15-191-21460-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Sumner SEC. 32 TWP. 31S RGE. 3W E/W
 Location as in quarters or footage from lines:
S 1/2 SE 1/4 NW 1/4

Locate Well
 correctly on above
 Section Plat.

Lease Owner Hummon Corporation
 Lease Name Buckingham Well No. 1
 Office Address One Main Place, Suite 400, Wichita, KS. 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed August 17, 1982
 Application for plugging filed September 8, 1982 (Verbally approved prior to plugging)
 Plugging commenced August 17, 1982
 Plugging completed August 17, 1982
 Reason for abandonment of well or producing formation _____

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren Kirkpatrick

Producing formation _____ Depth to top _____ bottom T.D. 3991'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS					Casing Record	
Formation	Content	From	To	Size	Put in	Pulled Out
Soil, Gravel, Shale, etc.	Surface csg.	0	254'	8-5/8"	254'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

One plug set at 270' with 35 sacks cement
 One plug set at 40' with 10 sacks cement & 1 sack hulls
 Rat Hole filled with 5 sacks cement
 Plug down at 10:45 PM on 8-17-82

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 STATE CORPORATION COMMISSION
 SEP 09 1982
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor United Cementing & Acid Co., Inc.
Box 712, El Dorado, Ks. 67042

STATE OF KANSAS COUNTY OF SEDGWICK
 Timothy E. Brandt, VP of Brandt Drilling, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
1200 Douglas Bldg., Wichita, KS.
 (Address) 67202

SUBSCRIBED AND SWORN TO before me this 8th day of September 19 82

Vivian F. Yinger
 Notary Public

My Commission expires: November 29, 1982

