Corrected

CORRECTED

For KCC Use: 4-19-08 Effective Date: 4-19-08	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
District #	

October 2007 Form must be Typed Form must be Signed

	INTENT TO DIMILL All blanks must be ive (5) days prior to commencing well	Fitled
Expected Spud Date: MAY 01 2008 month day year	Spot Description:SESWSec. 16 Twp. 6 S. R. 29 E	XIw
OPERATOR: License# 33019	(20000) 650 feet from N / S Line of S 2,256 feet from E / W Line of S	ection
Name: ROSEWOOD RESOURCES, INC. Address 1: 2711 N. HASKELL AVE., SUITE 2800, LB 22	Is SECTION: A Regular I Irregular?	ÇONGI I
Address 1: 2711N. HASKELL AVE., 3011E 2000, EB 22		
City: DALLAS State: TX Zip: 75204 +	(Mate: Locate well on the Section Plat on reverse side) County: SHERIDAN	
Contact Person: STORM SANDS	Lease Name: BYANTLEY BYANTLEY Well #: 24-16	
Phone: 214-758-6606	Field Name: WILDCAT	
CONTRACTOR: License# 33532	Is this a Proceed / Spaced Field?	ζ _{No}
Name: ADVANCED DRILLING TECHNOLOGIES, LLC	Target Formation(s): Niobrars, Lansing-KS City, Marmaton, Cherokee, Morrow, Tranton, 1	Topeka
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 650'	
	Ground Surface Elevation: 2,818.8* fee	t MSL
	Water well within one-quarter mile:	
Disposal XWildcat Cable	Public water supply well within one mile:	X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 460 210	
Other:	Depth to bottom of usable water: 150 2/3	
	Surface Pipe by Alternate: I II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 Min.	
Operator:	Length of Conductor Pipe (if any): N/A	
Well Name:	Projected Total Depth: 4.700 Formation at Total Depth: Mississipplan	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:	
If Yes, true vertical depth:	DWR Permit #:	•
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	─ Will Cores be taken?	No
IAS: Lease name: Brantey	If Yes, proposed zone: RECEIVED	
Is: " Brantley A	KANSAS CORPORATION COMMISSION RECEIVE	D COMM
The undersigned hereby affirms that the drilling, completion and eventual p	plugging of this well will comply with K-S.A. 55 of seq.	
It is agreed that the following minimum requirements will be met:	APR 14 20	108
 Notify the appropriate district office prior to spudding of well; 	CONSERVATION DIVISION	
2. A copy of the approved notice of intent to drill shall be posted on ea	ich drilling rig; WICHITA KS CONSERVATION DI et by circulating cement to the top; in all cases surface pipe shall bei CFITA, KS	IVISIO?
 The minimum amount of surface pipe as specified below snatt be set through all unconsolidated materials plus a minimum of 20 feet into: 	at by circulating coment to the top, in all cases surface pipe and competitive the underlying formation.	5
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plu	gged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the		٠ĥ٨
111212	Landman Man	. 40°
Date: April 11, 2008 U Signature of Operator or Agent:	Title: Editoriali /Vion	Me.
	Remember to:	ة ا
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
APL# 15-179-21193-0000	- File Completion Form ACO-1 within 120 days of spud date;	ja
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	
Minimum surface pipe required 260 feet per ALT.	Notity appropriate district office 48 nouts prior to workover or 18-9 mily, Submit plugging report (CP-4) after plugging is completed (within 60 days).	; s);
Approved by: few 41408 / Panto - 2508	Obtain written approval before disposing or injecting salt water.	" 6
410-00	- If this permit has expired (See: authorized expiration date) please	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- check the box timelow and return to the address below.	_
compression role is entitle for equippe minut 12 months of approved bare.	Cited the best parent and retain to the addition below.	- 1
	Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	- [\frac{\frac{1}{2}}{2}

Spud date: _