

OWWO

For KCC Use: Effective Date: 6-30-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 7 2008 month day year

OPERATOR: License# 33979 Name: Clipper Energy, LLC Address 1: 3838 Oak Lawn #1310 Dallas, TX.75219 Contact Person: Bill Robinson Phone: 214-220-1080

CONTRACTOR: License# 33346-34082 Name: Alliance Well Service (TR Service & Rental)

Well Drilled For: Oil Gas Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Kaiser-Francis Well Name: Bragg #1 Original Completion Date: 9-8-54 Original Total Depth: 3856

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: Sec. 33 Twp. 9 S. R. 21 Line of Section 990 feet from Line of Section 2,310 feet from

Is SECTION: Regular Irregular? County: Graham

Lease Name: DeYoung Field Name: Cooper Well #: 11

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 2297 feet MSL.

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1050 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 192 (per old well) Length of Conductor Pipe (if any): na Projected Total Depth: 3900 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: truck DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

JUN 25 2008

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-24-08 Signature of Operator or Agent: Title: geologist

For KCC Use ONLY API # 15 - 065-01503-00-01 Conductor pipe required none feet Minimum surface pipe required 192 feet per ALT. Approved by: This authorization expires: 6-25-09 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

33 9 21 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-01503-00-01
Operator: Clipper Energy, LLC
Lease: DeYoung
Well Number: 11
Field: Cooper
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SW - NW - NE

Location of Well: County: Graham
_____ feet from N / S Line of Section
990 feet from E / W Line of Section
2,310
Sec. 33 Twp. 9 S. R. 21 E W

Is Section: Regular or Irregular

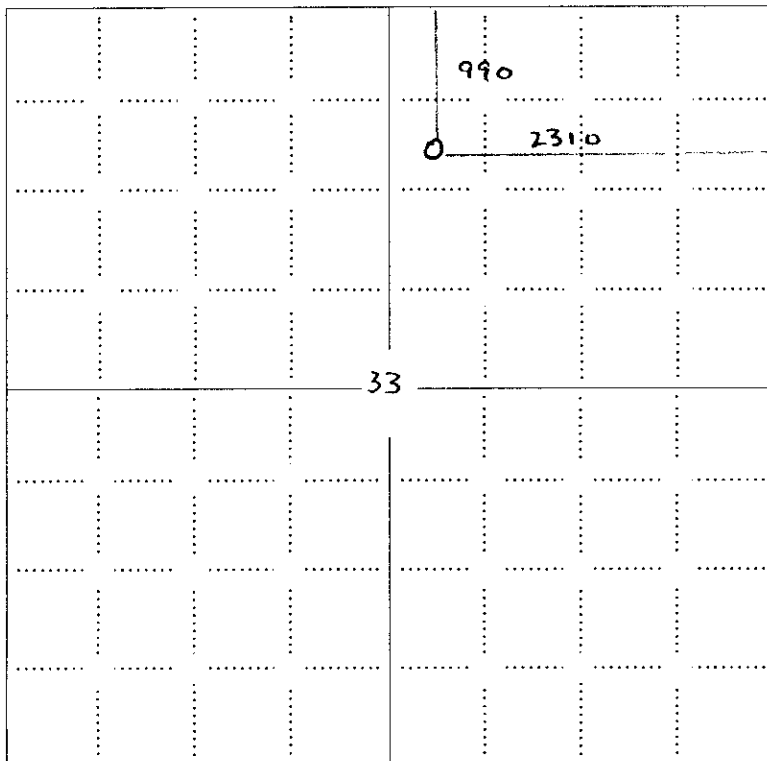
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

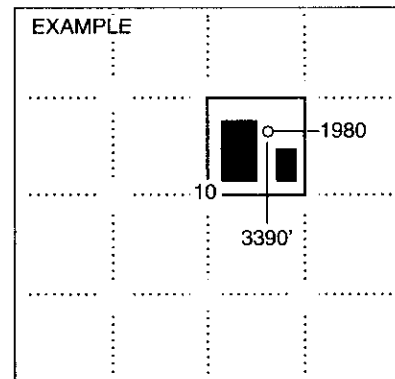
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

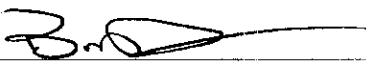
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Clipper Energy, LLC		License Number: 33979	
Operator Address: 3838 Oak Lawn #1310 Dallas, TX.75219		Dallas TX 75219	
Contact Person: Bill Robinson		Phone Number: 214-220-1080	
Lease Name & Well No.: DeYoung 11		Pit Location (QQQQ): _____ SW _____ NW _____ NE _____ Sec. <u>33</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>evaporation then back-filled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
6-24-08 Date	 Signature of Applicant or Agent		JUN 25 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Date Received: <u>6/25/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>6/25/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

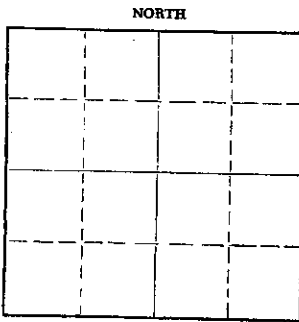
15-065-015 03-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
311 No. Broadway
Wichita, Kansas

15-065-01503-00-00

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Graham County, Sec. 33 Twp. 9 Rge. 21 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SW NW NE
Lease Owner Herman George Kaiser Producers & Francis Oil
Lease Name Bragg Well No. 1
Office Address 909 Palace Bldg. Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced March 19 1959
Plugging completed April 1 1959
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
Producing formation Arbuckle Depth to top _____ Bottom _____ Total Depth of Well 3856 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 7/8"	192'	None
				5 1/2"	3851'	8/5'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 3840'. Dumped 5 sx. cement.
Pulled 5 1/2" casing.
Mudded hole to 190', mixed and dumped 10 sx. cement.
Bailed hole dry, mixed and dumped 15 sx. cement to
136'. Filled hole with mud to 35', set top of 5' rock
bridge at 30'. Mixed and put in 10 sx. cement, filled
to base of cellar.

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4/22/59
APR 22 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address Box 304 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.
I, W. J. Hall (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. J. Hall

SUBSCRIBED AND SWORN TO before me this 9 day of April 19 59 (Address)

Delmer L. Postler
Notary Public.

My commission expires _____

PLUGGING
FILE SEC. 33 T. 9 R. 21W
BOOK PAGE 22 11 7