

OWWO

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:

Effective Date: 6-30-08

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 1, 2008
month day year

OPERATOR: License# 32875

Name: CWB Co.

Address 1: 40837 Bear Creek Rd, Springville, CA 93265

Address 2: PO Box 186, Hays, KS 67601

City: State: Zip: +

Contact Person: Walt Bowels

Phone: 559 539-2505

CONTRACTOR: License# 4072

Name: Plains LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	

If OWWO: add well information as follows:

Operator: Galloway Drilling Company, INC.

Well Name: Drilling #3 API 15-051-22779

Original Completion Date: 1/29/82 Original Total Depth: 3372

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description: C W/2 SE NW Sec. 27 Twp. 14 S. R. 16 E W

2,310 feet from N / S Line of Section
3,630 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease Name: JF Drilling Well #: G-3

Field Name: Drilling

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: 1847 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 400' JPB

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 251'

Length of Conductor Pipe (if any):

Projected Total Depth: 3400'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

*** Operator will verify Quarter call when well is located. per Tom Danning 6-25-08 785-259-3141 AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 6, 2008 Signature of Operator or Agent: [Signature]

Title: Agent

For KCC Use ONLY

API # 15 - 051-22779-00-01

Conductor pipe required None feet

Minimum surface pipe required 251 feet per ALT I II

Approved by: [Signature]

This authorization expires: 6-25-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

27
14
16
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - DSI-22779-00-01
 Operator: CWB Co.
 Lease: JF Drelling
 Well Number: G-3
 Field: Drelling
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - W/2 - SE - NW

Location of Well. County: Ellis
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 27 Twp. 14 S. R. 16 E W

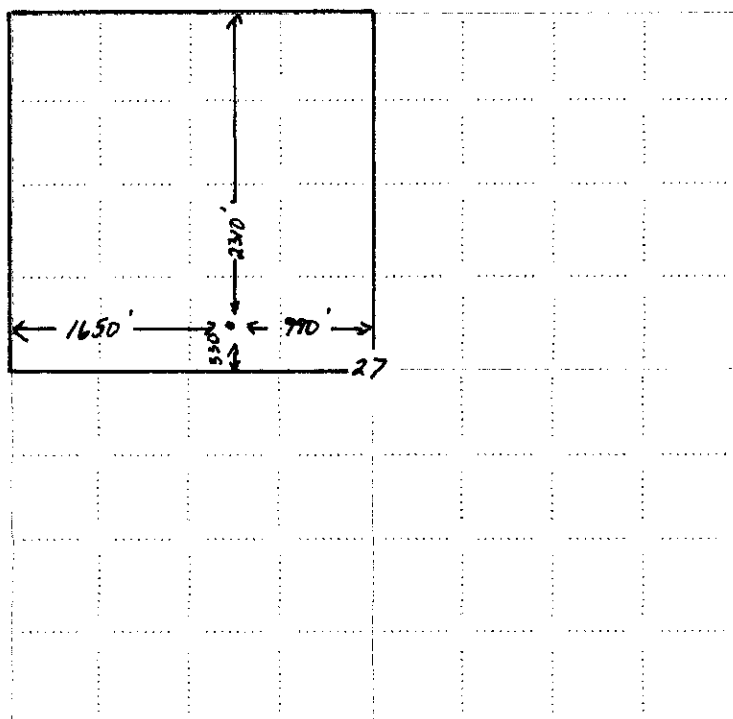
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

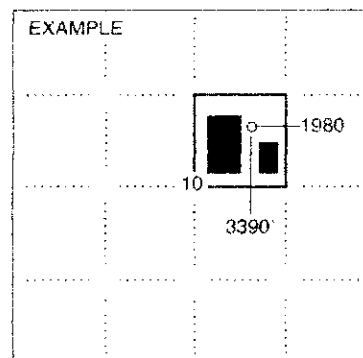
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CWB Co.		License Number: 32875	
Operator Address: 40837 Bear Creek Rd, Springville, CA 93265			
Contact Person: Walt Bowels		Phone Number: 559 539-2505	
Lease Name & Well No.: JF Dreiling G-3		Pit Location (QQQQ): C W/2 SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? native clay			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1500 feet Depth of water well 30 feet		Depth to shallowest fresh water 20 feet. <input checked="" type="checkbox"/> Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 3 Abandonment procedure: Remove fluids and let air dry. Push in clay soils first and then top soil. Restore location. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
June 6, 2008 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 6/20/08 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: 6/23/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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CONSERVATION DIVISION
WICHITA, KS

15-051-22779-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API NUMBER 15-051-22,779-0000

LEASE NAME Dreiling

WELL NUMBER #3
2310 Ft. from N Section Line

3630 Ft. from E Section Line

SEC. 27 TWP. 14S RGE. 16 (W)

COUNTY Ellis

Date Well Completed 1/6/82

Plugging Commenced 6/12/86

Plugging Completed 6/12/86

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Galloway Drilling Co., Inc.

ADDRESS 105 S. Broadway #340
 Wichita, KS 67202

PHONE# (316) 263-1793 OPERATORS' LICENSE NO. 5783

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? _____

Which KCC/KDHE Joint Office did you notify? Yes

Is ACO-1 filed? _____ If not, is well log attached? Hays, Kansas

Producing Formation Arbuckle Depth to Top _____ Bottom T.D. 3372'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	251'	none
				5 1/2"	3370'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Plugged top to bottom w/7 sx hulls & 120 sx cement

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Cement License No. _____

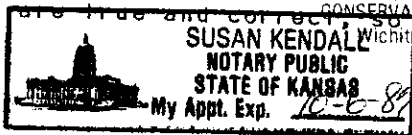
Address Box 428 Hays, KS 67601

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jay H. Galloway

STATE CORPORATION COMMISSION

above-described well, being ~~partially~~ sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Jay H. Galloway

(Address) Jay H. Galloway, President
 105 S. Broadway, #340
 Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 18th day of June, 19 86

My Commission Expires: 10/6/87 Notary Public Susan Kendall



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

June 23, 2008

Mr. Walt Bowels
CWB Co.
PO Box 186
Hays, KS 67601

RE: Drilling Pit Application
JF Drilling Lease Well No. G-3
NW/4 Sec. 27-14S-16W
Ellis County, Kansas

Dear Mr. Bowels:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away creek.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File