

OWWO

For KCC Use: Effective Date: 6-30-08 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 14 2008 month day year

OPERATOR: License# 33979 Name: Clipper Energy, LLC Address 1: 3838 Oak Lawn #1310 Dallas, TX.75219 Address 2: City: Dallas State: TX Zip: 75219 Contact Person: Bill Robinson Phone: 214-220-1080 CONTRACTOR: License# 33724 Name: Warren Drilling, LLC

Spot Description: c se nw sw Sec. 21 Twp. 11 S. R. 18 1,650 feet from N / S Line of Section 990 feet from E / W Line of Section

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Wassinger "A" Well #: 6 Field Name: Bernis-Shutts

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary line (in footage): 990

Ground Surface Elevation: 1926 feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 200-600 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): na Projected Total Depth: 3600 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: truck DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Cities Service Co. Well Name: Wassinger A-6 Original Completion Date: P/A 1-8-77 Original Total Depth: 3550

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

JUN 25 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-24-08 Signature of Operator or Agent: geologist Title:

For KCC Use ONLY API # 15 - 051-21244-0001 Conductor pipe required None feet Minimum surface pipe required 280 feet per ALT. Approved by: This authorization expires: 6/25/09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-21244-00-01  
Operator: Clipper Energy, LLC  
Lease: Wassinger "A"  
Well Number: 6  
Field: Bemis-Shutts.

Location of Well: County: Ellis  
1,650 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Sec. 21 Twp. 11 S. R. 18  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: c - se - nw - sw

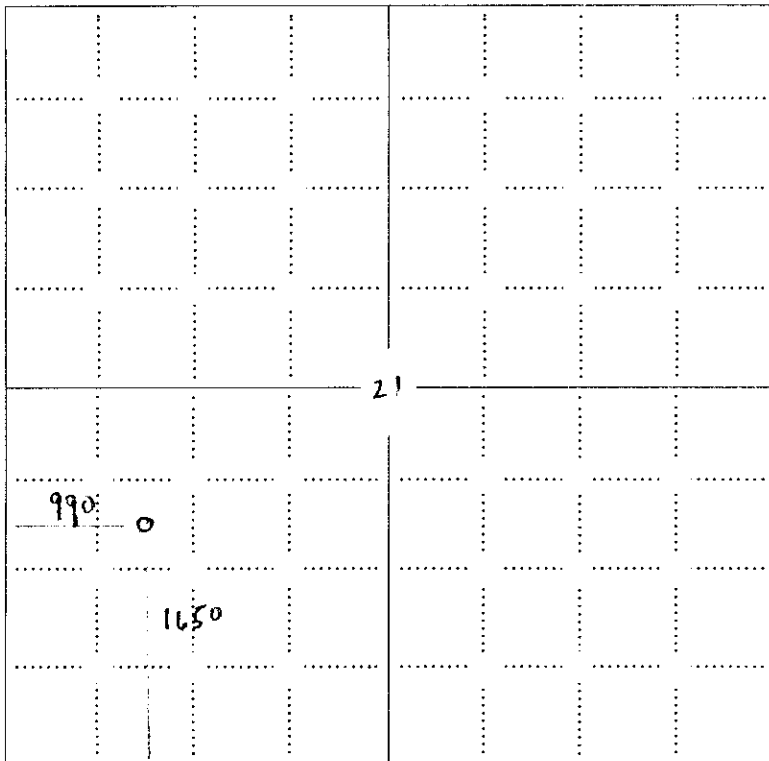
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

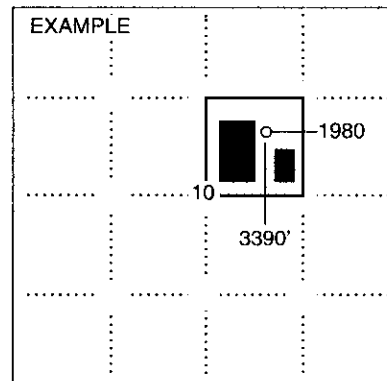
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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**JUN 25 2008**  
CONSERVATION DIVISION  
WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-051-21244-00-01



**Fall & Associates**  
Stake and Elevation Service  
719 W. 5<sup>th</sup> Street  
P.O. Box 404  
Concordia, KS. 66901  
1-800-536-2821

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JUN 25 2008

CONSERVATION DIVISION  
WICHITA, KS

Date 6-5-08

Invoice Number 0603081

CLIPPER ENERGY

Operator

A 6

Number

Wasinger OWWO

Farm Name

Ellis-KS

County-State

21

S

11s

T

18w

R

C SE NW SW

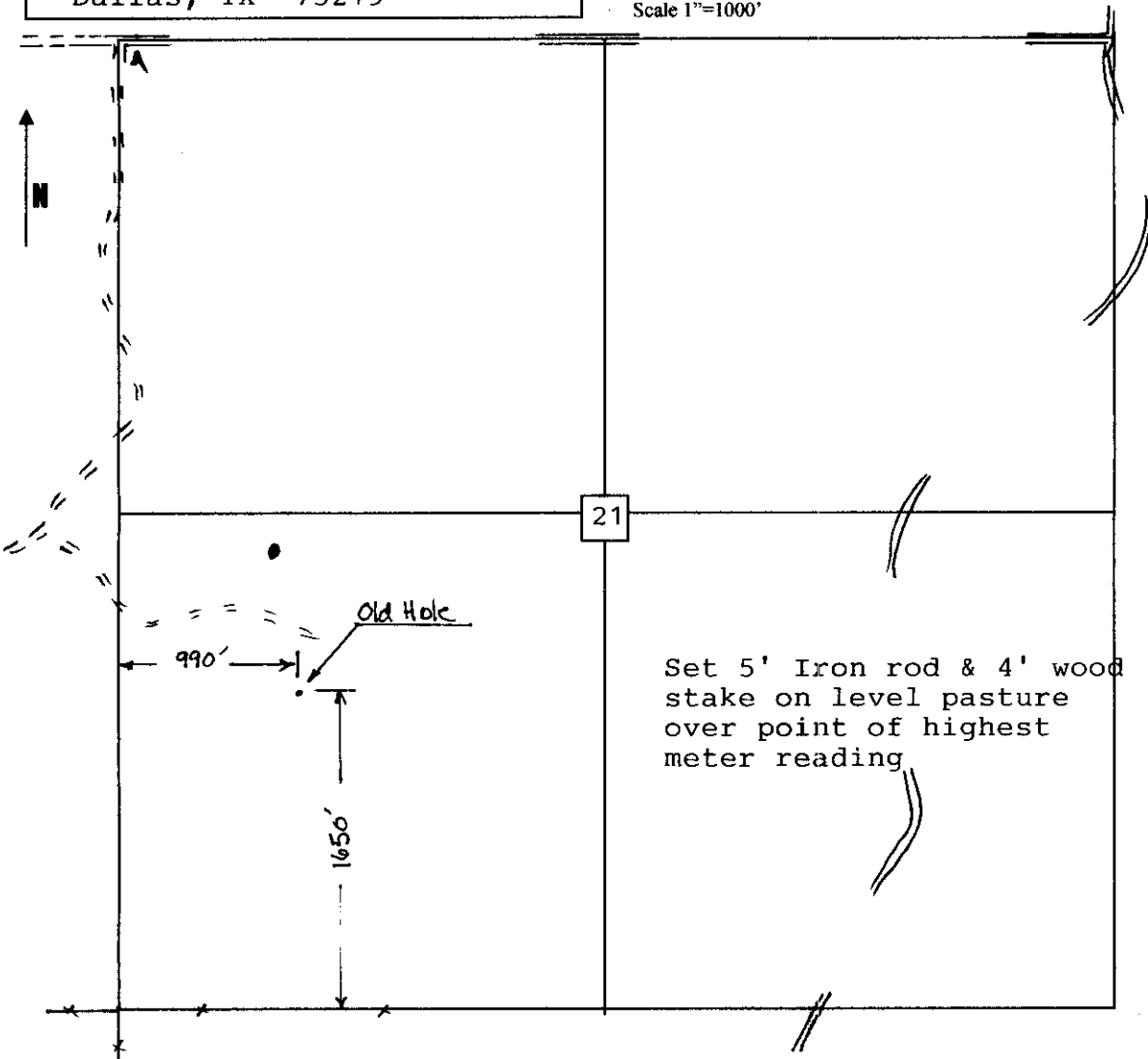
Location

Clipper Energy  
Two Turtle Creek  
3838 Oak Lawn  
Dallas, TX 75219

Elevation 1926 Gr.

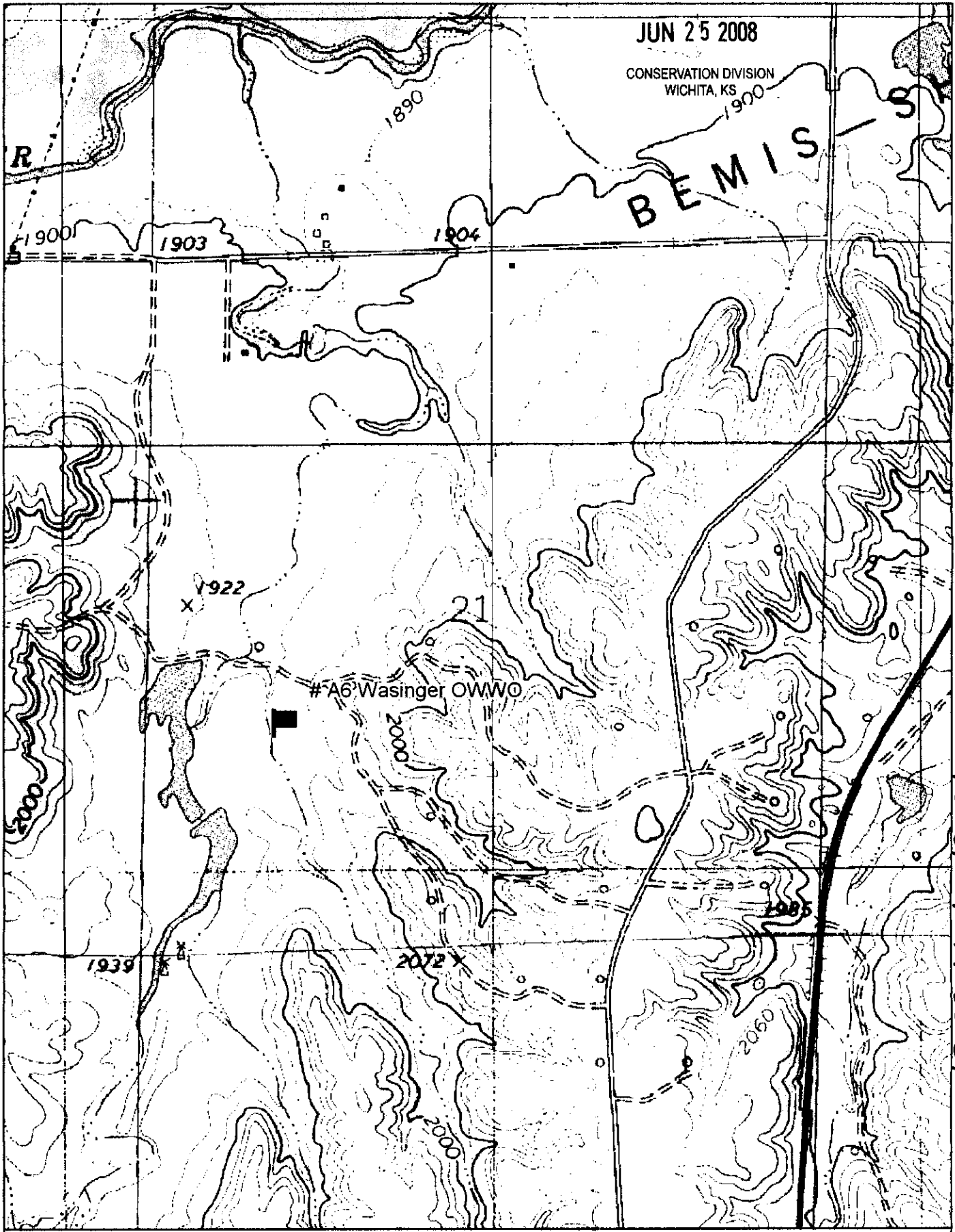
Ordered By: Bill

Scale 1"=1000'



JUN 25 2008

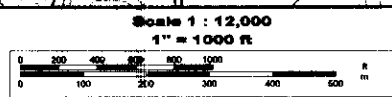
CONSERVATION DIVISION  
WICHITA, KS



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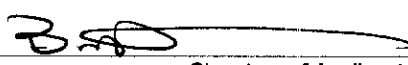
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www.delorme.com



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Clipper Energy, LLC</b>		License Number: <b>33979</b>
Operator Address: <b>3838 Oak Lawn #1310 Dallas, TX.75219</b>		
Contact Person: <b>Bill Robinson</b>		Phone Number: <b>214-220-1080</b>
Lease Name & Well No.: <b>Wassinger "A" 6</b>		Pit Location (QQQQ): c    se    nw    sw Sec. <u>21</u> Twp. <u>11</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3805</u> feet    Depth of water well <u>63</u> feet		Depth to shallowest fresh water <u>180 43</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>evaporation then back-filled</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<u>6-24-08</u> Date	 Signature of Applicant or Agent	<b>JUN 25 2008</b> CONSERVATION DIVISION WICHITA, KS

**KCC OFFICE USE ONLY**

Steel Pit     RFAC     RFAS

Date Received: 6/25/08    Permit Number: \_\_\_\_\_    Permit Date: 6/25/08    Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

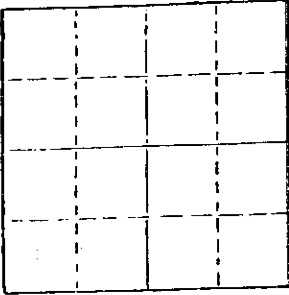
15-051-21244-00-01

15-051-21244-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plot

Ellis County, Sec. 21 Twp. 11 Rge. 18 N/W

Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
SE NW SW

Lease Owner Cities Service Co.

Lease Name Wasinger Well No. A-6

Office Address 209 E. William, 700 Sutton Place, Wichita, Ks.

Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Dry Hole

Date Well completed January 8 1977

Application for plugging filed January 8 1977

Application for plugging approved Jan. 8 1977

Plugging commenced January 8 1977

Plugging completed January 8 1977

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production  
\_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3550

Show depth and thickness of all water, oil and gas formations.

85/8 e 280'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole full of heavy mud  
Bottom plug at 500' with 50 sacks cement thru drill pipe (50/50 pozmix w/ 2% Gel)  
Middle plug at 240' with 25 sacks cement  
Top plug at 40' w/ 1/2 sh, hulls, & 10 sacks cement  
2 sacks cement in rat hole.

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RECEIVED JAN 11 1977  
STATE CORPORATION COMMISSION

JAN 13 1977  
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Duke Drilling Co.

STATE OF Kansas COUNTY OF Barton, ss.

Larry Curtis (employee of owner) or ~~owner or operator~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Larry Curtis

SUBSCRIBED AND SWORN TO before me this 10 day of January, 19 77

Barth M. Haque  
Notary Public.

My commission expires April 11, 1978