

Contractor 6-26-08
CORRECTED

OWWO

For KCC Use:
Effective Date: 6-30-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 1, 2008
month day year

Spot Description:
* C W/2 SE NW Sec. 27 Twp. 14 S. R. 16 E W
(acres) 2.310 feet from N / S Line of Section
3.630 feet from E / W Line of Section

OPERATOR: License# 32875
Name: GWB Co.
Address 1: 40837 Bear Creek Rd, Springville, CA 93265
Address 2: PO Box 186, Hays, KS 67601
City: _____ State: _____ Zip: _____
Contact Person: Walt Bowels
Phone: 559 539-2505

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: JF Drilling Well #: G-3
Field Name: Drilling

** CONTRACTOR: License# 4072 33645
Name: ~~Plains LLC~~ H2 Plains, LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For: Oil Gas Seismic: _____ # of Holes Other: _____
Well Class: Enh Rec Storags Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 1847 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 400' JSP

If OWWO: old well information as follows:
Operator: Galloway Drilling Company, INC.
Well Name: Drilling #3 API 15-051-22779
Original Completion Date: 1/29/82 Original Total Depth: 2972

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 251'
Length of Conductor Pipe (if any): _____
Projected Total Depth: 3400'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* Operator will verify Quarter call when well is located.
per Tom Danning 6-25-08 785-258-3141

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: ** WAS: Contractor 4072 Plains, LLC
IS: " 33645 H2 Plains, LLC JUN 20 2008

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: June 6, 2008 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 051-22779-00-01
Conductor pipe required None feet
Minimum surface pipe required 251 feet per ALT. I II
Approved by: [Signature] 6-25-08 / [Signature] 6-26-08
This authorization expires: 6-25-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

27
14
16
 E
 W