

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg ste. 710
City/State/Zip: Wichita, KS. 67202
Purchaser: _____
Operator Contact Person: Kevin Davis
Phone: (316) 652-7373
Contractor: Name: Murfin Drilling Co., Inc
License: 30606
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>12-28-06</u>	<u>1-09-07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21606-0001
County: Kiowa
____ nw ne Sec. 24 Twp. 29 S. R. 17 East West
1044 feet from S / N (circle one) Line of Section
2094 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robbins Well # A-24
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2059 Kelly Bushing: 2068
Total Depth: 5000 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA KJR 6/20/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used Exploration waste transfer
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers of Kansas Inc.
Lease Name: Watson SWD License No.: 8061
Quarter _____ Sec. 8 Twp. 29 S. R. 15 East West
County: Kiowa Docket No.: D 24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-10-07
Subscribed and sworn to before me this 11th day of April
2007.
Notary Public: Victoria Davis
Date Commission Expires: October 29, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/09

APR 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Robbins Well #: -24
 Sec. 24 Twp. 29 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

CDN,DIL,BHC SONIC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Andydrite	973	+1095
Cottonwood	2868	-800
Heebner	3988	-1920
Brown Lm	4150	-2082
B/KC	4503	-2435
Cherokee	4691	-2623
Mississippian	4740	-2672
Viola	4896	-2828

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	252	60-40 poz	225	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

Haviland 4 West South to T East 1/4 South 4 1/2 East Inta



FIELD ORDER 14225

Subject to Correction

Date 12-29-06		Customer ID		Lease Robbins	Well # 1-24	Legal 24-295-17w	
C H A R G E		Red Oak Energy Inc		County Kiowa	State KS	Station Pratt	
		Depth 260	Formation		Shoe Joint 40.11		
		Casing 8 5/8	Casing Depth 253	TD	Job Type 8 5/8 Surface New		
		Customer Representative Larry Hunt			Treater Steve Oshiro		
AFE Number		PO Number		Materials Received by X			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	22552	60/40 P02		
P	C310	58246	Calcium Chloride		
P	C194	5516	Cell Stake		
P	F163	1ea	Wooden Cement Pws 8 5/8"		
P	E100	90mi	Heavy Vehicle mileage		
P	E101	45mi	Pickup mileage		
P	E104	437m	Bulk Delivery		
P	E107	22552	Cement Service Charge		
P	R200	1ea	Cement pumper D-300		
P	R701	1ea	Cement Head Rental		
			Discounted price plus taxes		\$ 5388.12

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CONSERVATION DIVISION
WICHITA, KS

Customer Oak Oak Energy Inc		Lease No.		Date 12-29-06	
Lease Robbins		Well # 1-24			
Field Order # 14225	Station Pratt	Casing 8 5/8	Depth 260	County Kiowa	State KS
Type Job 8 5/8 S.P. Newwell			Formation	Legal Description 24-295-17w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 5/8					225 SPS 60/40 POZ			
Depth 251	Depth	From	To		Pre Pad	Max		5 Min.
Volume 16	Volume	From	To		Pad	Min		10 Min.
Max Press	Max Press	From	To		Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 235	Packer Depth	From	To		Flush 15.0 bbl	Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
-------------------------	-------------------------------	--------------------------

Service Units	118	309/457	346/570						
Driver Names	Ste	Keven	Lachura						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45					On location - Safety meeting
					Run 6 pts 8 5/8 surface p. re
					Casing on Bottom
					Hook up to Csg Break Circ w/K's
5:30	200		3	5	H2O Ahead
5:35	100		50	5	Mix 225 SPS 60/40 POZ @ 14.72
					Shutdown Release plug
5:55	0		0	5	Start Displacement
	150		5	5	Cement to Surface
6:00	200		15	0	Plug Down - Held
					Job Complete
					Thanks, Steve
					(Circulated) 10 bbl Cement to Surface

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26197

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>1-9-07</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>17W</u>	CALLED OUT <u>2:30A.M.</u>	ON LOCATION <u>5:00A.M.</u>	JOB START <u>6:30A.M.</u>	JOB FINISH <u>8:30A.M.</u>
LEASE <u>Robin</u>		WELL # <u>1-24</u>		LOCATION <u>Belvidere, 1/2 n/w to y</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 n/w - 1E</u>				

CONTRACTOR Fossil Drlg
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 5000'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 990'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Red OAK Energy

CEMENT
AMOUNT ORDERED 135sx 60' 40' 6

COMMON	<u>81</u>	<u>A</u>	@	<u>10.65</u>	<u>862.65</u>
POZMIX	<u>54</u>		@	<u>5.80</u>	<u>313.20</u>
GEL	<u>7</u>		@	<u>16.65</u>	<u>116.55</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>142</u>		@	<u>1.90</u>	<u>269.80</u>
MILEAGE	<u>40 x 142 x .09</u>				<u>511.20</u>
TOTAL					<u>2073.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 360 HELPER Dwayne W.
 BULK TRUCK
 # 368 DRIVER Junior F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

990' - 50sx
280' - 50sx
60' - 20sx
RH - 15sx

Cemented w/ 135sx 60' 40' 6% Gel

CHARGE TO: Red OAK Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>990'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1055.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX
**WILL BE CHARGED
 UPON INVOICING** TOTAL _____

TAX _____
 TOTAL CHARGE ~~2073.40~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x [Signature]

x SCOTT ALBERG
 PRINTED NAME