

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A 50' N & 60' E of:
City/State/Zip: Stilwell, KS 66085
Purchaser:
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: RLC Drilling, Inc
License: 33799
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

| | | |
|-----------------------------------|-----------------|---|
| <u>3/26/07</u> | <u>4/10/07</u> | <u>4/12/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 121-28401-00-00
County: Miami
Address: SE SE NW Sec. 18 Twp. 25 S. R. 16 East West
2260 feet from S / N (circle one) Line of Section
2370 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Deer Well #: 27B-18-16-25
Field Name: Paola-Rantoul

Producing Formation: Lexington, Summit, & Mulky
Elevation: Ground: 1069 Kelly Bushing: ---
Total Depth: 664' Plug Back Total Depth: ---
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 519.5
feet depth to surface w/ 134 sx cmt.

Drilling Fluid Management Plan alt. #2 RGR 6/21/07
(Data must be collected from the Reserve File)

Chloride content NA ppm Fluid volume 30+/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: SV Date: 4/13/07
Subscribed and sworn to before me this 13th day of April
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

RECEIVED
KANSAS CORPORATION COMMISSION
APR 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **27B-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Driller's log was left in clothes and wife washed it | |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Will submit a GR-N E-log when run | |
| List All E. Logs Run: | None as of form date | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 13.5 | 10.75 | NA | 20 | Common | 10 | None |
| Production | 9.875 | 7.00 | 17.00 | 519.5 | Portland | 134 | 2% gel 2% CaCl ₂ |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| None | Open hole comp. from 519.5 to 664' | None | |
| | | | |
| | | 4 1/2" steel perf'd liner from 505-664' | |
| | | Not cemented in place | |

| | | | | |
|---|-----------|---|-------------|---|
| TUBING RECORD | | Size Set At | Packer At | Liner Run |
| | | 1' to be set at 610+/- | None | <input checked="" type="checkbox"/> Yes |
| Date of First, Resumerd Production, SWD or Enhrr. W.O. gas, wtr, & elect. lines | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | None | NA | NA | None None |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

To be sold

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 KANSAS CORPORATION COMMISSION
 APR 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT & FIELD TICKET
 CEMENT

2642

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|------------|--------------------|---------|----------|-------|--------|
| 4-5-07 | | Deer #27-B | 18 | 16 | 25 | MI |

CUSTOMER
 Canary Operating
 MAILING ADDRESS
 7230 West 162nd Ste A
 CITY
 Stillwell STATE
 KS ZIP CODE
 66085

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|----------|---------|--------|
| 516 | Alan M | | |
| 368 | Matt M | | |
| 369 | Harold B | | |
| 195 | Allen H | | |

JOB TYPE long string HOLE SIZE 9 7/8 HOLE DEPTH 522 CASING SIZE & WEIGHT 7"
 CASING DEPTH 520 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 20.8 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate Mixed + pumped 200# gel followed by 15 bbl water. Mixed + pumped 15 bbl dye marker followed by 140 sx Portland "A" 2% gel, 2% calcium. Circulated dye to surface. Displaced casing with 20.8 bbl clean water. Circulated cement to surface. Closed valve.

Alan Made

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 368 | 840.00 |
| 5406 | 40 | MILEAGE | 368 | 132.00 |
| 5402 | 520' | Casing footage | 368 | NIC |
| 5407A | | Ten miles | 195 | 289.52 |
| 5502C | 3 | 80 vac | 369 | 270.00 |
| 1102 | 280# | calcium | | 187.60 |
| 1104S | 134 sx | Portland "A" | | 1634.80 |
| 1118B | 480# | gel | | 72.00 |
| RECEIVED <i>Sub</i> | | | | 3475.92 |
| KANSAS CORPORATION COMMISSION | | | | |
| APR 16 2007 | | | | |
| CONSERVATION DIVISION | | | | |
| WICHITA, KS | | | | |
| | | | TAX | 124.00 |
| | | | Total | 3550.00 |
| | | | SALES TAX | |
| | | | ESTIMATED | |
| | | | TOTAL | |

AUTHORIZATION _____ TITLE _____ DATE _____