KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

| Operator: License # 4485 | API No. 15 - 133-26028 -00-00 |
|---|--|
| Name: Verde Oil Company | County: Neosho |
| Address: 8700 Crownhill, Suite 800 | NW_SW_NW_SW Sec. 25 Twp. 29 S. R. 17 V East West |
| City/State/Zip: San Antonio, TX 78209-1197 | 1710 |
| Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jeffrey L. Dale Phone: (620) 754-3800 | 4913 feet from (E) W (circle one) Line of Section |
| Operator Contact Person: Jeffrey L. Dale | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 754-3800 | (circle one) NE (SE) NW SW |
| Contractor: Name: McPherson Drilling CC 1 2004 | (circle one) NE (SE) NW SW Lease Name: Thornton Well #: 13-25 |
| License: 5675 | Field Name: Thayer |
| Phone: (620) 754-3800 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist: Jeffrey L. Dale | Producing Formation: Bartlesville |
| Designate Type of Completion: | Elevation: Ground: 958' Kelly Bushing: NA |
| New Well Re-Entry Workover | Total Depth: 1002' Plug Back Total Depth: 995' |
| OilSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 22 Feet |
| Gas SIGW | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | Multiple Stage Cementing Collar Used? If yes, show depth setFeet |
| if Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 999 |
| Operator: | feet depth to 0 w/ 143 sx cmt. |
| Well Name: | |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan Alf. #2 KJR 7/02/ |
| Deepening Re-perf. Conv. to Enhr./SWD | (Data must be conscient noin the reserve Pit) |
| Plug Back Plug Back Total Depth | Chloride content 100 ppm Fluid volume 80 bbls |
| Commingled Docket No. | Dewatering method used Evaporation |
| Dual Completion | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No. | Operator Name: |
| _ | Lease Name: License No.: |
| February 6, 2004 February 9, 2004 February 25, 2004 Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County: Docket No.: |
| | Doored No. |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING |
| all requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements |
| Signature: | KCC Office Use ONLY |
| Fitle: Geologist 13 Date: October 7, 2004 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 01 day of 0 cto be 1 | · · |
| | Wireline Log Received |
| 0.04. | Geologist Report Received |
| Notary Public: UNMan () ATM | UIC Distribution |
| Date Commission Expires: 3+2-06 | rances |
| A NOTARY PUBLIC - State of Kansa | 9.1 |

| STRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval setted, time tool open and closed, flowing and abusin pressures, whether shull-in pressures are ached static level, hydrostatic pressures, bottom hole semperature, fluid coorey, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report. Visi Simm Tests Taken | | | | | \$ | Side | Two | | | | | | 1 -, |
|--|--|----------------------------|--------------------------|---|---|-------------------------------|--------------|--------------|--------|---------------------------------------|-----------------|-------------|-----------|
| Non-third Non- | Operator Name. Ve | rde Oil Co | mpany | | | Lease | Nama: | Thornton | | | Well #. 13- | -25 | • |
| ested, fine fool open and closed, flowing and shurtin pressures, whether shuf-in pressure rechod static level, hydrostatic pressures, bottom hole emperature, fluid concept, and floor steel gias to surface test, along with flate chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report. Visil Stem Tests Taken | Sec. 25 / Two. | AISI6 | 17 | ✓ East | ☐ West | | | sho | | | - VVGII # | | |
| Name Top Datum | ested, time tool ope emperature, fluid re | n and close covery, and | d, flowing flow rates | and shut- if gas to | in pressures, surface test, a | whether shi along with fir | ut-in pr | essure rea | ched : | static level, hydro | static pressu | res, botto | om hole ' |
| Name Top Datum | | | | ☐ Ye | s 🗸 No | | Vι | og F | rmatio | on (Top), Depth a | ind Datum | | Sample |
| Size Froot Log Run Size Mo Pawnee Size A 1 Size A 2 Size A 2 Size Purpose of String Size A 2 Size Casing Size A 2 Si | | , | rvey | Ye | s 🗹 No | į | Nam | ne | | | Тор | | Datum |
| (Submit Copy) Set All E. Logs Run: Dual Porosity - Guard, Density - Neutron, Differential Temperature, Gamma Ray - Neutron - Casing Collar CASING RECORD Report all strings set-conqueror, surface, intermediate, production, etc. Purpose of String Surface casing 11" 8-5/8" 23 22' A Portland 4 None Production casing 6-3/4" 4-1/2" 9,5 999' A Portland 143 50/50 poz, 2% gel 5% plisonile, 1/48 as salt ADDITIONAL CEMENTING / SQUEEZE RECORD Plugoes: Popose Casing Production as Type of Cement Top Bottom Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acidize W/200 gal. 15% HCL. 983' - 986' 13 shots TUBING RECORD Size Set Alt Packer At Liner Run July 9, 2004 TEstimated Production, SWD or Enhr. July 9, 2004 METHOD OF COMPLETION Production Interval | Cores Taken | | | ☐ Ye | s 📝 No | | Bas | e of Kan | sas C | ity | 312' | | +646' |
| Oswego | Electric Log Run | | | ✓ Ye | s No | : | Paw | nee | | | 527' | | +431' |
| Dual Porosity - Guard, Density - Neutron, Differential Temperature, Gamma Ray - Neutron - Casing Collar CASING RECORD Report all strings set-conductor, surface, Intermediate, production, etc. Purpose of String Size Adain String Set Consumption, Weight Setting Type of esacks Weight Additives Surface casing 11" 8-5/8" 23 22' A Portland 4 None Production casing 6-3/4" 4-1/2" 9.5 999' A Portland 143 50/50 poz, 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Puly Back TD Pily gent Zone Purpose Specify Footage of Each Interval Perforated Protect Casing Puly Back TD Pily Grid Zone Purpose Specify Footage of Each Interval Perforated A Set Set Set Set Interval Perforated A Set Set Set Interval Perforated Interval Perforated TUBING RECORD Size Set At Pactor At NA Date of First, Resumend Production, SWD of Entr. Purpose Specify Footage of Each Interval Perforated Production Interval Open Open Hote Pref. Dually Comp. Commingled | | | | | | : | | • | | | | | |
| Purpose of String Size Hole Orlied Stackasing Weight Depth Type of Cement Additives Surface casing 11" 8-5/8" 23 22" A Portland 4 None Production casing 6-3/4" 4-1/2" 9.5 999' A Portland 143 50/50 poz, 2% gel 5% gisonite, 1/4# sx selt | | | | Neutron | - Casing | Collar | | | | | | a | |
| Surface casing 11" 8-5/8" 23 22' A Portland 4 None Production casing 6-3/4" 4-1/2" 9.5 999' A Portland 143 50/50 poz, 2% gel **Soliton Committee | Purpose of String | | | Siz | Casing | Weig | ht | Settir | 9 | Type of | - | | |
| Production casing 6-3/4" 4-1/2" 9.5 999' A Portland 143 50/50 poz, 2% gel ***Special Committee of the Percent Additives** **ADDITIONAL CEMENTING / SQUEEZE RECORD** **Purpose: | - | | illed | | (In O.D.) | | Ft. | | h | | | 1 | |
| ADDITIONAL CEMENTING / SQUEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Poolage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acidize w/200 gal. 15% HCL. 983' - 986' TUBING RECORD Size 994' NA Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. July 9, 2004 Estimated Production Per 24 Hours OII Bbls. Gas Mc1 Water Bbls. Gas-Oil Ratio Gravity NA Production Interval Perduction Interval Perduction Interval Vented SStid Used on Lease Open Hole Perf. Dually Comp. Commingled | | | ' | | | | | | | | | - | |
| ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs SeVType Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 4 983' - 986' 13 shots Acidize w/200 gal. 15% HCL. 983' - 986' TUBING RECORD Size Set At Packer At Date of First, Resumerd Production, SWD or Enhr. July 9, 2004 Estimated Production Per 24 Hours OII Bbls. Gas Mc1 Vater Set At Production Interval Vented Asida Used Lease Open Hole Per 1. Dually Comp. Commingled | | 450 | | | | | | | , | ¥ | | | |
| TOP BOITOM Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acidize W/200 gal. 15% HCL. 983' - 986' 13 shots Acidize W/200 gal. 15% HCL. 983' - 986' TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 994' NA Date of First, Resumerd Production, SWD or Enhr. July 9, 2004 Estimated Production Per 24 Hours 0 Bels. Gas Mcf Water Bibls. Gas-Oil Ratio Gravity NA NA Disposition of Gas METHOD OF COMPLETION Production Interval Vented Set Sold Used on Lease Open Hole Per 1. Dually Comp Commingled | | | 1 | | ADDITIONAL | L CEMENTIN | G / SQ | UEEZE RE | CORD | | | | |
| Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag3' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag3' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag3' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag3' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag3' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag4' - 983' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Pag4' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Material Used) Acid Flow (Amount and Kind of Material Used) Pag4' - 986' Acid, Fracture, Shot, Cement Squeeza Record (Amount and Kind of Ma | Perforate | Top I | | Туре | of Cement | #Sacks I | Used | | | Type and P | ercent Additive | s | |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 1 983' - 986' 13 shots Acidize w/200 gal. 15% HCL. 1 983' - 986' Acidize w/200 gal. 15% HCL. 983' | Plug Back TD | - | | | · · · · · · · · · · · · · · · · · · · | | - | <u> </u> | | | | | |
| Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Acidize w/200 gal. 15% HCL. 983' - 986' Acidize w/200 gal. 15% HCL. 983' - 986' TUBING RECORD Size Set At Packer At NA Date of First, Resumerd Production, SWD or Enhr. July 9, 2004 Estimated Production Per 24 Hours O Size Set At Packer At NA Liner Run Yes No Producing Method Flowing Pumping Gas Litt Other (Explain) Gas-Oil Ratio Gravity NA NA NA Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Sold Sold Sold Sold Sold Sold Sol | | | | | | | | | | | | | |
| Acidize w/200 gal. 15% HCL. 983' - 986' TUBING RECORD Size 2-3/8" 994' NA Date of First, Resumerd Production, SWD or Enhr. July 9, 2004 Estimated Production Per 24 Hours O Disposition of Gas METHOD OF COMPLETION Producing Mothod Flowing Pumping Gas Litt Other (Explain) Gravity NA Production Interval Production Interval Vented Sold Popen Hole Per . Dually Comp | Shots Per Foot | PE | | | | | | Ac | | | | ord | Depth |
| TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 994' NA Date of First, Resumerd Production, SWD or Enhr. July 9, 2004 Estimated Production Per 24 Hours O Size Set At Packer At NA Flowing Gas Lift Other (Explain) Gravity NA NA NA NA NA NA NA NA NA N | 4 | 983' - 98 | 6' 13 sh | ots | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | | | Acidize | w/20 | 0 gal. 15% H | | | 1 |
| 2-3/8" 994' NA Producing Method July 9, 2004 Estimated Production Per 24 Hours O Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 24 Hours O Open Hole Perf. Dually Comp Commingled | *** | | | • : | | | | | | | | | |
| 2-3/8" 994' NA | | | | *************************************** | | <u></u> | | | | | | | |
| 2-3/8" 994' NA | | | ····· | | | | 1. | | | | | | |
| 2-3/8" 994' NA Producing Method July 9, 2004 Estimated Production Per 24 Hours O Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 24 Hours O Open Hole Per 1. Dually Comp Commingled | · · · · · · · · · · · · · · · · · · · | | | | | | | <u> </u> | ļ | | | | |
| July 9, 2004 Estimated Production Per 24 Hours OII Bbls. Gas Mcf 315 Water Bbls. Gas-Oil Ratio Gravity NA NA Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp Commingled | TUBING RECORD 2- | | | | | | | Liner Ru | I | Yes 🗸 No | | | 1 |
| Per 24 Hours 0 35 NA NA Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp Commingled | | d Production, | SWD or Er | nhr. | Producing Met | thod | Flowin | g 📝 | nwbit | g Gas Lif | t Dth | ner (Explai | رم) |
| Vented ✓ Sold Used on Lease | Estimated Production Per 24 Hours | 0 | Oil E | 3bls. | | Mcf | | er | Bi | · · · · · · · · · · · · · · · · · · · | | | • |
| (Museum Culmin 400 to) | Disposition of Gas | MET | HOD OF C | OMPLETIO | N | - | | Productio | Interv | val . | | | |
| | | | | | · · | · | | Dually Comp | | Commingled | | | |
| | | | | | | | | | | | | | |
| | | | | | | ; | | • | * * | · | | | |
| | | | | | | **: | | | P1 9 | 4 mgg (*) | | | |

McPherson Drilling, LLC Drillers Log

| Rig Ņumb | er: | 1 | | S. | 25 | T. 29 | R. 17 |
|--------------------|-----|-----------|------|---------|----|--------|-------|
| API No. 15- 133-26 | | 133-26028 | | County | : | Neosho | |
| | | Elev. | 958' | Locatio | n: | | |

Operator:

Verde Oil Company

Address:

8700 Crownhill, Suite 800

San Antonio, TX 78209-1197

Well No:

Lease Name:

Thornton

Footage Location:

1710 ft. from the

South

4913 ft. from the East Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

2/6/2004

Geologist:

Jeff Dale

Date Completed:

2/9/2004

Total Depth:

1002'

| Casing Record | | | Rig Time: | | | |
|--|----------|------------|----------------|-------------|--|--|
| •••••••••••••••••••••••••••••••••••••• | Surface | Production | 1 hr. | Gas tests | | |
| Size Hole: | 11" | 6 3/4" | 3:00 - 7:30 pm | Killed well | | |
| Size Casing: | 8 5/8" | | | | | |
| Weight: | 23# | | | | | |
| Setting Depth: | 22.75 | McPherson | | | | |
| Type Cement: | Portland | | | | | |
| Sacks: | 4 | McPherson | | | | |

| | | **** | | | | |
|----------------------|----------|------|--|--|--|--|
| Gas Tests: | | | | | | |
| 521' | 3.92 | MCF | | | | |
| 623' | 35.9 | MCF | | | | |
| 641' | 20.7 | MCF | | | | |
| 743' | 21.8 | MCF | | | | |
| 783' | 21.8 | MCF | | | | |
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| | | ! | | | | |
| Comments: | <u> </u> | | | | | |
| Lot of gas and water | | | | | | |
| | | | | | | |

| | | | Well Log | | | | | |
|-----------------|-----|------|------------|-----|---------|-----------|----------------|----------|
| Formation | Тор | Btm. | Formation | Тор | Btm. | Formation | Тор | Btm. |
| soil | 0 | 2 | sand | 635 | 647 | | i | |
| sandy shale | 2 | 125 | shale | 647 | 690 | | | |
| lime : | 125 | 133 | lime | 690 | 692 | | | |
| sandy lime | 133 | 165 | shale | 692 | 710 | | | |
| sand | 165 | 185 | coal | 710 | 711 | | | |
| sandy shale | 185 | 215 | shale | 711 | 724 | KCC W |) _^ | |
| lime | 215 | 242 | lime | 724 | 727 | 0. | CCA. | |
| shale black wet | 242 | 250 | coal | 727 | 728 | 1 600 | . 1/2 | ` |
| lime | 250 | 315 | shale | 728 | 761 | TCC | 12200 | |
| shale | 315 | 370 | coal | 761 | 762 | 1 h | 10. | |
| lime | 370 | 419 | shale | 762 | 826 | | CHINA | |
| shale | 419 | 460 | coal | 826 | 827 | | 12 | |
| sand | 460 | 505 | sand/shale | 827 | 883 | | | |
| shale | 505 | 518 | sand(odor) | 883 | 900 | | | |
| pink lime | 518 | 520 | shale | 900 | 947 | | | |
| coal | 520 | 521 | sand | 947 | 981 | | | |
| lime | 521 | 556 | coal | 981 | 982 | | | |
| shale | 556 | 566 | shale | 982 | 990 | | | |
| sand | 566 | 594 | sand wet | 990 | 1002 TD | | | |
| owsego lime | 594 | 617 | | | | | | |
| summit | 617 | 623 | | | | 1 | | |
| lime | 623 | 629 | | | | | | |
| mulkey | 629 | 633 | | | | | | |
| lime | 633 | 635 | | | | | | |

CONSOLIDATED OIL WELL SERVICES, INC. **211 W. 14TH STREET, CHANUTE, KS 66720** 620-431-9210 OR 800-467-8676

CUSTOMER # | WELL NAME | FORMATION

RECEIVED OCT 1 2 2004

TRUCK #

DRIVER

| TICKET NUMBER 32273 |
|---------------------|
| LOCATION Change |
| FOREMAN Dwayne |

TRUCK #

DRIVER

| RANGE COUNTY 17 NO na Rd | | 285 370 230 400 | will Richard | | |
|--------------------------|---|--|--|---|--|
| ng Rd | | 230 | Richard | | |
| ng Ad | | 230 400 | Richard | | |
| ng Rd | | 400 | 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | ··· | |
| na Rol | | | 1 Mac | 1 | |
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| | | | | | 7 m |
| ZIP CODE | | | | | المعلق المراكبة |
| 66772 | | | TYPE OF TI | REATMENT | • |
| | | [] SURFACE | PIPE | [] ACID BREA | KDOWN |
| | | F-PRODUCTI | ION CASING | [] ACID STIML | JLATION |
| DATA | | [] SQUEEZE | CEMENT | [] ACID SPOT | TING |
| PACKER DEPTH | | [] PLUG & ABANDON | | [] FRAC | |
| PERFORATIONS | | [] PLUG BACK | | [] FRAC + NITROGEN | |
| SHOTS/FT | | [] MISP. PUMP | | | |
| OPEN HOLE | _] | []OTHER | | [] | |
| and the second second | | | | | <u>سر</u> . ا |
| TUBING SIZE | 1 | | PRESSURE L | LIMITATIONS | |
| TUBING DEPTH | | | | THEORETICAL | INSTRUCTE |
| TUBING WEIGHT | | SURFACE PIPE | | | |
| TUBING CONDITION | | ANNULUS LONG | STRING | | |
| nt Pamp | | TUBING | | | |
| | | | | | |
| Wash to T.O Run | 4 Sacks | Pren Gel | with Coto | Sec/14/15 | to Estat |
| | | | | | |
| / - / | 0 | 1 . 4 | 1 1 1 | . Xi o | Hon. |
| ROCEED | TITLE | | | DA | TE |
| | | | _ | | |
| | DATA PACKER DEPTH PERFORATIONS SHOTS/FT OPEN HOLE TUBING SIZE TUBING DEPTH TUBING WEIGHT TUBING CONDITION THE PAMP WAS L to TD Run AS L to Sultas L TA ROCEED | DATA PACKER DEPTH PERFORATIONS SHOTS/FT OPEN HOLE TUBING SIZE TUBING DEPTH TUBING WEIGHT TUBING CONDITION MAT PUMP WAS L to TD Run 4 Sacks AS L to Sultas L Then Run ROCEED TITLE | [] SURFACE LIPRODUCTI DATA [] SQUEEZE [] PLUG & AE [] PLUG & AE [] PLUG BAC [] MISP, PUN [] OTHER TUBING SIZE TUBING DEPTH TUBING CONDITION TUBING CONDITION TUBING TUBING | TYPE OF TE [] SURFACE PIPE L-PRODUCTION CASING [] SQUEEZE CEMENT [] PLUG & ABANDON [] PLUG BACK [] MISP. PUMP [] OTHER TUBING SIZE TUBING DEPTH TUBING WEIGHT TUBING CONDITION MASA + D. T.D. Run 4 Sacks Prem Gel with Cothers AND LUSE A DUT FOR PUMP LOSS A DUT PUMP TOTHER TUBING DASA + D. T.D. Run 4 Sacks Prem Gel with Cothers AND LUSE A DUT FOR PUMP LOSS A DUT PUMP TITLE | TYPE OF TREATMENT [] SURFACE PIPE [] ACID BREAD PACKER PIPE [] ACID BREAD PACKER DEPTH [] SQUEEZE CEMENT [] ACID SPOT PACKER DEPTH [] PLUG & ABANDON [] FRAC PERFORATIONS [] PLUG BACK [] FRAC + NITI SHOTS/FT [] MISP PUMP [] OPEN HOLE [] OTHER [] TUBING SIZE PRESSURE LIMITATIONS TUBING WEIGHT TUBING WEIGHT SURFACE PIPE THEORETICAL TUBING CONDITION ANNULUS LONG STRING TUBING TUBING TUBING TUBING TUBING TUBING TUBING TUBING TO SURFACE SECTIFY IS ANNULUS LONG STRING TUBING TUBING WAS L to TD. Pun 4 Sacks Pren Get with Cotton Sectify Is and was hout Pump Lotek Down Mag to Be received to the part of Be rece |

| TIME AM / PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND/STAGE | PSI | |
|---------------------------------------|-------|-----------------|------------------|-----------------|------------|-----|--------------------|
| · · · · · · · · · · · · · · · · · · · | | | r ai i | | · | | BREAKDOWN PRESSURE |
| | | | | | | | DISPLACEMENT |
| | | | • | | | , | MIX PRESSURE |
| | | | | | | | MIN PRESSURE |
| | | | , r | | | | ISIP 36.44.8311 |
| | | | . 4. | | Á | | 15 MIN. |
| | | | | | | | MAX RATE |
| | | | e de la g | | | | MIN RATE |
| | | | | | | | |
| | | : | - t [±] | | | | |



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED OCT 1 2 2004 KCC WICHITA

TICKET NUMBER 24201

LOCATION Change

FIELD TICKET

| DATE / CUSTOMER ACCT # WELL NAME OTR/O | b. |
|--|-------------------------------------|
| 17/10/04/ 8520 | TR SECTION TWP RGE COUNTY FORMATION |
| 410/04 0328 1 horton | 25 29 11 100 |
| CHARGE TO Verde oil | OWNER |
| MAILING ADDRESS 33 45 Alizona Rd | OPERATOR |
| CITY& STATE Soundurg KS 66772 | CONTRACTOR |
| · <i>U</i> | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|-------------------|---|-----------------|-----------------|
| 5401 | 1 Well | PUMP CHARGE Cement Rump | THIOL | 525° |
| | | CEMEN JUM | | |
| 1/18 | 7 Sucks | Prem Gel: 3 In Load | | 8260 |
| | | 4 Ahead of Job | | 502 |
| | | | | |
| 1110 | 16 Sacks | Gilsonite | | 31040 |
| /// | 322 685. | S6/+ | | 8050 |
| 1167 | 0 1 | ** | | |
| 1107 | 2 Sacks | Cello Floke | | 7530 |
| 1/23 | 8000 Ga1 | | | |
| 1/25 | 8000 Ga1 | City water | | 9000 |
| 1105 | 1 Sock | C 4/ C 1/1/1 | | . 05 |
| 7105 | 1 30 67 | Cotton Sead Hulls | | 12.95 |
| | | 1040/ An 12/1. C 00/2 8. | | |
| | | Latch Down Plug Suppled By | | |
| | | -3.0000 | | |
| | | | | |
| | | BLENDING & HANDLING | | |
| 5407 | 20 Mi | TON-MILES Delivery | | 19000 |
| | | STAND BY TIME | | |
| 5601 | | MILEAGE | | |
| 5501 5502 | 2.5 hr | WATER TRANSPORTS | | 30000 |
| 5 302 | G K/- | VACUUM TRUCKS 3.5 Ar K+TRILL 2.5 Ar S | scond Thuck | 45000 |
| | | FRAC SAND | | |
| 1124 | 143 Sacks | CEMENT 50/50 /82 | | 0.1.0.90 |
| | 1-10 SUCKS | 5 # Gilsonite | SALES TAX | 943.80 |
| | | 5 % So 14 | SALES IAX | 10053 |
| | | 1/4 LGS Per sul Floseal | | |
| Ravin 2790 | | , | ESTIMATED TOTAL | 3061.28 |

| | 4 | | 0001.0 |
|----------------------------------|-------------------|------------|--------|
| | , M A | \bigcirc | |
| CUSTOMER or AGENTS SIGNATURE | CIS FOREMAN _ |) Lutyne | |
| • | | | |
| CUSTOMER or AGENT (PLEASE PRINT) | · · · | DATE | |