KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO-1
	September 1999
	Form Must Be Typed
	1 N 1 N 1
JKIU	IIVAL

Operator: License # 4485	API No. 15 - 133-26027-00-00				
Name: Verde Oil Company	County: Neosho				
Address: 8700 Crownhill, Suite 800	NE_NE_SW_SE Sec. 26 Twp. 29 S. R. 17 East West				
City/State/Zip: San Antonio, TX 78209-1197	1320 feet from S N (circle one) Line of Section				
Bluestem Pineline LLC	1650 feet from (E) W (circle one) Line of Section				
Operator Contact Person: Jeffrey L. Dale	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 754-3800 OCT 1 2 2004	(circle one) NE (SE) NW SW				
Contractor: Name: McPherson Drilling	Lease Name: James John Well #: 33-26				
License: 5675 KCC WICHITA	Field Name: Thayer				
Wellsite Geologist: Jeffrey L. Dale	Producing Formation: Cherokee coals				
Designate Type of Completion:	Elevation: Ground: 903' Kelly Bushing: NA				
New Well Re-Entry Workover	Total Depth: 921' Plug Back Total Depth: 878'				
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 39 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 893				
Operator:	feet depth to 0 w/ 117 sx cmt.				
Well Name:					
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALT#2 KAR 7/6				
Deepening Re-perf Conv. to Enhr./SWD	(Sala mast be collected from the rieselve Fit)				
Plug Back Plug Back Total Depth	Chloride content 100 ppm Fluid volume 80 bbls				
Commingled Docket No.	Dewatering method used Evaporation				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
	Lease Name:License No.:				
February 3, 2004 February 4, 2004 July 9, 2004 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R				
Recompletion Date Date Reached 1D Completion Date or Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
Signature 1 11 2 1/2/	VOC OMICE HEE ONLY				
Signature: 7 99 1000	KCC Office Use ONLY				
Title: Geologist Date: October 7, 2004	Letter of Confidentiality Received				
Subscribed and sworn to before me this <u>07</u> day of <u>0 cto ber</u>	If Denied, Yes Date:				
20 04 .	Wireline Log Received				
12 1 Chilton	Geologist Report Received				
Notary Public: NOCAL) XXXIII	UIC Distribution				
Date Commission Expires: NOTARY PUBLIC - State of Karass					
ANDRA L. STOVER					
My Appl. Exp 3-12-06					

Operator Name Verd	le Oil Company		,, <u></u>	Lease	Na	me: J	ames Joh	n	····	_ Well #: <u>33-</u> 2	26	
Sec. 26 / Twp. 29	os Alt	 East	West	County		Veosh	0					* *
NSTRUCTIONS: She ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shutes if gas to	in pressures, surface test, a	whether sh along with fi	ut-	in pres	ssure reach	ed static lev	el, hydro	static pressur	es, bottor	n hole
Orill Stem Tests Taker		Y€	es 📝 No			 ✓Lo	g For	nation (Top)	, Depth a	and Datum		Sample
Samples Sent to Geo	logical Survey		s 🗹 No			Name	·			Тор	C	Datum
ores Taken			s 📝 No			Base	of Kansa	as City		282'	+	·621'
lectric Log Run		√ Y€	s 🗌 No			Pawr	nee			508'	+	-395'
(Submit Copy)						Oswe	ego			577'		326'
ist All E. Logs Run: Dual Porosity -						Bartl	esville			810'		93'
Temperature, C	Samma Ray - I	Neutron	ı - Casing	Collar								
		_r	rt all strings set-		ırfa		rmediate, pr	oduction, etc.				
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Weig Lbs.			Setting Depth		pe of ement	# Sacks Used		and Percent dditives
Surface casing	11"	8-5/8"		23			39	A Po	rtland	6	None	
Production casing	6-3/4"	4-1/2"		9.5			893	A Po	rtland	117	50/50	poz, 2% ge
			Q2.3.47			,		A **	4.74.		5% gilson	nite, 1/4# sx sal
			ADDITIONA	L CEMENTII	NG	/ SQL	EEZE REC	ORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Us	ed			Type and f	Percent Additive	s	
Shots Per Foot			RD - Bridge Plu Each Interval Pe				Acid			at Squeeze Reco	ord	Depth
3	600' - 606' 19 st	nots					Acidize	w/250 gal.	15% HC	CL. Frac w/1	4,000#	600' - 619
3	614' - 619' 16 st	nots					20-40 s	and, 20# gel system, 2% KCL, 500				
	and all the second seco						bbl wate	er @ 18 BF	M			
				:	_							
TUBING RECORD 2-3	Size 3/8"	Set At 749'		Packer A	41		Liner Run	Yes	√ No)		
Date of First, Resumero July 9, 2004	d Production, SWD or i	Enhr.	Producing Me	ethod [Flowing		umping	Gas L	ift Otl	ner (Explair)
Estimated Production Per 24 Hours	0il 0	Bbls.	Gas 22	Mcf		Wate 25	er	Bbls.		Gas-Oil Ratio NA	1	Gravity NA
Disposition of Gas	METHOD OF	COMPLETIO	ON				Production	n Interval	····································			.,
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole	بست	ı. —	(Dually Comp	. , _ Con	nmingled .			
						· ·						
					1							

McPherson Drilling LLC Drillers Log

Rig Number:	:	1			S. 26	T. 29	R. 17
API No. 1	5-	133-26027	7		County:	Neosho	'
			Elev.	903'	Location:		,

Operator:

Verde Oil Company

Address:

8700 Crownhill, Suite 800

San Antonio, TX 78209-1197

Well No:

33-26

Lease Name:

James John

Footage Location:

1320 ft. from the South

1650 ft. from the East

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

2/3/2004

Geologist:

Date Completed: 2/4/2004

Total Depth: 921'

Casing Record			Rig Time	
	Surface	Production	1 hr.	Gas tests
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			RECEIVED
Weight:	23#			
Setting Depth:	39'	McPherson		OCT 1 2 20d4
Type Cement:	Portland			1600 1411-1
Sacks:	6	McPherson		KCC WICHT

Gas Tests:		
521'	4.84	MCF
606'	10.50	
621'	10.50	MCF
761'	10.50	MCF
921'	10.50	MCF
	,	
İ		
Comments:		
	2771111	

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	5	lime	672	674			
clay/gravel	5	22	shale	674	705			
shale	22	82	lime	705	707			-
lime	82	153	shale	707	750			
sand wet	153	185	coal	750	751			
lime	185	245	sand/shale	751	843			
shale	245	338	sand (odor)	843	858			
lime	338	348	sand/shale	858	865			
shale	348	365	sand	865	870			
lime	365	382	coal	870	871			
shale	382	430	sand/shale	871	921 TD			
sand	430	480						
lime pink	480	502						
coal	502	505						
lime	505	536						
shale	536	552						
sand	552	575						
Osw lime	575	597						
Summit	597	605						
lime	605	614						
Mulky	614	617						
lime	617	619						
sand	619	630						
sand/shale	630	672						

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	MBER <u>32276</u>
LOCATION_	Chanute
FOREMAN_	Dwayn

				ATMENT	REPORT			
DATE	CUSTOMER #	33-26	15051417101			.		
DATE/	l	WELL NAME	FORMATION	' '	TRUCK #	DRIVER	TRUCK #	DRIVER
D 109	8520	James Jaka	·	_	128	John		
SECTION	TOWNSHIP	RANGE	COUNTY	ļ	230	Chris		
26	29	/ /	No.		370	W://		
CUSTOMER	1 /	,		1.	140	Tim		
	serde o	; <u>/</u>						
MAILING ADDI	4.5		1 1					
334	15 AL	Zona X	d			RECEIV	ED	
CITY	· . ·	:		1		007		
Six	ion burg					1061 1 2 20	04	
STATE		ZIP CODE		1		KCC WICH	ATTA	ميم کامر آو ريدانسيان معنف ميا گفره انسان
* /	25	667	72				REATMENT	1.722
					[] SURFACE		[] ACID BREA	KDOWN
TIME ARRIVE	ON LOCATION]		TION CASING	[] ACID STIM	
	WELL	DATA			[] SQUEEZE		[] ACID SPOT	
HOLE SIZE	6 7-1	PACKER DEPT	ТН	7	[]PLUG&A		[]FRAC	
TOTAL DEPTH	900	PERFORATION	vs.	0 1/4	[] PLUG BAG		[] FRAC + NIT	•
		SHOTS/FT		Battle	[] MISP. PUI			TIOGE IV
CASING SIZE	4=	OPEN HOLE		880'	[]OTHER		[]	1 -4.1
CASING DEPT	H 854							
CASING WEIG		TUBING SIZE			-	PRESSURE I	LIMITATIONS	
CASING COND	DITION	TUBING DEPTI	Н]			THEORETICAL	INSTRUCTED
		TUBING WEIG	нт	1	SURFACE PIPE		THE STIETH OF THE	
		TUBING COND	ITION	1	ANNULUS LONG	STRING		
TREATMENT V	11A Come	1x Pump			TUBING			
			· · · · · · · · · · · · · · · · · · ·		<u> </u>		<u></u>	
INSTRUCTION	PRIOR TO JOB	Wash Du	on Cacino	Run 2	SK PACM GO	1'and 56	of One last) (14
Check 7	SO. Then	Hookedon a	and Broke	Circub	tion Rin	8 Balk of	Due Falle	ved Bu
ita Stope	dand wa	Shed out A	Syma The	n Punso			Sct Flog	
AUTHO	PRIZATION TO PE	ROCEED		TITLE	- ray s	0		·
	///-			a{ €. 	1-19-078		112/5/	JE >4
	1		egalitic e	- A distant	many of the	- 雪 粉。	/ !//# = /=/	
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
		1 OWN ED	71.0	FFG				~ »,
							BREAKDOWN	
						<u> </u>	DISPLACEMEN	
							MIX PRESSURE	
							MIN PRESSURE	
	-				<u> </u>		ISIP	216/
					ļ		15 IVIIIV.	1/40 J. ()
						·	MAX RATE	
<u> </u>					1.		MIN RATE	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 24192

LOCATION Chanate

FIELD TICKET

	•	, ,,,,	IICKEI		
2/5/24	TOMER ACCT # WELL N \$520 James Jo		SECTION TWP RGE	COUNTY	FORMATION
	orde oil		OWNER		
MAILING ADDRESS	33 45 Apri	Zona Rd	OPERATOR		
0374 0 07	von Burghs.	66772	CONTRACTOR		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRODUCT	UNIT	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF STREET		
5401		DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
0707	1 Well	PUMP CHARGE Centen + Pump		52500
1118	5 SK	Read Colonia		1 325
		Sph 3 Thealor		5900
		JOB S JA Load		
1110	14 5K	Gi Somite		
1		SUSCIENT		27/60
11//	270 165	Su 1+9		1750
1107	1.0	ME TO		6750
1107	1.5 SX	Cello Flake		56 63
4404	/ 8			36.5
7.5		4/2 Rubber Plug		2700
		RECEIVED		
1123	4000 Gal			
		City weter OCT 122004		4500
		KCC WICHIT		
		BLENDING & HANDLING	<u> </u>	
,		TON-MILES		
		STAND BY TIME	·	
5501	~ ,	MILEAGE		
5502		WATER TRANSPORTS LONG 57 10 1 DAY		24000
		FRAC SAND	NA	22500
		THAC SAIND		
1/24	117 8 SK (CEMENT SO/SO POZ		
		5 # G/Saidi		772 20
		0 /0 <1/4	SALES TAX	81.83
in 2790		14 Floseal		
			TIMATED TOTAL	227074
		LS	TIMATED TOTAL	_2370.75

	5 % Salt	SALES IAX 81. 83
Revin 2790	14 Floseal	
		ESTIMATED TOTAL 2370.75
CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN DWGYN	2145.14
CUSTOMER or AGENT (PLEASE PRINT)		DATE
		100050