

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/21/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

count
4/23/08
mu

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: N/A
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Kevin Kessler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/2808 2/5/08 2/6/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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APR 21 2008

KCC

API No. 15 : 063-21700-0000
 County: Gove
 NE SE SW Sec. 28 Twp. 15 S. R. 26 East West
691 feet from S N (circle one) Line of Section
2174 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Babcock "A" Well #: 1-28
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2531' Kelly Bushing: 2540'
 Total Depth: 4550' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 207' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 13,600 ppm Fluid volume 1000 bbis
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 4/21/08
 Subscribed and sworn to before me this 21st day of April
08
 Notary Public: Tannis L. Tritt
 Date Commission Expires: 3-26-2011

TANNIS L. TRITT
 MY COMMISSION EXPIRES
 March 26, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received RECEIVED
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution APR 22 2008
 CONSERVATION DIVISION
 WICHITA, KS