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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed

5/05/10

Operator: License #33539	API No. 15 - 205-27442-0000
Jame: Cherokee Wells, LLC	County: Wilson
Address: P.O. Box 296	NE_SE_NESec_21 Two 27 S_R_14 V East West
City/State/Zip: Fredonia, KS 66736	1854 /659 feet from S (N) (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	400 feet from E / W (circle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) _378-3650	(circle one) NE) SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Bowker Well #: A-1
icense: _33072	Field Name: Cherokee Basin Coal Gas Area
Vellsite Geologist: N/A	Producing Formation: Unknown
-	Elevation: Ground: N/A Kelly Bushing: N/A
Designate Type of Completion:	Total Depth: 1380' Plug Back Total Depth: N/A
New Well Re-Entry CONWINDENTIAL	Amount of Surface Pipe Set and Cemented at 63' Feet
Oil SWD SIOW TEMPE (Alber. Gas ENHR SIGW	
✓ Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodie, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 145 sx cmt.
Nell Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/23/08 4/24/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wel	ls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Tereil are complete and correct to the dear of my knowledge.	
Signature: Mahala Hubbl	KCC Office Use ONLY
Title: Administrative Assistant Date: 5/5/08	Letter of Confidentiality Received
~ W with	S. LYBA If Denied Yes Date:
Subscribed and sworn to before me this day of	NOTARY Wireline Log Received KANSAS CORPORATION COMMIS
2008	PUBLIC Geologist Report Received
Notary Public; F. M. Hay S. G. G. G.	My Appt. Exp. UIC Distribution MAY 0 8 2008
Date Commission Expires: 2/21/2012	CONSERVATION DIVISION
- 200 m	FOF KANALINITY WICHITA, KS
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