## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINAL Form... September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539	API No. 15 - 205-27401-0000
Name: Cherokee Wells, LLC	Gounty: Wilson
Address: P.O. Box 296	NE_SWSec. 5 Twp. 28 S. R. 14  ✓ East West
Address: P.O. Box 296  City/State/Zip: Fredonia, KS 66736  CONFIDENTIAL	1370 2567 feet from (S) N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	2590 2920 feet from (E) (Gircle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 378-3650	(circle one) NE SE NW (SW)
Contractor: Name: McPherson Drilling	Lease Name: K. Claiborne Well #: A-13 SWD
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: N/A	Producing Formation: N/A
	Elevation: Ground: N/A Kelly Bushing: N/A
Designate Type of Completion:  New Well Re-Entry Workover	Total Depth: 1906' Plug Back Total Depth: N/A
	Amount of Surface Pipe Set and Cemented at 43' Feet
	Multiple Stage Cementing Collar Used?   ☐ Yes ☑ No
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from bottom casing
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/_260 sx cmt.
Operator:	lest deptir to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3/6/08 3/11/08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Kannun Huhli	KCC Office Use ONLY
Administrative Assistant 3/17/08	Letter of Confidentiality Received
17 60 1 1	S. LY84
Subscribed and sworn to before me this 17 day of McColor 20 08	
2008	PUBLIC Geologist Report HANGAGE CORPORATION COMMISSION
Notary Public: Mila Juburge	My Anat Eva V = HiC Distribution
21211200	2/21/2012 S MAR 1 9 2008
Date Commission Expires: A/A//AU/A	CONSERVATION DIVISION
•	WICHITA, KS