

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/06/09

Operator: License # 31885
 Name: M & M Exploration, Inc.
 Address: 60 Garden Center, Suite 102
 City/State/Zip: Broomfield, CO 80020
 Purchaser: ONEOK/CMT Transportation, Inc.
 Operator Contact Person: Mike Austin
 Phone: (303) 438-1991
 Contractor: Name: Southwind Drilling LLC
 License: 33350
 Wellsite Geologist: Mike Pollok
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| January 14, 2008 | January 23, 2008 | February 27, 2008 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007232450000
 County: Barber
 _____ - C - SW Sec. 36 Twp. 33 S. R. 15 East West
1320 feet from (S) / N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Z Bar Well #: 36-12
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1764' Kelly Bushing: 1773'
 Total Depth: 5075' Plug Back Total Depth: 5042'
 Amount of Surface Pipe Set and Cemented at 919 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 280 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: May 13-3 SWD License No.: 8061
 Quarter NE Sec. 13 Twp. 350' S. R. 16 East West
 County: Comanche Docket No.: D-28,472

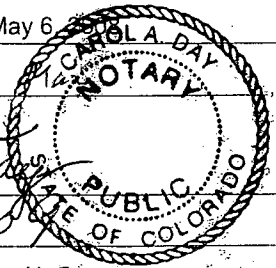
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MAY 06 2008

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Austin
 Title: President Date: May 6
 Subscribed and sworn to before me this 6th day of May
2008
 Notary Public: Carol A. Day
 Date Commission Expires: Oct 4, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

My Commission Expires
OCTOBER 4, 2009

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS