

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-20030-00-01  
Spot: SWSSEW Sec/Twnshp/Rge: 17-10S-24W  
330 feet from S Section Line, 3630 feet from E Section Line  
Lease Name: DRUSH B Well #: 2  
County: GRAHAM Total Vertical Depth: 4020 feet

Operator License No.: 9067  
Op Name: DAMAR RESOURCES, INC.  
Address: 234 W 11TH STE A PO BOX 70  
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4019	0	w/125 sxs cmt
SURF	8.625	189	0	w/165 sxs cmt

130.65

Well Type: EOR UIC Docket No: E16842.2 Date/Time to Plug: 04/29/2008 9:30 AM  
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS  
Proposal Rcvd. from: AVEN WEAVERLING Company: DAMAR RESOURCES, INC. Phone: (785) 625-0020

Proposed	Ordered out 325 sxs 60/40 pozmix - 4% gel - 800# hulls.
Plugging	Top of fish at 3396'. Tubing with AD-1 packer left in the hole.
Method:	Fluid level 410'. Inj. perms 3959' - 3965'. No squeeze records: Perforate Anhy at 2075'. Base Dakota 1275'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 04/29/2008 12:30 PM KCC Agent: RICHARD WILLIAMS

**Actual Plugging Report:**

<p>L-K Wireline perforated two holes each at 2075' and 1275'. Top of tubing fish at 3396'. Ran tubing to 3307' - pumped 25 sxs 60/40 pozmix - 4% gel neat - followed with 75 sxs cement with 400# hulls. Pulled tubing to 2100' - pumped 150 sxs 60/40 pozmix - 4% gel with 400# hulls - circulated cement. PTOH. Squeezed 4 1/2" casing with 20 sxs cement. Max. P.S.I. 500#. S.I.P. 400#. Backside with 55 sxs. Max. P.S.I. 100#. S.I.P. 100#.</p>	<p><b>Perfs:</b></p>
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**RECEIVED**  
KANSAS CORPORATION COMMISSION  
  
**MAY 02 2008**  
  
CONSERVATION DIVISION  
WICHITA, KS

**INVOICED**  
DATE 5-12-08  
INV. NO. 2008061705

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams  
(TECHNICIAN) em

APR 30 2008

17-10-24W  
SW SE SW

17-10-24W  
SW SE SW

#2 DAVE RUSH 'B'

DON E. PRATT

Contr. L.J. DREILING & SONS, INC. Cty. GRAHAM

Geol. FROSTY COX

E. 2468 KB Cm. 4/5/67 10 4 11-67 Pool HIGH HILL EXT

Cp. 5/25/67 IP PMP 101 BOPD/NW  
GR 38.7/LANS  
3959-65

LOG Tops	Depth	Datum	Csg.
			API 15-065-20,030
			8" 189/165 SX; 4" 4019
			DST 3790-3840/30", 10' M, O/S, FBHP
			1151#/30", FP 40-60#;
HFFB	3744	-1276	DST 3842-70/2', 100' GIP, 330' GC
IQR	3766	-1298	SW, O/S, 900' SW, BHP 1272/30"
LANS	3785	-1317	FP 40-610#;
			DST 3895-3952/1', 190' MW, BHP
			1230-1159#/30", FP 35-280#;
			DST 3955-92/1', G/60", 480' GSY O
			BHP 1195-1123#; FP 53-196#;
RTD	4020	-1552	PF 3959-65, FU @ R 5 1/2 BOPH/NATL;
			MA 250, A 1000, SI/12 HRS, 2200;
			OB, 43 BOPH/4 HRS, POP.

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS