

MAY 09 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 051-25772-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4-23-2008 (spud date)

Well Operator: Teton North America LLC KCC License #: 34110
(Owner / Company Name) (Operator's)

Address: 410 17th Street, Suite 1850 City: Denver

State: Colorado Zip Code: 80202 Contact Phone: (303) 565 - 4600

Lease: Befort-J.B. Enterprises Unit Well #: 1 Sec. 8 Twp. 15 S. R. 17 East West

app. S/2 - NW/4 Spot Location / QQQQ County: Ellis

1980' Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1335' Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 1122' KB Cemented with: 450 Sacks

Production Casing Size: none Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: none

Elevation: 1957 (G.L. / K.B.) T.D.: 3634' PBDT: 3634' Anhydrite Depth: 1111-1153'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC representative Ed Schumacher. Have hole filled with heavy mud. Bottom plug @ 3550' with 25 sxs., second plug @ 1170' with 40 sxs., third plug @ 460' with 80 sxs., and the last plug @ 40' with 10 sxs. Plug rat hole and mouse hole. All cement will be 60/40 poz with 4% Gel and 1/4# CF.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? The well logs will be sent in with the ACO-1 in the next 45 days.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Brian Karlin of Teton North America LLC

Phone: (785) 623 - 3290

Address: P.O. Box 1378 City / State: Hays, Kansas 67601

Plugging Contractor: Allied Cementing LLC KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, Kansas 67665-0031 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 4-29-2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-05-2008 Authorized Operator / Agent: Brian Karlin
(Signature)



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• TETON NORTH AMERICA LLC
410 17TH ST, STE 1850
DENVER, CO 80202

May 09, 2008

Re: BEFORT/J.A. ENTERPRISE UNIT #1
API 15-051-25772-00-00
8-15S-17W, 1980 FNL 1335 FWL
ELLIS COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 5, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550